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Natural Gas

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Mineral Statistics Yearbook 1985

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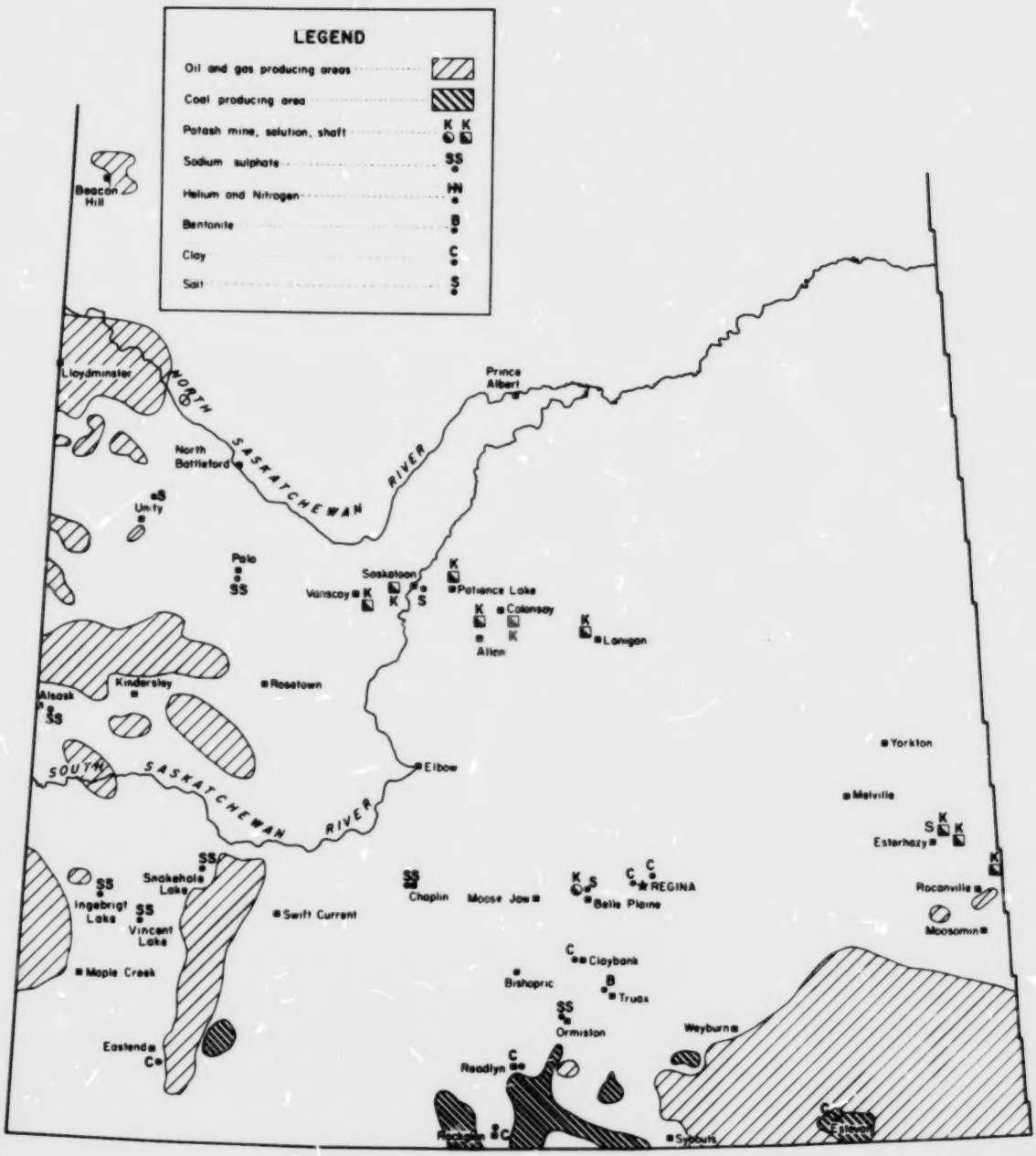
General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

Saskatchewan Production and Disposition Areas



ACTIVE MINERAL AREAS
SOUTHERN SASKATCHEWAN

KILOMETRES 25 0 25 50 75 100 KILOMETRES

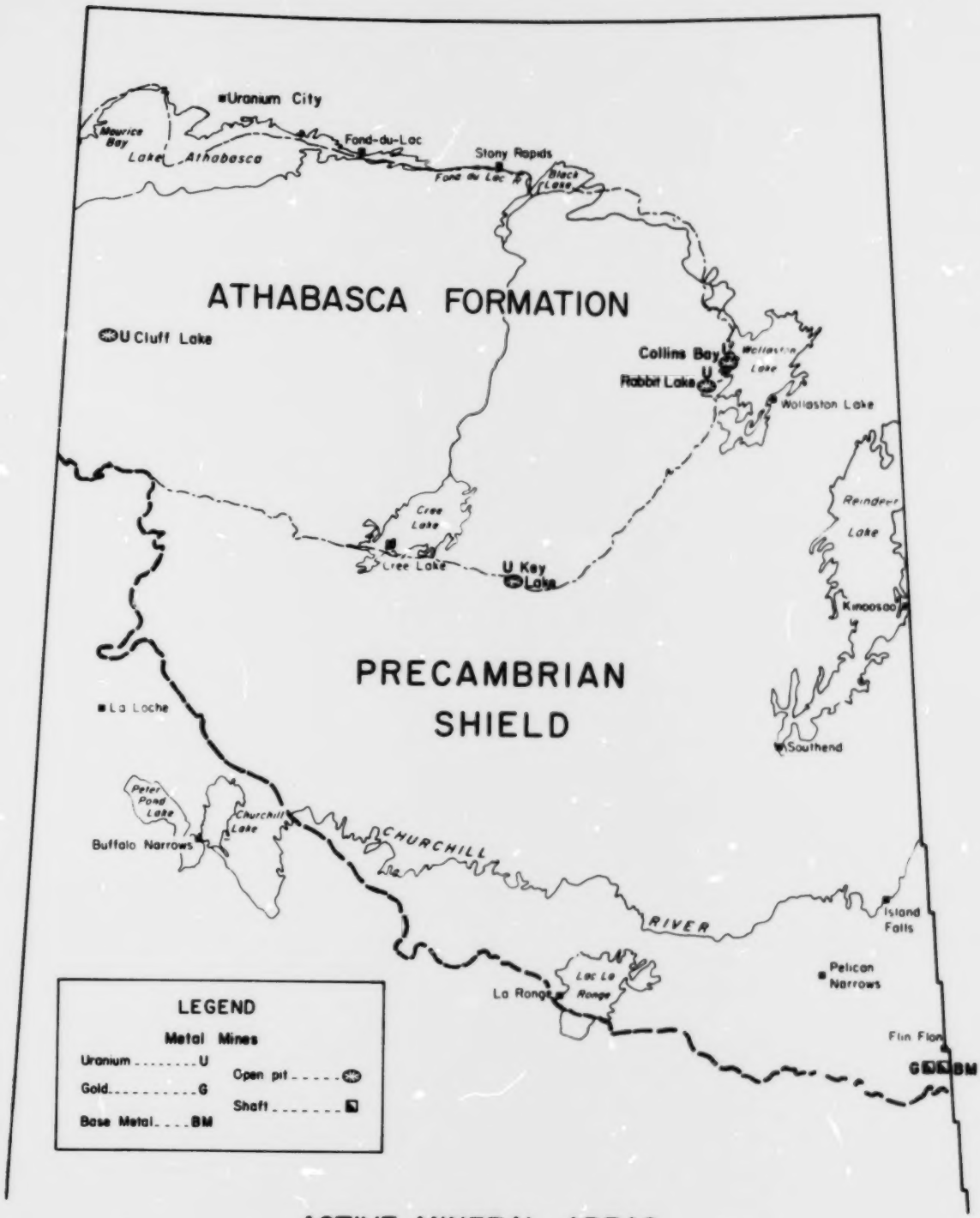
MILES 20 0 20 40 60 80 100 MILES

MAP DIRECTORY

Southern Saskatchewan

Location	Nature of Mine	Company
Unity	Salt well, active	Domtar Chemicals Limited
Palo	Sodium Sulphate, active	Millar Western Industries
Vanscoy	Potash, active	Cominco Ltd. (Potash Division)
Saskatoon	Potash, active	Potash Corporation of Saskatchewan (PCS, Cory Division)
Saskatoon	Salt wells, active	Saskatoon Chemical Division Prince Albert Pulp Company
Patience Lake	Potash, active	Potash Company of America
Allan	Potash, active	APM Operators Limited (Owned by PCS Allan Division and Saskterra Fertilizers)
Colonsay	Potash, active	Central Canada Potash Company Limited
Lanigan	Potash, active	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
Esterhazy	Potash, active	International Minerals & Chemical (Canada) Corporation Limited and PCS Esterhazy Division (Two mines K1 and K2)
Rocanville	Potash, active	Potash Corporation of Saskatchewan (PCS, Rocanville Division)
Alsask	Sodium Sulphate, active	Francana Minerals Limited
North of Maple Creek (Ingebrigt Lake)	Sodium Sulphate, active	Saskatchewan Minerals (Sodium Sulphate Division)
South of Cabri (Verlo)	Sodium Sulphate, active	Francana Minerals Limited (Leased)
South of Cabri (Snakehole Lake)	Sodium Sulphate, active	Francana Minerals Limited (Plant Site)
Chaplin	Sodium Sulphate, active	Saskatchewan Minerals (Sodium Sulphate Division)
Belle Plaine	Potash, active	Kalium Chemicals Limited
Belle Plaine	Salt, active[1]	Canadian Salt Company Limited
Esterhazy	Salt, active	International Minerals & Chemical Corp. (Canada) Ltd.
Regina, Avonlea & Eastend	Clay, active	I-XL Industries Ltd. (Western Clay Products Division)
Regina	Clay, active	Inland Cement Industries Limited
South of Moose Jaw (Ormiston Lake)	Sodium Sulphate, active	Ormiston Mining and Smelting Company Limited
Claybank	Clay, active	A.P. Green Refractories (Canada) Limited
Truax	Bentonite, active	Avonlea Mineral Industries Limited
Estevan, Rockglen & Readlyn	Clay, active	Estevan Brick Ltd. (Division of Thunderbrick Ltd.)
Estevan	Coal mines, active	Manalta Coal Limited (Costello Mine) Manalta Coal Limited (Utility Mine) Manitoba and Saskatchewan Coal Limited (Bienfait Mine) Manitoba and Saskatchewan Coal Limited (Boundary Dam Mine)
Coronach	Coal mine, active	Prairie Coal Ltd. (Poplar River Mine)

[1]Utilizes potash waste brine from Kalium Chemicals.



ACTIVE MINERAL AREAS
NORTHERN SASKATCHEWAN

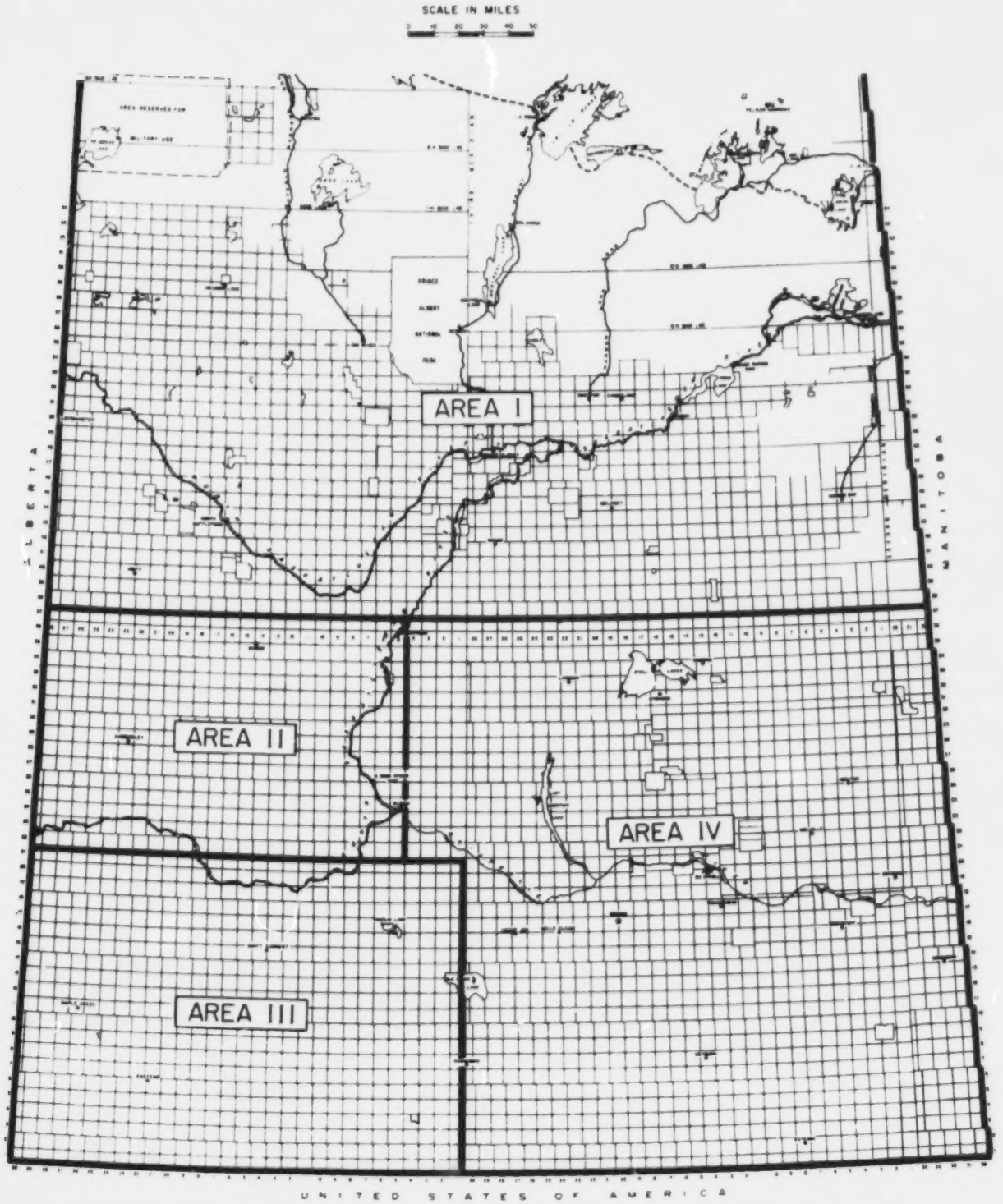
MAP DIRECTORY

Northern Saskatchewan

Location	Nature of Mine	Company
Flin Flon	Copper-zinc, active	Hudson Bay Mining & Smelting Company Limited
Rabbit Lake (Wollaston)	Uranium, closed	Eldorado Resources Limited[1]
Cluff Lake	Uranium, active	Cluff Mining (Amok Limited and SMDC)
Key Lake	Uranium, active	SMDC, Uranerz Mining and Exploration Limited, Eldor Resources Limited
Collins Bay B	Uranium, active	Eldorado Resources Limited
Flin Flon (Rio Zone)	Gold, closed	Flin Flon Mines Ltd.[2]

[1] Closed down May 27, 1984, stockpiled ore being processed.
[2] Closed down September 14, 1984.

SASKATCHEWAN
PETROLEUM AND NATURAL GAS
PRODUCTION AND DISPOSITION AREAS



Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

Table 1-1-1

SUMMARY OF MINERAL PRODUCTION

	1985	1984
Fuel Minerals		
Crude Oil - m^3		
Light gravity	3 931 561.8	3 459 694.1
Medium gravity	3 840 561.9	3 763 132.8
Heavy gravity	3 840 604.2	3 589 671.7
TOTAL OIL PRODUCTION	11 612 727.9	10 812 498.6
Natural Gas - 10^3m^3		
Non-Associated	1 661 488.9	1 448 121.0
Associated	740 007.4	678 285.1
TOTAL GAS PRODUCTION	2 401 496.3	2 126 406.1
L.P.G.		
Pentanes Plus - m^3	562.8	632.7
Ethane - m^3	42 928.8	53 876.1
NGL ($C3^+$) - m^3	106 012.2	156 583.9
NGL ($C2^+$) - m^3	***54 221.6	7 009.0
Coal - tonnes	9 537 238	9 785 274
Industrial Minerals		
Potash - K_2O Equivalent - tonnes	6 411 914	7 649 967
Salt - tonnes	425 968	406 553
Sodium Sulphate - tonnes	317 083	352 294
Sand, Gravel & Clay Products - tonnes	10 231 124 **	9 769 637
Metallic Minerals		
*Gold - kg	210	166
*Silver - kg	5 041	4 845
*Copper - kg	4 645 000	4 474 065
*Zinc - kg	4 790 182	5 399 234
*Cadmium - kg	13 110	16 925
*Selenium & Tellurium - kg	2 894	9 645
Uranium (U_3O_8) - kg	6 990 336	6 920 471

* Reflects quantities sold and/or used.

** Estimate

*** Commencing in 1985 the production of one Gas Processing Plant has been changed from C3+ to C2+.

Table 1-1-2

SUMMARY OF MINERAL SALES

	1985	1984
Fuel Minerals		
Crude Oil - m^3	11 540 923.4	10 758 420.3
Natural Gas - 10^3m^3		
Non-Associated	1 642 741.3	1 421 962.2
Associated	347 787.9	322 216.0
Total Gas Sales	1 990 529.2	1 744 178.2
L.P.G.		
Pentanes Plus - m^3	568.0	598.9
Ethane - m^3	42 746.1	54 128.6
NGL ($C3^+$) - m^3	105 917.9	157 034.1
NGL ($C2^+$) - m^3	**54 115.1	7 009.0
Coal - tonnes	9 537 238	9 785 274
Industrial Minerals		
Potash - K_2O Equivalent - tonnes	6 377 494	6 998 259
Salt - tonnes	429 606	406 969
Sodium Sulphate - tonnes	324 224	348 912
Sand, Gravel & Clay Products - tonnes	10 231 539 (est)	9 769 322*
Metallic Minerals		
Gold - kg	210	166
Silver - kg	5 041	4 845
Copper - kg	4 645 000	4 474 065
Zinc - kg	4 790 182	5 399 234
Cadmium - kg	13 110	16 925
Selenium & Tellurium - kg	2 894	9 645
Uranium (U_3O_8) - kg	7 337 405	5 851 985

* Revised

** Commencing in 1985, the production from one Gas Processing Plant has been changed from C3+ to C2+.

Table 1-1-3

SUMMARY OF VALUE OF MINERAL SALES

	1985	1984
Fuel Minerals		
Crude Oil *	$2,252,081,638	$1,867,839,459
Natural Gas	119,689,387	88,589,999
Pentanes Plus	115,888	113,538
Ethane	3,114 379	4,025,244
NGL ($C3^+$)	9,777,860	14,342,624
NGL ($C2^+$)	***6,315,671	1,025,248
Coal	86,459,000	97,964,742
SUB TOTAL	$2,477,553,823	$2,073,900,854
Industrial Minerals		
Potash	$621,515,131	$829,446,223
Salt	18,119,595	17,349,310
Sodium Sulphate	30,194,429	34,233,855
Sand, Gravel & Clay Products	28,446,854 (est)	24,105,359**
SUB TOTAL	$698,276,009	$905,134,747
Metallic Minerals		
Gold	$2,942,124	$2,497,838
Silver	1,379,292	1,708,530
Copper	9,511,036	7,093,965
Zinc	6,243,007	7,767,383
Cadmium	32,731	26,469
Selenium & Tellurium	N/A	N/A
Uranium	456,416,829	353,722,839
SUB TOTAL	$476,525,019	$372,817,024
TOTAL VALUE	$3,652,354,851	$3,351,852,625

* Value is at Conventional Old Oil Price for period prior to June 1, 1985.

** Revised.

*** Commencing in 1985, the production from one Gas Processing Plant has been changed from C3+ to C2+.

Table 1-1-4

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	1985		1984	
Fuel Minerals				
Oil Royalty & Production Tax	$613,378,645.90*		$603,045,712.33*	
Rentals Oil & Gas	5,034,899.82		4,367,862.26	
Bonus Bids	148,500,077.07		123,465,197.15	
Gas Royalty	10,192,860.22		7,157,163.91	
Coal Royalty & Production Tax	13,634,736.57		17,901,391.93	
Other Revenues	1,179,074.09		1,293,995.35	
TOTAL		$791,920,293.67		$757,231,322.93
Industrial Minerals				
Potash Royalty	45,322,850.47		64,821,491.09	
Industrial Minerals Royalty	1,647,698.08		1,741,367.73	
Other Revenues	282,032.87		286,361.62	
TOTAL		47,252,581.42		66,849,220.44
Metallic Minerals				
Uranium Royalty	33,952,360.76		22,354,741.48	
Other Revenues	464,180.36		135,400.81	
TOTAL		34,416,541.12		22,490,142.29
Other Mineral Revenue		5,219,874.43		6,312,146.93
TOTAL - Provincial Revenues		$878,809,290.64		$852,882,832.59

* Includes Crude Oil Export Tax in the amount of $66,143,209.50 for 1985 and $85,351,395.90 for 1984.

Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

1985	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	314 054.3	10 130.8	190 521.2	6 145.8	287 050.0	9 259.7	791 625.5	25 536.3
February	283 073.6	10 109.8	268 891.5	9 603.3	276 945.5	9 890.9	828 910.6	29 604.0
March	314 553.7	10 146.9	312 601.3	10 083.9	308 620.1	9 955.5	935 775.1	30 186.3
April	289 561.7	9 652.1	317 866.2	10 595.5	222 542.0	7 418.1	829 969.9	27 665.7
May	318 460.1	10 272.9	344 236.0	11 104.4	322 397.1	10 399.9	985 093.2	31 777.2
June	322 016.8	10 733.9	341 699.3	11 390.0	328 331.0	10 944.4	992 047.1	33 068.3
July	349 945.9	11 288.6	354 603.0	11 438.8	345 324.6	11 139.5	1 049 873.5	33 866.9
August	350 775.5	11 315.3	359 289.5	11 590.0	346 955.2	11 192.1	1 057 020.2	34 097.4
September	339 597.4	11 319.9	352 148.1	11 738.3	338 917.8	11 297.3	1 030 663.3	34 355.5
October	353 568.9	11 405.4	358 634.6	11 568.9	375 071.5	12 099.1	1 087 275.0	35 073.4
November	350 396.6	11 679.9	339 803.8	11 326.8	334 304.3	11 143.5	1 024 504.7	34 150.2
December	345 557.3	11 147.0	300 267.4	9 686.0	354 145.1	11 424.0	999 969.8	32 257.0
TOTAL	3 931 561.8	10 771.4	3 840 561.9	10 522.1	3 840 604.2	10 522.2	11 612 727.9	31 815.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Units														
ABERFELDY SPARKY SAND POOL														
040 ABERFELDY SPKY PILOT STEAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
001 ABERFELDY UNIT	12,552.7	10,751.6	12,650.6	10,389.9	11,144.8	11,766.3	11,669.3	11,453.4	10,494.2	11,113.9	10,911.4	11,784.6	136,682.7	5,004,869
004 SO ABERFELDY SPKY VOL UNIT	2,149.9	1,893.2	2,271.6	1,770.5	2,119.1	2,174.6	2,353.8	2,610.4	3,038.0	2,909.3	2,614.5	2,482.3	28,387.2	1,442,276
BIG GULLY MCLAREN SAND POOL														
007 BIG GULLY VOL UNIT 1	2,140.8	1,620.5	2,383.7	1,460.7	2,289.6	2,317.2	2,031.7	1,581.4	2,112.2	2,155.5	1,881.2	2,231.9	24,206.4	751,985
DULWICH NORTH SPARKY SAND POOL														
006 NORTH DULWICH SPKY VOL UNIT	293.0	351.3	353.7	369.6	173.3	206.8	272.8	304.3	328.2	214.2	107.9	233.7	3,208.8	208,675
EPPING SPARKY SAND POOL														
002 SOUTH EPPING UNIT 1	3,815.8	3,016.1	3,801.4	3,464.7	3,912.6	4,297.7	4,874.4	4,504.4	4,443.3	4,780.6	3,782.2	4,065.5	48,758.7	2,468,461
010 SOUTH W EPP SPKY VOL UNIT 1	2,520.7	2,674.4	2,761.2	2,318.2	2,819.8	2,654.7	2,502.1	2,702.8	2,999.1	3,088.4	2,675.3	2,315.8	32,132.5	839,306
GOLDEN LAKE NORTH WASECA SAND PL														
008 GOLDEN LAKE VOL UNIT	4,609.3	4,668.7	4,801.1	3,650.7	4,895.3	3,932.1	4,276.5	4,375.8	4,193.8	4,335.6	3,961.3	4,243.2	51,943.4	1,506,783
GULLY LAKE WASECA SAND POOL														
009 GULLY LAKE WASECA VOL UNIT 1	4,041.6	3,377.8	3,889.3	3,818.9	4,381.9	3,926.3	4,404.0	4,538.6	4,423.2	5,010.0	4,191.2	4,409.4	50,522.2	700,296
LASHBURN WASECA SAND POOL														
003 LASHBURN WASECA VOL UNIT	4,111.6	3,832.1	4,161.3	3,572.2	4,069.2	4,301.2	4,614.6	4,125.8	4,460.2	4,439.1	4,114.9	4,177.0	49,879.2	777,184
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41
MARSDEN SOUTH SPARKY SAND POOL														
014 MARSDEN SO SPARKY VOL UNIT 1	4,175.9	3,770.4	5,040.1	3,440.3	4,041.7	4,225.4	4,506.9	4,196.9	4,210.3	4,361.8	4,357.5	3,347.1	49,674.3	287,209
NORTHMINSTER SPARKY SAND POOL														
005 NORTHMINSTER SPARKY VOL UNIT	1,601.1	1,554.1	1,982.0	1,488.8	1,690.4	1,522.9	1,678.9	1,848.6	1,399.5	1,592.9	1,278.7	1,378.7	19,016.6	749,683
TANGLEFLAGS GP SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	1,088.0	888.3	1,314.1	1,517.5	1,566.4	1,422.9	1,788.2	2,252.3	1,859.6	1,889.5	1,807.0	1,758.5	19,272.3	113,142
TANGLEFLAGS LLOYDMINSTER SAND PL														
012 TANGLEFLAGS VOL UNIT NO 2	1,280.0	1,361.1	1,525.2	1,876.4	1,774.7	1,777.2	1,511.1	1,628.4	1,578.6	1,530.3	1,261.7	1,529.1	18,633.8	221,869
013 TANGLEFLAGS VOL UNIT NO 3	1,727.4	1,439.6	1,915.4	1,895.0	1,804.3	1,542.5	1,872.4	1,735.3	1,310.3	1,469.9	1,425.4	1,510.4	19,647.9	169,279
TANGLEFLAGS MCLAREN SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	19.8	55.7	69.8	72.4	105.2	47.3	18.1	103.2	52.6	81.7	69.5	62.9	778.2	7,063

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Units														
TANGLEFLAGS SPARKY SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	257.5	227 1	284 2	286 6	285 0	258 2	348 9	216 3	358 0	377 0	453 0	386 9	3,756 7	23,872
TOTAL UNITS	46,395 1	41,492 0	49,314 7	41,402 4	47,183 3	46,273 3	48,723 7	48,177 9	47,261 1	49,449 7	44,892 7	45,937 0	556,502 9	15,272,001
Area I Heavy — Non-Units														
ABERFELDY SPARKY SAND POOL	2,110 6	1,666 3	1,883 4	965 1	2,090 4	1,933 4	1,968 0	2,185 3	2,038 6	2,412 4	2,153 9	2,443 3	23,850 7	298,357
BALDWINTON SPARKY SAND POOL	442 9	352 1	605 1	10 7	1,094 3	395 0	303 2	543 3	584 9	435 0	683 7	435 5	5,885 7	50,838
BIG GULLY MCLAREN SAND POOL	170 5	130 6	211 8	113 6	136 1	97 7	76 4	64 8	127 4	59 7	107 5	43 1	1,339 2	27,789
BIG GULLY WASECA SAND POOL	115 6	137 5	83 2	29 4	113 9	92 1	74 1	146 7	93 4	106 4	104 4	79 8	1,176 5	11,215
BUZZARD LLOYDMINSTER SAND POOL	2,112 3	1,417 6	2,083 6	1,462 9	1,879 7	2,391 0	1,885 9	1,237 4	2,014 0	1,732 6	1,520 0	1,641 1	21,488 1	97,062
CELTIC GP SAND POOL	7,875 5	6,895 3	8,888 1	7,810 7	6,970 0	7,928 3	8,644 0	8,686 8	10,387 2	11,700 3	10,072 2	10,279 4	106,147 8	199,786
CELTIC MANNVILLE SANDS POOL	158 9	114 0	102 3	105 4	155 8	143 1	125 1	195 6	307 2	285 8	294 0	243 3	2,230 5	24,962
CELTIC SPARKY SAND POOL	2,886 9	2,343 2	2,650 8	1,804 3	2,464 5	2,756 4	2,384 4	3,091 6	3,480 9	3,613 9	3,130 6	3,351 3	34,928 8	109,016
CELTIC WASECA SAND POOL	6,673 4	5,993 2	6,695 6	7,829 1	9,380 2	8,535 4	8,627 3	7,534 9	7,997 4	12,979 9	11,648 3	12,336 3	106,231 0	309,092
DEE VALLEY EAST SPARKY SAND POOL	210 6	255 0	262 4	351 6	418 0	359 4	355 9	256 3	398 8	213 4	328 9	413 2	3,823 5	22,451
DEE VALLEY EAST WASECA SAND POOL	724 4	699 9	639 2	651 2	707 0	569 2	690 1	772 3	782 3	808 2	845 7	901 6	8,791 1	49,433
DEE VALLEY WASECA SAND POOL	3,054 3	3,114 1	3,773 8	2,749 3	3,822 1	3,870 9	4,059 3	4,066 5	3,931 4	4,177 7	3,943 4	4,213 4	44,676 2	290,055
DULWICH NORTH SPARKY SAND POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	506
DULWICH SPARKY SAND POOL	2,039 9	1,668 3	2,568 5	1,093 0	3,136 2	1,512 5	1,928 5	2,641 8	1,784 3	2,802 4	1,869 3	2,410 2	25,450 9	1,659,560
EDAM WASECA SAND POOL	248 7	341 7	245 4	305 5	335 1	391 9	364 6	331 9	289 9	311 0	336 7	373 3	3,875 7	31,272

Table 2-1-2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2-1-2 (continued)

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Non-Units														
EDAM WEST MANNVILLE SANDS POOL	1,695.3	1,345.7	1,705.3	1,247.0	2,051.5	1,829.0	1,764.8	1,585.7	1,906.4	1,756.2	1,573.5	1,863.9	20,324.3	39,351
EDAM WEST SPARKY/GP SAND POOL	6,586.8	6,029.6	5,856.6	3,627.3	6,809.0	5,999.4	5,768.0	6,666.2	6,733.4	6,719.1	6,211.7	6,760.1	73,767.2	169,348
EDAM WEST WASECA SAND POOL	2,650.1	2,479.6	2,422.5	1,219.1	2,755.2	3,069.1	2,868.5	2,881.4	3,288.1	3,659.7	3,205.2	3,457.9	33,976.4	52,777
EPPING GP SAND POOL	693.7	663.4	731.0	527.9	705.6	605.2	569.8	837.1	936.3	969.1	812.2	818.3	8,869.6	377,652
EPPING SPARKY SAND POOL	4,042.0	3,471.6	3,828.1	2,828.2	4,165.0	3,953.0	3,774.5	4,272.6	3,610.0	4,299.9	3,647.9	4,298.4	46,191.2	1,546,943
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49
EYEHILL CUMMINGS SAND POOL	1,741.5	1,892.9	1,854.4	1,125.6	2,376.4	1,970.4	1,788.7	1,812.4	1,604.2	1,762.3	1,981.4	1,729.7	21,640.9	123,781
FOREST BANK MANNVILLE SANDS POOL	564.5	535.0	591.5	186.5	662.3	527.9	540.2	485.4	493.9	486.6	459.3	482.9	6,016.0	62,561
FOREST BANK SPARKY SAND POOL	1,059.5	882.6	822.4	807.8	1,058.5	914.3	1,036.6	1,171.7	1,161.3	1,151.8	1,098.4	1,123.9	12,288.8	141,603
FOREST BANK WASECA SAND POOL	730.5	730.1	794.8	358.0	818.7	749.6	833.6	766.7	828.6	952.6	756.7	851.3	9,171.2	144,929
FREEMONT SPARKY SAND POOL	962.3	696.0	776.6	417.2	1,180.0	870.0	1,212.4	983.1	1,003.3	1,066.0	908.3	942.1	11,037.3	85,556
FREEMONT WASECA SAND POOL	552.1	426.4	666.7	266.5	547.3	389.0	959.1	867.1	776.7	934.4	711.7	778.7	7,885.7	144,462
FURNESS SPARKY SAND POOL	1,698.7	1,432.4	1,815.1	1,309.0	1,791.5	1,558.3	2,160.4	2,072.4	1,686.6	2,261.8	1,939.5	1,906.1	21,631.8	380,667
GOLDEN LAKE NORTH SPARKY SAND PL	1,528.7	1,841.8	1,604.4	202.7	1,297.5	1,574.3	1,964.3	2,339.8	2,324.8	2,243.9	2,117.5	2,298.2	21,337.9	115,239
GOLDEN LAKE NORTH WASECA SAND PL	894.0	998.4	1,034.9	787.4	1,043.1	870.3	1,015.7	900.2	970.0	942.5	1,014.1	1,041.3	11,611.9	324,595
GOLDEN LAKE SOUTH SPARKY SAND PL	3,880.3	3,327.7	4,372.6	3,459.6	4,744.8	3,852.3	5,168.9	5,356.0	4,485.5	4,993.1	4,157.5	3,703.7	51,502.0	635,920
GOLDEN LAKE SOUTH WASECA SAND PL	9,156.7	8,666.6	8,262.8	5,149.6	8,274.7	8,843.2	9,205.5	8,808.6	8,111.0	9,079.2	7,519.4	8,813.2	99,890.5	1,524,164
GULLY LAKE WASECA SAND POOL	5,551.7	4,747.3	5,493.0	5,543.8	5,700.1	5,568.7	5,547.8	5,482.6	5,709.7	5,015.5	5,574.1	5,697.0	66,631.3	686,375
LANDROSE MCLAREN SAND POOL	118.0	91.0	119.5	0.0	174.5	165.8	145.5	150.7	146.8	150.2	152.8	116.0	1,530.8	121,069

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Non-Units														
LANDROSE WASECA SAND POOL	128.6	131.7	170.0	0.0	141.6	243.5	284.8	329.4	300.6	276.1	237.9	365.5	2,609.7	112,619
LASHBURN SOUTH SPARKY SAND POOL	227.7	198.3	225.7	47.7	289.2	193.3	321.0	205.7	289.7	305.0	185.9	201.4	2,690.6	24,971
LASHBURN SOUTH WASECA SAND POOL	1,531.4	1,472.3	1,600.4	667.4	1,731.9	1,908.4	1,916.6	1,700.7	1,948.6	1,928.1	1,997.4	2,237.6	20,640.8	152,983
LASHBURN WASECA SAND POOL	780.3	528.7	751.4	538.0	868.1	685.1	700.2	699.9	772.4	774.8	644.3	841.8	8,585.0	135,191
LASHBURN WEST SPARKY SAND POOL	380.5	380.5	506.4	238.0	387.8	365.9	467.3	484.0	665.9	584.4	585.2	576.7	5,642.6	36,246
LLOYDMINSTER SPARKY SAND POOL	810.2	718.6	739.8	505.5	891.0	729.8	827.0	979.8	954.3	841.7	804.3	878.5	9,680.5	141,084
LONE ROCK SPARKY SAND POOL	767.0	818.5	1,207.6	2,031.8	3,078.7	4,034.2	5,482.9	5,022.7	5,064.0	4,818.6	3,825.2	4,157.4	40,308.6	1,239,875
LOW LAKE WASECA SAND POOL	186.2	158.8	143.5	21.0	201.6	222.9	332.8	410.8	274.2	408.5	393.1	474.4	3,227.8	55,122
MACKLIN SPARKY SAND POOL	2,308.5	2,095.9	2,118.0	1,031.9	2,289.1	2,329.5	2,394.5	2,454.7	2,369.1	2,551.9	2,046.5	2,222.0	26,211.6	323,211
MAIDSTONE MCLAREN SAND POOL	2,640.3	2,508.8	2,895.3	1,394.7	3,341.1	3,044.6	3,001.8	2,786.2	3,059.3	2,901.4	2,521.6	2,920.6	33,015.8	133,481
MAIDSTONE WASECA SAND POOL	534.3	552.8	612.2	417.7	663.3	764.0	828.0	641.4	668.2	688.5	780.2	887.4	8,038.0	27,064
MANITO LAKE SPARKY SAND POOL	3,832.2	3,714.5	4,012.6	3,441.5	3,887.2	4,228.5	4,165.2	4,235.1	4,467.7	3,679.2	4,723.6	4,844.1	49,231.4	140,304
MARSDEN SOUTH SPARKY SAND POOL	1,810.3	1,332.3	1,780.8	1,349.7	1,738.6	1,575.1	1,779.5	1,806.7	1,880.3	1,826.9	1,682.0	1,731.1	20,294.3	51,963
MARSDEN SPARKY SAND POOL	607.2	565.0	650.9	272.8	560.8	573.3	768.5	550.5	490.1	372.7	405.6	291.4	5,108.8	103,226
NEILBURG MCLAREN SAND POOL	6,880.8	5,381.5	6,286.6	4,382.1	4,986.5	6,514.2	7,081.9	6,463.1	7,089.0	7,852.7	6,555.3	7,643.7	77,117.5	287,162
NORTHMINSTER NORTH GP SAND POOL	44.4	18.5	32.4	33.9	25.5	36.3	37.7	41.2	27.7	68.5	86.4	58.5	511.0	11,333
NORTHMINSTER NORTH SPARKY SAND	664.3	670.2	657.3	382.0	548.3	709.1	736.1	659.4	767.7	740.0	739.0	911.9	8,195.3	64,930
NORTHMINSTER SPARKY SAND POOL	833.1	1,136.2	868.7	215.5	980.3	995.2	1,479.5	1,140.7	1,035.5	1,509.6	1,428.4	1,190.9	12,913.6	90,844
PIKES PEAK GP SAND POOL	1,430.6	1,204.0	1,455.3	1,188.5	1,234.3	1,422.8	1,499.0	1,685.6	1,592.0	1,808.2	1,641.8	1,790.9	17,954.0	178,355

Table 2-1-2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Non-Units														
PIKES PEAK SPARKY SAND POOL	88.9	80.0	100.5	55.5	144.0	103.4	101.1	112.4	95.4	91.4	62.7	148.9	1,184.2	8,764
PIKES PEAK WASECA SAND POOL	23,514.4	21,450.4	24,889.5	22,436.3	24,298.0	28,113.1	25,840.9	20,160.9	17,251.9	19,014.2	18,313.8	20,318.8	265,602.2	865,567
RUSH LAKE SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	163.2	89.2	98.1	126.8	0.0	72.9	39.0	549.2	949
RUSH LAKE WASECA SAND POOL	1,031.3	1,077.2	948.8	172.5	1,263.6	1,052.2	962.9	1,078.6	1,737.0	2,120.3	1,819.6	2,130.9	15,394.9	55,570
SALT LAKE LLOYD SAND POOL	559.5	509.5	581.0	272.2	811.4	648.7	654.4	720.6	1,068.4	1,301.8	1,038.8	1,310.1	9,476.4	31,043
SENLAC LLOYDMINSTER SAND POOL	843.9	1,822.4	3,515.4	399.7	0.0	4,453.0	5,032.1	7,480.6	7,582.6	10,359.7	8,940.8	9,634.2	60,064.4	60,843
SILVERDALE SPARKY SAND POOL	9,210.1	7,010.2	6,363.4	1,608.9	6,297.9	8,776.5	8,330.1	9,397.1	7,756.7	9,771.4	6,378.6	7,072.9	88,973.8	369,790
STANDARD HILL WASECA SAND POOL	1,935.3	1,566.6	2,730.7	1,253.0	2,433.3	1,876.5	2,221.4	2,388.8	2,077.9	2,827.3	2,383.8	2,603.7	26,298.3	1,247,018
TANGLEFLAGS EAST MCLAREN SAND PL	8,770.7	7,919.4	8,311.4	7,490.6	8,402.3	7,971.7	8,765.8	8,342.2	7,973.1	8,285.2	7,945.4	8,495.3	98,643.1	899,454
TANGLEFLAGS GP SAND POOL	600.5	636.1	697.3	382.9	709.8	705.4	615.0	636.9	589.8	636.3	568.6	757.2	7,535.8	53,128
TANGLEFLAGS LLOYDMINSTER SAND PL	9,114.9	7,903.6	8,390.6	8,233.1	9,790.9	8,997.5	8,930.1	8,988.7	9,150.2	10,661.2	9,595.0	10,606.1	110,361.9	1,227,684
TANGLEFLAGS MANVILLE SANDS POOL	6,885.1	5,814.2	5,806.5	4,601.5	7,329.5	6,018.5	6,453.5	6,827.2	6,773.9	7,096.6	5,634.1	7,019.4	76,260.0	765,799
TANGLEFLAGS MCLAREN	1,375.9	1,153.6	1,299.5	1,122.8	1,571.9	1,520.3	1,753.0	1,933.7	1,836.4	1,954.6	1,612.2	1,924.6	19,058.1	256,952
TANGLEFLAGS MCLAREN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	17.1	68.7	86.9	86
TANGLEFLAGS NORTH CUMMINGS SD PL	344.2	362.2	650.2	441.9	482.0	453.3	705.5	528.3	620.4	500.0	547.5	575.1	6,215.6	53,057
TANGLEFLAGS NORTH GP SAND POOL	718.8	563.0	720.0	575.2	683.2	453.1	485.1	592.3	449.6	596.8	702.1	924.7	7,463.9	63,162
TANGLEFLAGS NORTH LLOYD SAND PL	198.6	105.1	112.0	89.3	220.4	94.6	192.0	89.9	178.4	223.4	149.2	242.6	1,895.5	10,264
TANGLEFLAGS SPARKY SAND POOL	3,309.4	3,075.2	2,604.6	2,079.3	3,839.2	2,731.3	2,881.0	3,306.5	2,870.5	3,282.0	3,137.1	4,005.3	37,121.4	199,387
TANGLEFLAGS WEST GP SAND POOL	2,452.9	2,047.5	2,469.7	2,224.0	2,659.7	2,438.3	2,364.2	2,295.2	2,302.2	2,417.0	2,063.9	2,308.4	28,043.0	204,271

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Non-Units														
TANGLEFLAGS WEST GP SAND POOL	124 4	76 6	80 7	0 0	132 0	111 2	118 0	104 2	107 2	137 8	118 2	150 7	1,261 0	9,299
TANGLEFLAGS WEST LLOYDMINSTER SD	957 2	648 8	874 4	469 1	1,160 3	672 1	753 7	866 9	813 4	897 9	1,046 5	973 3	10,133 6	67,600
TANGLEFLAGS WEST SPARKY SAND PL	631 1	503 4	440 5	292 8	612 1	388 7	481 1	610 4	515 5	651 7	460 0	474 7	6,062 0	44,165
WESTHAZEL GP SAND POOL	1,321 0	1,293 3	1,457 4	1,182 7	1,669 3	1,912 2	1,774 3	2,153 5	2,516 7	2,259 8	1,896 9	1,994 2	21,431 3	54,976
WESTHAZEL SPARKY SAND POOL	1,482 5	1,457 6	1,484 9	1,454 4	1,641 9	1,519 5	1,811 4	1,738 7	1,818 8	2,071 7	1,813 9	2,006 7	20,302 0	97,180
WINTER CUMMINGS SAND POOL	352 2	74 9	468 1	63 6	390 5	384 6	169 2	295 0	237 9	257 9	198 0	244 9	3,136 8	22,250
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	515
MISC BIRDBEAR	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	30
MISC COLONY SAND	969 6	736 5	935 3	230 0	763 4	787 7	858 4	1,032 8	1,006 1	1,304 1	1,313 4	1,451 2	11,388 5	37,522
FROM GAS WELLS	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3 9	0 0	0 0	0 0	0 0	3 9	5
MISC COMMINGLED MANNVILLE SANDS	1,380 9	1,498 5	1,984 5	978 1	1,836 8	1,632 9	1,816 9	2,229 4	2,323 8	2,416 1	1,975 3	2,471 0	22,544 2	187,273
MISC CUMMINGS	464 7	337 0	363 4	89 8	450 2	477 7	645 8	893 8	896 1	608 2	512 0	759 3	6,498 0	50,746
MISC DINA	38 5	32 3	28 2	0 0	38 2	52 1	34 7	115 1	124 9	5 3	145 2	232 1	894 6	4,479
MISC GP SAND	2,320 6	2,351 6	2,764 4	1,024 5	2,927 5	2,939 4	3,351 9	4,110 1	3,930 6	4,275 4	3,457 8	4,100 8	37,554 6	297,395
MISC LLOYDMINSTER SAND	4,174 8	2,831 6	4,220 3	4,012 4	5,164 4	4,243 0	5,538 7	5,442 1	4,717 3	5,324 3	4,272 8	4,175 6	54,117 3	236,075
MISC MANNVILLE SAND	35 1	81 4	41 3	5 4	95 3	62 7	52 9	41 5	65 3	66 4	53 6	54 8	656 7	3,872
MISC MCLAREN SAND	1,418 9	1,885 4	1,678 7	492 5	1,657 2	1,964 8	1,980 8	1,782 2	2,102 7	2,505 5	2,216 7	2,571 1	22,256 5	120,558
FROM GAS WELLS	0 0	0 0	0 0	0 0	49 1	0 0	16 0	0 0	0 0	0 0	0 0	0 0	65 1	96
MISC REX SAND	196 6	197 7	67 3	70 7	121 1	239 6	211 0	520 3	616 6	594 0	489 4	613 2	3,937 5	28,148

Table 2-1-2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2-1-2 (continued)

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Non-Units														
MISC SPARKY SAND	8,611.2	7,714.5	7,767.4	4,404.5	8,910.0	8,650.9	9,434.6	10,081.1	9,622.4	11,675.2	10,508.4	11,780.2	109,160.4	673,137
MISC WASECA SAND	3,229.2	2,888.4	2,807.4	1,343.4	3,115.3	3,410.5	3,571.3	5,404.6	4,815.0	6,418.9	5,970.6	8,384.6	51,359.2	264,251
TOTAL NON-UNITS	198,187.4	176,689.7	197,825.6	142,067.3	208,384.6	211,882.0	222,054.5	233,816.1	220,397.1	247,670.9	219,496.4	242,697.6	2,511,169.2	21,730,497
TOTAL AREA I HEAVY	244,562.5	216,181.7	247,140.3	183,469.7	255,567.9	258,155.3	270,778.2	271,994.0	267,658.2	297,120.6	264,369.1	288,634.6	3,067,672.1	37,002,498
Area II Heavy — Units														
HOOSIER BAKKEN SAND POOL														
003 HOOSIER BAKKEN SD VOL UNIT 1	566.2	967.0	1,216.2	748.1	1,289.3	1,195.8	1,128.4	1,030.7	1,158.9	1,088.6	946.7	901.0	12,236.9	140,378
NORTH HOOSIER BAKKEN SAND POOL														
002 N HOOSIER BAKKEN SD VOL UNIT	1,050.3	2,679.8	3,055.3	2,869.9	2,892.2	2,821.4	3,083.9	3,050.7	2,041.4	2,460.4	2,517.0	2,166.5	30,697.8	842,373
NORTH HOOSIER BASAL BLAIRMORE SD														
001 HOOSIER BAS BLAIR VOL UNIT	2,019.4	1,656.5	1,987.9	1,160.3	1,818.4	2,477.6	2,441.1	2,428.4	2,201.7	2,273.7	2,543.8	2,587.9	25,615.9	570,486
TOTAL UNITS	3,635.9	5,303.3	6,259.4	4,798.3	5,999.9	6,495.0	6,653.4	6,509.8	5,402.0	5,822.7	6,007.5	5,654.4	68,550.6	1,553,237
Area II Heavy — Non-Units														
ALSASK BASAL BLAIRMORE SAND POOL	0.0	191.9	107.0	58.5	68.7	37.4	166.7	46.3	136.2	141.0	67.2	127.7	1,169.6	10,223
BUFFALO COULEE BAKKEN SAND POOL	1,761.3	1,455.3	1,331.7	921.6	1,914.4	1,880.7	1,865.2	1,958.4	1,798.0	1,786.9	1,977.6	1,913.8	20,164.9	253,922
BUFFALO COULEE NORTH BAKKEN SAND	578.4	458.1	216.5	95.4	458.0	382.7	469.1	640.6	581.2	505.9	537.8	473.6	5,397.5	60,864
CACTUS LAKE BSL MANN BAKKEN SAND	17,921.6	15,666.6	18,194.7	13,080.1	19,124.4	17,802.2	17,631.7	16,808.4	15,758.1	16,871.4	15,987.5	15,339.5	200,356.4	1,079,640
COLEVILLE BAKKEN SAND POOL	1,978.0	13,556.8	16,812.0	13,809.7	14,606.6	16,860.0	16,666.6	17,394.3	16,800.2	16,924.2	14,156.5	11,339.3	174,866.2	6,562,328
COLEVILLE MANNVILLE SANDS POOL	118.8	391.7	613.1	107.4	651.8	309.8	414.1	251.9	741.9	197.0	157.5	99.0	4,110.0	43,576
COLEVILLE SOUTH BAKKEN SAND POOL	1,264.2	2,162.6	1,676.7	121.0	2,313.3	3,337.4	3,798.9	3,496.9	3,600.8	4,108.7	4,462.5	4,131.2	34,464.2	62,241

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Heavy — Non-Units														
COLEVILLE SOUTH MANNVILLE SD PL	200.5	224.6	213.1	0.0	133.2	379.7	474.1	619.0	467.7	459.4	416.9	436.4	4,034.6	8,305
COSINE LAKE LLOYDMINSTER SAND PL	559.8	417.1	579.7	582.7	527.3	604.6	618.9	579.3	570.6	537.4	504.9	505.4	6,587.7	34,740
COURT BAKKEN SAND POOL	4,332.5	4,931.1	3,002.1	2,210.0	6,185.7	5,831.6	5,573.0	6,022.9	5,746.5	5,795.7	5,685.3	5,701.0	61,017.4	146,215
DRUID MANNVILLE SANDS POOL	199.3	196.3	179.7	51.1	567.6	287.4	276.4	224.9	299.8	292.9	293.0	350.7	3,219.1	16,286
FUSILIER BAKKEN SAND POOL	529.4	1,372.6	1,629.1	1,266.8	1,642.6	1,474.2	1,629.1	1,248.3	1,493.5	1,533.5	1,458.6	1,288.4	16,566.1	164,426
HEARTS HILL BAKKEN SAND POOL	739.5	1,038.8	1,180.7	17.5	998.2	1,274.1	1,249.2	1,854.5	1,457.0	1,363.6	1,449.3	1,560.9	14,183.3	23,317
HOOSIER BAKKEN SAND POOL	713.2	1,510.1	1,175.4	883.6	1,591.5	1,626.8	1,288.8	1,533.4	1,198.6	1,415.1	1,721.1	957.2	15,614.8	149,447
LOVERNA DETRITAL POOL	242.8	275.2	294.2	171.2	365.2	341.2	284.0	304.6	294.9	290.8	155.1	321.8	3,331.0	78,150
LUSELAND BAKKEN SAND POOL	3,208.1	2,718.6	2,260.2	20.8	3,145.0	2,670.3	3,158.4	3,546.8	3,406.6	4,076.1	3,143.6	3,726.6	34,081.1	106,258
NORTH HOOSIER BAKKEN SAND POOL	819.4	841.5	884.3	647.7	1,096.5	1,074.9	1,083.5	925.8	964.9	1,026.4	910.1	874.2	10,851.2	157,250
NORTH HOOSIER BASAL BLAIRMORE SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	57.2	57
NORTH SMILEY BAKKEN SAND POOL	0.0	286.0	290.7	0.0	546.9	523.3	602.5	476.1	428.8	550.2	601.5	582.5	4,890.5	13,014
PLOVER LAKE BAKKEN SAND POOL	1,484.1	2,678.2	1,763.3	0.0	2,038.3	2,325.1	3,160.2	3,215.1	2,446.5	3,529.7	2,533.6	2,763.3	27,907.4	151,716
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	1,155.0	1,530.2	1,170.0	248.7	2,038.1	2,090.0	2,149.1	3,127.9	3,283.4	4,127.5	3,380.8	3,531.0	27,831.7	105,899
MISC BASAL MANNVILLE SAND	156.1	150.0	141.8	11.5	202.4	238.7	482.0	289.9	320.0	664.3	611.4	334.5	3,602.6	14,502
MISC BIRDBEAR	96.0	37.0	112.2	10.9	84.0	203.9	365.9	366.8	223.7	130.8	101.3	198.9	1,780.2	2,299
MISC CUMMINGS SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2
MISC DETRITAL	301.9	285.6	245.9	42.0	300.5	438.9	496.3	1,110.1	1,267.4	1,127.5	1,195.3	1,063.5	7,874.1	23,146

Table 2-1-2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Heavy — Non-Units														
MISC DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27
MISC LLOYD SAND	41.9	47.2	55.9	46.8	172.8	87.6	104.4	65.8	57.6	82.2	65.1	77.0	914.3	4,466
MISC MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8
MISC MANNVILLE SANDS	794.1	838.4	1,120.3	256.4	834.7	1,457.4	1,406.1	1,888.2	1,917.7	1,975.9	1,675.6	1,448.3	15,615.0	69,105
MISC MCLAREN SAND	5.5	0.0	10.6	0.0	9.6	251.2	488.8	446.6	498.5	426.9	477.3	497.5	3,112.5	3,112
MISC SPARKY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.6	87.3	178.0	179.3	199.5	790.9	790
MISC TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60
UNITY SAND MISC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176
TOTAL NON-UNITS	36,831.6	53,461.5	55,220.4	34,274.0	60,829.3	63,680.7	67,883.0	68,491.4	65,857.6	72,128.2	63,907.7	59,856.1	704,381.5	9,347,538
TOTAL AREA II HEAVY	42,467.5	58,763.8	61,479.8	39,072.3	66,829.2	70,176.7	74,546.4	74,961.2	71,259.6	77,960.9	69,915.2	65,510.5	772,932.1	10,900,773
Area II Light — Units														
AVON HILL VIKING POOL														
018 AVON HILL VIKING VOL UNIT	2,210.7	1,666.2	1,667.2	1,369.1	1,387.4	1,271.5	1,380.2	1,544.2	2,325.7	3,152.3	2,583.2	2,267.6	22,825.3	150,143
COLEVILLE SMILEY VIK SAND GAS PL														
008 COLE SMILEY VIK SD GAS UNIT														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39
DODSLAND NORTH VIKING GAS POOL														
008 DODSLAND VIKING GAS VOL UNIT														
FROM GAS WELLS	9.6	16.7	9.0	14.6	38.7	27.3	17.0	0.0	0.0	0.0	0.0	9.7	142.6	2,813
DODSLAND VIKING SAND POOL														
005 EAGLE LAKE VIKING VOL UNIT	8,953.7	7,798.8	10,340.2	11,045.6	10,379.7	9,687.7	9,354.3	8,981.5	8,535.4	9,410.2	9,523.1	9,632.3	113,642.5	1,897,615
021 EAST DODSLAND VIK VOL UNIT	6,096.5	5,188.2	5,673.7	5,037.8	5,725.3	5,583.1	5,808.9	5,697.7	5,386.3	4,831.6	4,213.1	4,627.5	63,819.7	752,500
039 GLENEATH SD VIK VOL UNIT	263.4	233.1	226.1	236.8	298.8	298.1	291.2	328.4	286.2	271.9	218.0	230.0	3,134.0	36,008

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Units														
004 GLENEATH UNIT	8,979.1	5,932.5	7,221.8	5,792.3	6,759.6	7,522.8	7,571.9	7,801.7	7,211.9	7,366.4	6,716.3	6,884.1	83,730.4	1,788,630
023 REVIU LAKE VIK VOL UNIT	1,915.4	2,048.8	2,038.8	1,663.1	1,450.9	1,108.6	1,202.8	1,668.2	1,488.7	1,374.5	1,120.9	1,125.9	18,506.6	36,745
017 NO DODSLAND VIKING VOL UNIT	5,259.7	4,193.4	4,444.9	3,746.5	3,844.1	3,790.7	3,724.5	3,567.9	3,266.5	2,725.1	2,685.3	2,379.8	43,628.4	148,389
EUREKA VIKING POOL														
003 NORTH EUREKA UNIT	1,245.9	898.0	827.8	682.0	1,044.4	983.9	1,150.5	1,362.6	1,425.6	1,397.0	1,177.4	1,240.7	13,435.8	1,055,592
009 SOUTH EUREKA UNIT	2,126.1	1,736.4	2,041.8	1,810.1	1,876.0	2,141.8	2,109.6	2,259.6	2,233.2	2,415.1	2,094.2	2,181.8	25,225.7	1,093,116
HOOSIER VIKING GAS POOL														
012 SMILEY VIK GAS VOL UNIT														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448
LUCKY HILLS VIKING POOL														
016 LUCKY HILLS VIK SD VOL UNIT	157.1	171.7	213.8	221.9	217.2	210.8	225.1	228.1	286.4	313.6	293.6	300.6	2,849.9	69,975
PLATO VIKING POOL														
018 PLATO VIKING VOL UNIT 1	82.8	66.9	84.0	83.6	162.8	541.5	611.2	663.2	583.3	537.3	377.9	503.5	4,306.1	366,893
WHITESIDE VIKING SAND POOL														
001 WHITESIDE VIKING VOL UNIT	1,168.9	997.9	1,042.5	971.5	989.1	930.2	970.5	886.8	757.1	1,082.8	950.1	853.0	11,566.4	239,897
TOTAL UNITS	36,475.4	30,808.2	35,833.6	32,764.9	34,274.0	34,098.0	34,417.7	35,259.9	33,786.3	34,827.8	31,853.1	32,216.5	406,815.4	7,533,420
Area II Light — Non-Units														
AVON HILL VIKING POOL	2,915.6	2,801.6	3,617.2	2,381.2	2,749.2	3,171.4	3,351.8	3,163.4	3,200.7	3,208.0	2,837.7	2,837.3	36,235.1	260,064
COLEVILLE BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56
COLEVILLE SMILEY VIK SAND GAS PL														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95
DODSLAND NORTH VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38
DODSLAND VIKING SAND POOL	27,973.9	23,680.0	28,164.5	23,473.8	25,441.1	25,726.1	25,924.8	25,482.7	24,606.8	24,560.0	22,343.8	22,971.0	300,950.5	1,981,533
EUREKA VIKING POOL	1,980.0	1,566.5	1,838.2	1,139.8	1,692.0	1,725.2	2,034.1	2,194.9	2,070.5	1,803.5	1,665.7	1,696.8	21,517.3	83,161
FROM GAS WELLS	3.0	7.8	11.5	9.3	1.9	4.7	2.6	3.3	1.8	3.4	4.9	13.7	67.9	519

Table 2-1-2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Non-Units														
FORGAN VIKING SAND	1,260.3	1,087.2	1,148.6	318.4	1,598.7	1,326.2	1,252.8	1,114.7	1,127.0	1,185.0	1,044.6	776.5	13,240.0	28,705
KERROBERT VIKING SAND POOL	6,017.6	6,718.9	10,132.6	6,127.1	10,179.2	17,495.4	28,022.9	31,360.0	28,449.9	28,857.6	28,525.1	30,114.6	232,001.1	259,150
LUCKY HILLS VIKING POOL	382.3	336.0	368.2	201.6	182.9	212.0	224.7	211.6	91.6	130.5	123.1	105.9	2,570.4	78,213
NORTH HOOSIER BAKKEN SAND POOL														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4
PLATO NORTH VIKING POOL	2,984.0	2,679.3	4,340.8	3,405.7	4,540.7	4,417.8	6,399.3	6,403.9	5,259.7	5,026.7	6,162.4	6,309.5	57,929.8	128,852
PLATO VIKING POOL	176.7	158.5	173.3	308.3	320.5	418.9	405.9	307.1	253.0	264.5	386.4	272.0	3,345.1	16,523
SMILEY DEWAR VIKING POOL	7,092.8	5,819.0	6,737.3	6,510.5	6,946.6	7,481.9	8,925.0	8,900.3	8,619.8	10,006.5	9,632.6	9,529.4	95,801.7	4,119,136
FROM GAS WELLS	7.1	5.5	6.7	6.2	6.1	5.6	7.1	5.6	5.4	5.8	7.5	0.0	68.6	1,665
WHITESIDE VIKING SAND POOL	1,586.4	1,414.1	1,926.1	858.0	1,844.2	2,047.3	2,676.8	3,155.6	3,100.7	3,130.8	3,377.3	3,717.6	28,844.9	63,695
WHITESIDE WEST VIKING SD GAS PL														
FROM GAS WELLS	55.7	52.6	31.3	9.8	77.6	68.7	52.3	4.6	0.0	3.7	29.5	54.4	440.2	1,375
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	0.0	0.0	0.0	60.9	60
MISC BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75
MISC BLAIRMORE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96
MISC DETRITAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346
MISC VIKING CHERT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,851
FROM GAS WELLS	11.2	8.8	15.0	12.6	19.3	12.2	7.5	0.0	0.0	0.0	0.0	2.0	88.6	238
MISC VIKING SAND	796.9	742.5	1,121.6	814.3	1,165.4	1,507.8	1,932.9	2,486.8	2,883.0	3,165.1	3,758.5	3,919.9	23,894.7	46,817
FROM GAS WELLS	0.0	0.0	0.0	5.1	0.0	35.1	6.1	41.2	0.0	0.0	0.0	0.0	87.5	304

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Non-Units														
TOTAL NON-UNITS	53,263.5	47,278.3	59,632.9	45,581.8	56,765.4	65,656.3	81,226.6	84,435.7	79,732.8	81,451.3	79,789.1	81,920.6	816,744.3	7,072,655
TOTAL AREA II LIGHT	89,738.9	78,176.5	95,466.5	78,346.7	91,039.4	99,754.3	115,644.3	119,695.6	113,529.1	116,278.1	111,752.2	114,137.1	1,223,559.7	14,606,076
Area III Medium — Units														
ANTELOPE LAKE U SHAUNAVON POOL														
048 ANTELOPE LK U SHAUN VOL UNIT	200.7	289.3	313.6	305.4	336.0	314.9	317.7	320.7	305.5	310.4	295.3	299.3	3,608.8	66,697
BATTRUM ROSERAY SAND POOL														
015 BATTRUM UNIT NO 1	6,175.1	7,862.8	9,776.9	8,772.8	10,755.8	11,499.1	11,629.6	11,417.2	11,393.7	8,424.7	7,642.9	9,900.6	115,251.2	4,657,984
016 BATTRUM UNIT NO 2	2,142.7	2,596.2	3,426.4	3,522.3	3,465.9	3,173.3	4,294.9	3,588.5	3,681.8	3,220.2	2,251.2	2,438.6	37,801.0	1,194,955
020 BATTRUM UNIT NO 3	2,258.1	2,857.2	3,563.0	3,552.1	4,094.2	4,145.1	4,413.2	4,556.2	3,434.5	4,335.0	4,048.0	3,462.7	43,719.3	1,229,936
021 BATTRUM UNIT NO 4	2,640.2	3,443.7	4,546.2	4,271.9	4,358.9	4,322.4	4,533.1	4,440.8	4,579.5	3,989.3	4,182.3	3,917.8	49,225.8	874,909
BEVERLEY UPPER ROSERAY SAND POOL														
018 BEVERLEY UNIT NO 1	1,189.8	1,246.1	1,607.3	1,678.8	2,225.8	2,251.6	2,256.8	2,152.2	1,542.7	1,962.3	1,978.2	1,749.3	21,842.1	1,548,257
BONE CREEK UPPER SHAUNAVON POOL														
014 BONE CREEK UNIT	1,750.2	2,118.7	2,920.0	2,869.0	2,938.2	2,991.8	2,993.5	3,106.8	2,890.5	2,891.3	2,788.3	2,460.0	32,928.3	2,279,531
BUTTE UPPER SHAUNAVON POOL														
036 BUTT VOL UNIT	1,355.3	1,709.2	1,767.4	2,378.4	2,946.4	2,582.0	2,556.5	2,263.9	3,534.8	3,875.3	4,037.4	4,954.5	33,962.1	736,993
CANTUAR EAST CANTUAR SAND POOL														
044 EAST CANTUAR GAS UNIT FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23
042 EAST CANTUAR UNIT NO 1	245.5	433.8	883.7	1,165.1	1,139.7	1,122.0	1,026.8	941.9	553.9	1,003.4	944.6	542.0	10,002.4	164,088
043 EAST CANTUAR UNIT NO 2	27.5	0.0	0.0	43.4	46.0	36.3	35.5	39.1	46.0	37.5	0.0	26.8	340.1	10,958
CANTUAR EAST ROSERY SAND POOL														
042 EAST CANTUAR UNIT NO 1	510.0	483.0	687.9	735.6	713.2	677.5	579.8	383.2	125.8	426.6	394.9	544.0	6,271.5	201,837
043 EAST CANTUAR UNIT NO 2	242.9	260.6	322.5	519.7	502.6	489.3	489.4	408.0	375.4	273.6	316.1	361.7	4,562.8	222,218
CANTUAR LOWER ROSERAY SAND POOL														
008 CANTUAR UNIT	3,583.1	3,665.9	5,057.2	5,302.7	5,094.0	5,084.0	4,586.5	4,454.7	4,834.5	4,276.3	4,627.9	4,059.8	54,526.6	1,531,677

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Units														
CANTUAR MAIN CANTUAR SAND POOL														
008 CANTUAR UNIT	2,978.5	4,762.5	7,828.6	8,831.7	8,801.8	8,656.4	8,659.6	8,617.7	8,426.6	8,173.8	7,790.9	7,240.4	90,768.5	3,776,012
COVINGTON UPPER SHAUNAVON POOL														
031 COVINGTON UNIT NO 1	142.1	101.5	298.4	270.7	245.3	320.2	338.4	87.0	337.0	307.7	304.8	235.8	2,988.9	209,809
DELTA UPPER SHAUNAVON POOL														
018 DELTA UNIT NO 1	1,906.8	2,238.4	3,267.3	3,296.3	3,426.9	3,248.0	3,119.6	3,151.9	3,127.9	3,783.9	3,420.9	2,684.7	36,682.6	2,166,119
032 DELTA UNIT NO 2	461.4	534.4	772.3	668.5	634.8	685.2	704.5	555.9	649.9	638.7	610.3	601.3	7,518.2	319,352
DOLLARD UPPER SHAUNAVON POOL														
001 DOLLARD UNIT	6,445.2	9,366.8	12,820.3	13,678.5	13,486.2	12,575.9	12,709.0	12,763.7	12,299.7	12,282.6	11,434.1	10,731.7	140,593.7	12,544,747
039 EAST DOLLARD VOL UNIT	1,033.8	1,543.5	2,488.4	2,370.6	2,208.1	2,125.6	2,130.7	2,053.7	1,976.4	2,033.4	1,986.8	1,903.8	23,853.8	564,746
FOSTERTON ROSERAY SAND POOL														
005 FOSTERTON MAIN UNIT	3,385.9	4,824.7	6,634.9	6,844.3	6,844.1	6,302.4	6,282.0	6,465.6	6,456.4	6,784.7	6,178.8	6,234.0	73,247.8	8,557,692
006 FOSTERTON NORTHWEST UNIT	721.0	603.3	716.1	927.0	818.1	786.7	618.9	681.0	560.4	949.8	299.8	692.7	8,385.8	540,701
027 WEST FOSTERTON VOL UNIT	408.5	395.8	580.5	572.1	596.0	565.9	620.3	604.0	592.0	564.2	574.1	516.8	6,600.2	442,516
GULL LAKE BASAL CANTUAR SAND PL														
038 GULL LK CANT VOL UNIT 1	784.8	1,116.0	1,123.0	1,279.4	1,416.5	1,341.1	1,483.4	1,577.8	1,380.6	1,225.7	1,059.5	985.6	14,793.4	257,645
013 JOHNSTON UNIT	134.0	373.8	230.9	391.4	169.4	258.0	328.9	103.5	200.7	383.2	86.0	65.2	2,625.0	132,866
GULL LAKE CENTRAL UPPER SHAUN PL														
030 GULL LAKE U SHAUN VOL UNIT 1	164.3	366.9	504.6	536.0	536.0	562.2	586.9	577.6	511.6	459.7	172.9	380.5	5,363.2	198,081
GULL LAKE NORTH UPPER SHAUN POOL														
007 GULL LK NORTH SHAUNAVON UNIT	2,003.3	2,690.5	3,665.8	3,414.9	3,679.4	3,364.3	3,564.6	3,153.2	3,128.0	3,359.6	3,199.1	2,907.3	38,129.9	2,982,571
GULL LAKE SOUTH UPPER SHAUN POOL														
053 GULL LAKE SOUTH VOL UNIT 1	280.9	276.5	288.4	306.9	346.1	329.5	343.0	345.1	332.3	325.4	304.2	306.8	3,790.1	122,378
HAZLET ROSERAY SAND POOL														
024 HAZLET UNIT	325.0	424.0	475.1	549.1	467.8	478.3	403.3	439.1	442.9	434.8	462.4	456.5	5,358.3	392,102
ILLERBRUN UPPER SHAUNAVON POOL														
025 ILLERBRUN VOLUNTARY UNIT	1,368.1	1,335.8	2,382.7	1,476.0	1,743.3	2,022.7	1,833.0	1,568.9	1,146.4	1,314.7	1,732.3	1,607.9	19,531.8	918,723
INSTOW UPPER SHAUNAVON POOL														
052 INSTOW SD U SHAUN VOL UNIT	1,244.8	1,746.6	2,536.9	2,342.6	2,368.9	2,107.3	2,089.5	2,065.7	2,600.4	2,512.0	2,665.6	1,600.6	26,171.9	60,311
009 INSTOW UNIT	6,375.8	8,138.4	10,698.1	10,972.4	11,167.9	10,724.7	11,603.6	10,984.0	10,347.2	11,438.5	10,380.1	9,446.8	122,278.5	7,308,425

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Units														
JOHNSTON UPPER SHAUNAVON POOL														
013 JOHNSTON UNIT	21.4	35.5	35.7	52.6	29.6	51.0	73.3	20.4	33.3	79.5	19.9	12.8	465.0	34,345
LEITCHVILLE SHAUNAVON POOL														
028 LEITCHVILLE SHAUN VOL UNIT	171.4	288.5	346.2	366.8	378.2	326.3	365.3	383.1	317.1	316.4	324.6	125.3	3,719.2	209,399
MAIN SUCCESS ROSERAY SAND POOL														
012 SUCCESS MAIN UNIT	611.3	908.2	1,774.8	1,817.2	2,047.1	1,945.7	2,060.5	3,319.8	1,910.1	1,983.5	1,830.9	1,846.8	22,155.9	2,556,837
NORTH PREMIER ROSERAY SAND POOL														
017 NORTH PREMIER UNIT NO 1	847.7	840.9	575.7	1,295.7	1,635.0	1,346.5	1,439.6	1,284.7	1,407.8	1,512.2	1,384.3	1,225.3	14,795.4	1,637,752
026 NORTH PREMIER VOL UNIT 4	1,568.5	1,910.3	2,511.4	2,481.8	3,013.3	2,933.5	2,804.5	2,916.8	2,644.5	2,840.7	2,542.1	2,542.6	30,712.0	2,103,259
NORTH PREMIER UPPER SHAUNAVON PL														
040 N PREM U SHAUN VOL UNIT	198.0	256.5	351.1	328.5	333.1	312.0	301.6	322.0	326.4	338.7	318.5	318.0	3,706.4	110,392
017 NORTH PREMIER UNIT NO 1	71.2	52.5	55.3	90.8	96.1	94.3	93.1	43.9	74.1	108.4	116.1	112.3	1,008.1	17,926
026 NORTH PREMIER VOL UNIT 4	339.9	469.7	665.2	684.8	712.0	683.6	770.2	723.9	743.0	797.6	716.4	589.8	7,896.1	272,878
RAPDAN UPPER SHAUNAVON POOL														
029 N RAPDAN UPP SHAUN VOL UNIT	234.9	373.8	625.7	388.2	604.3	560.2	549.6	493.3	470.8	540.5	494.3	452.9	5,788.5	160,568
041 RAPDAN U SHAUN VOL UNIT 2	166.2	106.3	102.7	215.9	335.1	857.2	791.6	723.3	681.6	644.9	524.7	457.8	5,607.3	123,929
003 RAPDAN UNIT	3,326.5	4,182.2	5,316.9	5,252.7	5,620.3	5,829.4	6,438.2	6,135.8	6,086.7	7,018.1	6,458.6	5,574.4	67,239.8	2,478,730
SOUTH SUCCESS ROSERAY SAND POOL														
046 SOUTHWEST SUCCESS VOL UNIT	1,127.1	1,276.3	1,737.7	1,940.0	1,612.7	1,919.9	2,170.7	2,042.3	2,190.6	2,200.8	1,896.5	1,760.6	21,875.2	93,662
004 SUCCESS UNIT	2,465.6	3,104.9	4,108.9	4,226.7	5,053.9	5,482.1	5,377.0	3,457.1	5,282.9	5,223.2	4,907.0	4,491.9	53,181.2	3,340,733
SUCCESS NORTH ROSERAY SAND POOL														
051 SUCCESS NO ROSERAY VOL UNIT	1,268.7	1,651.0	2,134.6	1,955.8	1,947.6	2,180.3	2,191.4	2,197.9	2,263.1	1,790.4	2,222.3	3,105.1	24,908.2	97,713
SUCCESS ROSERAY SAND ALPHA POOL														
011 SUCCESS ALPHA UNIT	240.5	475.6	871.8	1,061.1	990.9	1,046.3	1,026.6	1,775.1	913.3	956.2	915.8	888.4	11,161.6	559,037
SUFFIELD ROSERAY SAND POOL														
037 SUFFIELD UNIT #3	2,286.8	3,165.6	4,031.6	4,238.7	4,256.6	4,078.4	4,065.1	3,624.9	3,754.9	4,149.5	3,473.8	2,884.2	44,020.1	1,119,940
022 SUFFIELD UNIT NO 1	1,351.6	1,676.4	2,540.8	2,458.7	2,771.2	2,658.8	2,930.5	2,498.0	2,445.3	2,541.1	2,283.5	2,043.9	27,799.8	1,071,305
SUFFIELD UPPER SHAUNAVON POOL														
034 SUFFIELD UNIT NO 2	976.2	1,256.8	1,737.8	1,652.1	1,628.9	1,595.3	1,554.8	1,295.7	1,601.1	1,724.1	1,571.4	1,463.1	18,057.3	604,083

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2-1-2 (continued)

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Units														
037 SUFFIELD UNIT NO 3	378 3	528 8	513 9	430 9	526 3	519 5	499 1	277 3	505 0	539 6	534 0	553 0	5,807 7	194,891
VERLO ROSERAY SAND POOL														
033 VERLO ROSERAY SAND UNIT	3,586 8	4,146 5	5,075 1	4,698 7	5,306 6	6,795 6	6,819 1	8,484 0	9,043 9	9,448 0	9,523 6	7,772 3	80,700 2	1,476,864
MISCELLANEOUS POOLS														
MISC PREMIER SANDS														
023 NORTH PREMIER UNIT NO 2	26 7	53 1	61 3	51 5	68 8	70 6	74 2	90 1	71 9	90 0	80 8	66 1	805 1	59,647
TOTAL UNITS	73,770 5	94,487 3	127,378 6	128,640 8	136,568 6	136,530 4	139,128 5	135,971 0	134,584 4	136,941 7	128,319 8	121,802 1	1,494,133 7	74,538,773
Area III Medium — Non-Units														
ANTELOPE LAKE EAST ROSERAY SD PL	0 0	19 8	71 4	72 4	80 9	58 5	67 7	80 7	56 6	48 6	38 7	37 9	633 2	6,966
ANTELOPE LAKE U SHAUNAVON POOL	12 0	5 4	14 7	0 0	20 6	16 6	14 7	15 2	15 2	15 2	13 7	6 0	148 3	1,704
BATTLE CREEK MADISON POOL	38 8	37 4	51 1	37 9	33 1	41 2	37 2	18 0	0 0	0 0	0 0	0 0	295 7	16,922
BATTLE CREEK UPPER SHAUNAVON PL	99 5	93 4	115 0	111 3	99 3	101 8	111 7	135 1	82 4	133 1	111 9	102 7	1,297 2	29,057
BATTRUM NORTH ROSERAY SAND POOL	728 3	990 1	1,410 8	1,143 9	1,555 1	1,572 0	1,523 1	1,416 7	1,327 5	1,434 6	1,249 5	1,278 6	15,630 2	64,464
BATTRUM ROSERAY SAND POOL	355 2	462 8	846 3	582 5	1,358 4	1,025 1	1,176 9	1,396 8	1,290 1	1,325 7	1,152 0	1,132 2	12,104 0	37,250
BENCH UPPER SHAUNAVON POOL	1,198 7	1,358 0	1,705 4	1,538 1	1,790 7	1,841 6	1,814 9	1,780 0	1,719 4	1,676 0	1,545 1	1,643 5	19,611 4	230,584
BEVERLEY CANTUAR SAND POOL	1,289 7	1,624 3	2,178 9	2,271 5	2,329 3	2,198 3	2,180 0	2,325 9	1,762 0	1,749 9	2,003 8	1,847 3	23,760 9	394,805
BEVERLEY EAST CANTUAR GAS POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	117
BEVERLEY NORTH CANTUAR SAND	749 3	1,125 6	1,399 8	1,159 6	1,161 6	1,070 6	1,327 0	1,233 0	988 2	769 0	1,247 3	1,158 2	13,389 2	171,690
BEVERLEY UPPER ROSERAY SAND POOL	367 9	398 4	425 5	311 9	412 4	433 3	473 6	525 3	377 5	432 4	461 7	468 4	5,088 3	53,213
BUTTE UPPER SHAUNAVON POOL	396 9	310 1	236 5	244 6	435 3	434 5	557 1	649 4	555 1	973 0	834 0	993 7	6,620 2	8,053

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
CANTUAR EAST ROSERY SAND POOL	0.0	5.2	2.2	0.0	0.0	2.6	0.0	0.0	0.8	0.0	0.0	2.4	13.2	431
CANTUAR LOWER ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105
CANTUAR MAIN CANTUAR SAND POOL	0.0	0.0	0.0	48.0	60.0	48.0	56.0	48.0	54.0	48.0	16.0	0.0	378.0	2,008
CLINTONVILLE SHAUNAVON POOL	128.8	86.9	187.3	124.7	141.3	141.0	145.6	144.5	135.1	324.2	249.2	177.1	1,985.7	55,126
COVINGTON UPPER SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	34.3	34
COVINGTON WEST UPPER SHAUN POOL	214.3	170.9	235.1	279.0	287.6	313.8	155.3	202.6	211.1	244.3	168.9	224.6	2,703.5	76,295
DELTA UPPER SHAUNAVON POOL	76.8	222.5	180.2	173.0	243.0	244.8	278.2	311.1	294.7	266.2	238.7	209.9	2,739.1	81,263
DOLLARD UPPER SHAUNAVON POOL	159.8	145.0	159.6	151.3	135.2	135.9	131.2	128.1	131.0	114.9	120.2	139.3	1,651.5	90,393
EASTBROOK UPPER SHAUNAVON POOL	164.3	157.2	165.9	148.7	161.6	300.0	649.9	719.7	859.6	821.1	532.4	559.3	5,239.7	37,402
EASTEND SHAUNAVON POOL	244.5	383.7	408.1	463.7	319.0	346.8	385.3	365.7	343.3	343.1	304.1	361.9	4,280.2	66,339
FOSTERTON SOUTH CANTUAR SD	0.0	4.4	27.9	24.5	24.9	31.5	28.9	73.4	61.3	181.8	167.2	245.6	871.4	33,515
FOSTERTON SOUTH ROSERAY SD	707.6	749.5	615.7	146.7	653.6	651.6	577.7	527.8	441.1	558.0	483.7	539.3	6,652.3	13,877
GULL LAKE BASAL CANTUAR SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,847
GULL LAKE CANTUAR GAS POOL FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,987
GULL LAKE CENTRAL UPPER SHAUN PL	664.8	776.8	881.2	879.5	915.4	818.0	792.4	550.8	992.2	857.8	725.7	811.7	9,626.3	118,307
GULL LAKE NORTH UPPER SHAUN POOL	85.7	81.5	131.9	106.3	123.8	116.6	122.7	113.7	109.9	108.5	43.1	42.5	1,186.2	32,126
GULL LAKE SOUTH UPPER SHAUN POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.5	101.5	605
HAZLET ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262
ILLERBRUN UPPER SHAUNAVON POOL	200.9	208.4	311.5	232.9	228.5	328.7	225.6	171.2	130.7	147.3	82.3	259.4	2,527.4	8,949
INSTOW UPPER SHAUNAVON POOL	14.9	0.0	0.0	34.0	21.6	25.5	22.8	20.1	19.2	21.9	19.0	22.8	221.8	1,455
JAVA CANTUAR SAND POOL	59.5	70.3	78.0	78.1	437.4	338.3	377.0	331.3	445.4	448.2	394.8	379.8	3,438.1	33,940

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
LEITCHVILLE SHAUNAVON POOL	1,258.3	1,088.1	1,276.7	1,168.9	1,673.9	1,680.7	1,650.4	1,639.2	1,665.2	1,523.3	1,587.9	1,425.7	17,639.3	79,735
LEON LAKE SHAUNAVON POOL	370.1	423.2	643.5	673.5	762.0	796.7	777.2	925.6	905.4	989.2	1,082.5	903.8	9,252.7	259,881
MAIN SUCCESS ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
NORTH PREMIER ROSERAY SAND POOL	409.5	557.8	473.1	294.1	610.9	566.3	593.2	468.1	543.2	471.3	519.2	489.4	5,996.1	24,873
NORTH PREMIER UPPER SHAUNAVON PL	294.4	310.8	310.1	163.3	351.2	322.8	358.1	299.7	304.3	340.1	340.2	315.4	3,710.4	46,367
PENNANT UPPER SHAUNAVON POOL	210.5	220.0	338.4	233.9	356.1	322.7	342.5	378.0	350.8	374.0	380.1	359.5	3,836.5	74,363
RAPDAN UPPER SHAUNAVON POOL	0.0	166.3	242.0	168.8	168.9	136.8	144.1	93.8	130.1	120.2	116.2	71.9	1,959.2	6,439
RAPDAN WEST SHAUNAVON POOL	783.6	1,127.4	1,006.3	980.3	1,212.6	1,136.2	1,064.2	1,185.4	1,092.8	1,023.9	937.6	925.0	12,475.3	133,462
SUFFIELD ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9
SUFFIELD UPPER SHAUNAVON POOL	49.7	46.8	54.5	55.3	64.2	65.1	64.3	49.1	56.6	66.0	56.0	57.2	684.8	42,782
WHITEMUD UPPER SHAUNAVON POOL	109.4	97.5	92.5	16.9	260.9	11.7	187.8	25.8	105.5	114.0	116.1	141.0	1,278.1	46,077
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.2	8,633
MISC CANTUAR SAND	651.3	508.1	866.1	1,109.2	1,452.6	1,716.3	1,730.2	1,820.8	2,076.2	2,448.1	2,645.0	2,217.9	19,241.8	223,134
MISC GRAVELBOURG	90.0	88.4	89.4	83.2	83.4	79.6	79.9	80.5	75.2	78.7	76.4	81.0	985.7	12,956
MISC LOWER ROSERAY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,299
MISC LOWER SHAUNAVON	97.1	103.5	134.3	139.8	147.3	140.8	153.1	113.3	135.5	137.0	121.3	164.2	1,587.2	50,562
MISC ROSERAY SAND	1,351.7	1,443.6	1,879.9	1,565.9	2,177.4	2,537.0	2,357.9	2,179.3	1,945.0	1,949.0	1,583.4	1,546.9	22,637.0	315,838
MISC SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
MISC UPPER ROSERY SAND	77.5	77.7	73.0	122.3	133.5	110.3	109.6	100.6	75.5	82.2	72.6	44.0	1,078.8	6,184
MISC UPPER SHAUNAVON	3,091.7	2,788.3	3,338.5	2,926.4	3,365.2	3,360.9	3,765.2	4,409.4	4,351.0	4,137.7	4,008.9	4,012.9	43,556.1	322,972
TOTAL NON-UNITS	16,805.0	18,535.1	22,759.3	20,082.0	25,849.7	25,622.5	26,620.2	27,052.7	26,175.7	26,897.7	25,816.4	25,535.7	287,752.0	3,363,997
TOTAL AREA III MEDIUM	90,575.5	113,022.4	150,137.9	148,722.8	162,418.3	162,152.9	165,748.7	163,023.7	160,770.1	163,839.4	154,136.2	147,337.8	1,781,885.7	77,902,771
Area IV Light — Units														
ALAMEDA MIDALE BEDS POOL														
013 ALAMEDA CENTRAL UNIT	611.8	508.9	667.5	553.3	616.5	563.4	627.3	709.0	614.2	677.7	561.1	644.8	7,355.5	374,901
011 ALAMEDA EAST UNIT	2,404.9	2,233.2	2,395.8	2,339.8	2,323.9	2,202.0	2,238.2	2,197.8	2,169.8	2,243.5	2,074.9	2,045.9	26,869.7	1,470,228
016 NORTH ALAMEDA UNIT	339.8	338.6	214.9	462.4	300.4	326.7	329.8	284.9	265.2	180.2	237.7	197.3	3,477.9	250,568
024 SOUTH ALAMEDA UNIT	569.3	526.6	572.9	585.0	629.6	557.9	597.2	600.3	553.0	593.9	535.3	562.8	6,883.8	404,846
ALAMEDA WEST MIDALE BEDS POOL														
052 ALAMEDA W MIDALE VOL UNIT 1	443.7	400.5	438.7	405.8	396.2	358.8	370.0	368.0	347.3	372.3	371.7	362.4	4,635.4	24,687
ALIDA EAST FROB ALIDA BEDS POOL														
001 ALIDA UNIT	1,950.2	1,627.6	1,856.8	1,893.2	1,882.3	1,776.6	1,787.9	1,443.1	1,576.3	3,008.5	3,058.7	3,010.8	24,892.0	1,783,968
CANTAL FROBISHER ALIDA BEDS POOL														
030 CANT FROB ALIDA VOL UNIT 1	234.9	209.5	222.3	187.7	216.8	214.7	177.1	223.0	200.8	216.8	201.2	189.3	2,494.1	48,720
CARNDUFF MIDALE BEDS POOL														
053 CARNDUFF SO MIDALE VOL UNIT	532.8	536.2	670.3	547.0	550.4	405.8	518.5	450.3	359.6	358.8	383.7	428.4	5,741.8	68,698
040 CARNDUFF VOL UNIT 1	167.6	144.3	183.2	172.3	216.8	239.0	204.5	172.5	167.3	151.9	151.4	142.0	2,142.8	49,241
019 EAST CARNDUFF UNIT	2,830.7	2,653.8	2,989.3	2,856.3	3,043.4	2,905.0	2,960.2	2,961.3	2,857.1	2,921.7	2,713.9	2,796.2	34,488.9	2,655,781
002 WEST CARNDUFF UNIT	937.2	896.8	968.6	992.9	962.7	1,027.0	987.7	1,044.6	1,036.0	1,043.5	918.7	931.3	11,747.0	1,407,285
CLARILAW WEST FROB ALIDA BEDS PL														
045 KISBEY UPPER MAST VOL UNIT 1	649.7	564.6	705.6	639.4	704.1	683.7	595.4	612.4	636.6	673.0	555.2	505.1	7,524.8	94,662
ELMORE FROBISHER BEDS POOL														
036 ELMORE FROB BDS VOL UNIT 1	3,709.1	3,192.6	3,318.1	3,081.3	3,478.8	3,198.1	3,257.7	3,188.1	3,067.1	3,156.1	2,968.9	2,550.4	38,166.3	1,685,066

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Units														
FLAT LAKE RATCLIFFE BEDS POOL														
020 FLAT LK RATCLIFFE VOL UNIT 1	5,180.6	4,584.0	5,321.3	4,964.7	5,009.4	4,941.7	4,624.1	4,573.5	4,178.4	4,786.0	4,648.6	4,830.0	57,642.3	1,508,284
GAINSBOROUGH FROB ALIDA BEDS PL														
044 GAINS FROB ALIDA VOL UNIT	228.3	232.1	261.3	236.1	254.7	246.1	227.6	249.0	259.0	247.0	247.2	247.2	2,835.6	128,296
GLEN EWEN MIDALE BEDS POOL														
015 GLEN EWEN UNIT	1,183.8	1,103.4	1,216.3	1,050.9	1,169.6	1,134.1	252.3	465.8	1,110.8	1,042.0	1,563.8	1,579.0	12,871.8	988,697
HASTINGS FROBISHER BEDS POOL														
037 HASTINGS FROB BD VOL UNIT 1	1,749.4	1,550.7	2,662.4	699.8	1,678.3	1,703.4	1,744.4	1,772.4	1,684.0	1,736.5	1,655.4	1,706.1	20,342.8	1,046,826
039 HASTINGS FROB BD VOL UNIT 2	655.2	575.0	603.7	592.3	615.1	583.5	596.7	578.0	582.6	577.4	536.4	580.3	7,076.2	765,633
042 HASTINGS FROB UNIT	723.4	633.6	665.2	625.8	696.1	663.8	659.3	629.1	603.0	559.9	575.2	562.3	7,596.7	679,753
HUMMINGBIRD BIROBEAR POOL														
017 HUMMBIRD BIROBEAR VOL UNIT 1	828.3	743.8	815.1	858.1	799.3	778.1	767.5	713.4	717.5	629.4	689.2	634.4	8,974.1	434,214
INGOLDSBY FROB ALIDA BEDS POOL														
026 INGOLDSBY M C VOL UNIT	2,522.8	2,309.2	2,477.1	2,379.4	2,552.4	2,571.3	2,643.0	2,529.5	2,482.8	2,442.8	2,477.0	2,181.5	29,568.8	2,177,601
KENOSEE TILSTON BEDS POOL														
035 KENOSEE TILSTON BDS VOL UNIT	5,124.0	4,430.0	4,588.9	4,572.7	4,692.5	4,330.4	4,362.4	4,220.4	4,238.7	3,922.9	4,198.1	3,993.3	52,675.3	1,839,495
NORTH ANTLER MIDALE BEDS POOL														
043 ANTLER VOLUNTARY UNIT 1	101.1	91.3	93.0	93.5	84.2	95.2	95.2	92.1	87.0	88.8	83.3	88.0	1,092.7	96,087
NORTHGATE MIDALE BEDS POOL														
051 NORTHGATE MIDALE VOL UNIT	462.9	416.0	477.1	439.0	426.1	446.3	438.2	444.2	423.0	475.2	432.6	413.2	5,294.8	246,903
NOTTINGHAM ALIDA BEDS POOL														
003 NOTTINGHAM N ALIDA BEDS UNIT	2,378.1	2,126.2	2,287.4	2,151.0	2,269.0	2,117.2	2,008.9	2,165.7	1,915.9	1,833.7	2,047.2	1,571.0	24,871.3	1,432,580
PINTO MIDALE BEDS POOL														
023 SOUTH PINTO UNIT	1,014.9	860.0	1,008.6	951.1	919.8	898.5	877.0	769.4	851.2	870.2	825.6	626.7	10,473.0	581,847
QUEENSDALE EAST FROB ALIDA BEDS														
025 NORTH CANTAL UNIT	738.2	874.8	978.3	928.2	940.3	975.4	1,269.3	2,177.2	2,147.0	1,978.7	1,645.1	1,607.7	16,261.2	914,445
ROSEBANK ALIDA BEDS POOL														
033 ROSEBK FROB ALIDA VOL UNIT 1	3,228.7	2,898.9	2,964.1	3,089.2	3,121.0	3,047.2	2,934.3	2,932.6	2,773.3	3,042.2	2,725.8	2,587.9	35,345.2	3,489,466

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Units														
STEELMAN FROBISHER BEDS POOL														
021 DOUGLASTON FROB BEDS UNIT	262.9	238.7	260.8	247.7	273.2	259.8	301.6	266.5	214.8	238.0	225.1	215.5	3,004.6	198,060
038 STLM FROB BDS VOL UNIT 1	262.7	248.6	257.9	308.8	269.8	266.7	260.7	247.9	227.8	216.9	202.4	206.8	2,977.0	252,963
STEELMAN MIDALE BEDS POOL														
022 DOUGLASTON MIDALE UNIT	960.5	832.8	984.4	921.0	807.7	844.6	1,113.8	1,008.4	1,032.2	1,027.5	966.0	980.8	11,479.7	422,284
018 LAMPMAN UNIT	286.8	286.9	308.9	295.5	300.7	284.1	281.0	282.6	270.9	277.9	258.4	263.6	3,407.4	218,034
010 STEELMAN N MIDALE VOL UNIT 1	1,344.9	1,097.1	1,143.4	1,308.0	1,310.8	865.4	928.8	1,633.0	1,578.2	1,833.4	1,734.1	1,236.2	16,013.3	138,957
054 STEELMAN N MIDALE VOL UNIT 2	907.7	907.7	957.3	848.8	819.7	803.1	798.3	758.4	668.6	714.5	687.9	757.5	9,629.9	72,972
004 STEELMAN UNIT 1A	8,979.6	7,887.1	8,157.9	8,368.4	8,363.4	8,051.1	7,994.0	7,531.5	7,570.3	7,355.4	7,223.0	6,537.2	94,028.9	8,204,563
005 STEELMAN UNIT 2	8,466.3	7,237.0	8,026.8	8,177.2	8,123.0	7,692.8	7,378.1	7,718.0	7,401.6	7,829.7	7,689.3	6,723.9	92,463.7	7,656,174
006 STEELMAN UNIT 3	5,280.3	4,659.7	4,654.7	5,008.5	5,150.7	5,000.7	5,016.7	4,801.8	4,720.4	4,818.6	4,730.3	4,107.0	57,958.4	3,956,866
007 STEELMAN UNIT 4	8,252.1	7,278.5	7,948.9	7,906.0	7,788.8	7,735.5	7,954.8	7,893.6	7,565.6	7,900.0	7,403.0	6,987.2	92,624.0	4,742,218
008 STEELMAN UNIT 5	1,484.6	1,328.3	1,393.9	1,363.7	1,364.3	1,394.9	1,434.1	1,412.8	1,376.9	1,409.0	1,298.9	1,405.1	16,666.5	1,603,371
009 STEELMAN UNIT 6	7,288.6	6,462.0	6,811.1	6,988.8	6,949.9	6,513.5	6,958.8	6,738.9	6,335.7	6,745.2	6,634.3	6,188.2	80,615.0	8,708,286
012 STEELMAN UNIT 7	1,168.3	1,114.3	1,210.5	1,162.1	1,184.3	1,177.7	1,265.6	1,110.2	1,222.3	1,153.4	1,188.6	1,034.4	13,991.7	735,051
VIEWFIELD FROBISHER BEDS POOL														
048 VIEWFIELD VOL UNIT NO 1	1,453.8	1,272.4	1,185.4	1,294.7	1,266.1	1,158.4	1,220.1	1,064.7	929.4	1,026.6	983.3	946.2	13,801.1	148,521
WARMLEY ALIDA BEDS POOL														
029 FLETWODE ALIDA VOL UNIT	431.0	391.7	419.4	417.2	416.6	404.5	408.9	418.7	394.7	402.3	396.9	417.5	4,919.4	130,710
WILLMAR FROBISHER ALIDA BEDS PL														
049 NO CENTRAL WILLMAR VOL UNIT	407.5	352.4	386.7	339.2	379.4	352.3	324.5	223.2	152.6	246.6	204.4	344.4	3,713.2	210,215
041 NORTH DALESBORO UNIT NO 1	694.2	519.6	692.8	717.8	584.9	694.3	707.9	637.0	685.3	685.6	571.3	626.3	7,817.0	501,552
034 O'VILLE WILL KISBEY VOL UNIT	138.0	125.2	138.7	143.5	135.4	125.6	126.3	123.1	110.6	115.1	112.2	111.7	1,505.4	116,626
028 WILLAR FROB ALIDA VOL UNIT 1	1,742.7	1,420.5	1,739.2	1,527.8	1,387.9	1,532.5	1,725.0	1,693.5	1,526.1	1,588.0	1,450.0	1,295.9	18,629.1	887,725
WORKMAN FROBISHER BEDS POOL														
027 WORKMAN FROBISHER VOL UNIT 1	2,166.8	2,035.8	2,338.0	2,225.7	2,109.5	2,125.8	2,133.3	2,187.7	2,122.3	2,095.7	2,196.6	2,034.7	25,771.9	1,633,909
WORKMAN MIDALE BEDS POOL														
031 WORKMAN MIDALE VOL UNIT 1	168.4	135.4	163.4	158.8	159.9	136.4	150.2	170.6	176.1	158.0	144.8	163.0	1,885.0	244,725
032 WORKMAN MIDALE VOL UNIT 2	187.4	172.9	180.3	159.3	210.1	180.3	199.2	148.6	182.9	204.8	172.7	188.5	2,188.0	158,454

Table 2-1-2(continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Units														
TOTAL UNITS	93,867.6	83,276.8	90,964.2	88,236.7	89,915.6	86,590.9	86,844.4	86,639.3	84,370.8	87,873.6	85,586.4	80,357.2	1,044,533.0	67,981,037
Area IV Light — Non-Units														
ALAMEDA MIDALE BEDS POOL	1,942.8	1,822.4	2,544.1	1,602.2	2,337.8	2,476.4	2,653.3	2,446.4	2,406.8	2,703.3	2,368.2	2,433.3	27,736.8	163,168
ALAMEDA WEST FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276
ALAMEDA WEST MIDALE BEDS POOL	40.9	26.0	30.5	30.6	31.8	31.8	32.9	27.0	17.7	18.7	9.0	97.9	384.4	1,217
ALIDA EAST FROB ALIDA BEDS POOL	87.9	440.4	179.4	196.6	237.8	178.9	164.6	99.9	108.9	122.4	116.3	136.6	2,059.7	32,239
ALIDA NORTH ALIDA BEDS	197.7	186.1	188.7	644.6	647.4	734.0	637.0	637.1	603.8	669.4	595.9	594.8	6,356.5	103,602
ALIDA WEST ALIDA BEDS POOL	2,976.2	2,641.3	2,749.9	2,632.0	2,651.8	2,716.2	2,763.0	2,766.3	2,495.7	3,049.6	3,059.7	3,001.8	33,693.5	1,767,260
ARCOLA FROBISHER ALIDA BEDS POOL	3,295.7	2,770.1	2,849.9	2,693.8	2,959.0	2,658.1	3,199.6	3,341.0	3,081.4	3,679.2	4,731.1	4,952.2	40,407.1	912,942
AUBURTON FROB ALIDA BEDS POOL	0.0	0.0	0.0	0.0	0.0	78.9	249.4	366.7	452.0	500.0	494.3	442.1	2,543.4	2,543
BENSON MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.2	74.8	170.8	170
BIENFAIT MIDALE BEDS POOL	1,949.0	4,224.4	2,906.6	3,368.0	3,954.9	3,746.5	4,869.5	3,849.4	3,989.2	4,002.9	3,884.4	4,001.3	44,417.4	142,522
BROWNING FROBISHER ALIDA BEDS PL	2,281.6	2,264.7	2,526.5	2,766.3	2,894.2	2,852.5	2,807.6	3,084.4	2,183.1	2,264.7	2,756.6	3,160.0	30,804.3	819,018
CANTAL FROBISHER ALIDA BEDS POOL	3,191.0	2,551.3	2,827.9	2,571.3	2,579.1	2,320.9	2,742.5	2,374.3	2,552.3	1,669.9	2,623.5	4,006.5	32,110.3	108,913
CANTAL SD FROB ALIDA BEDS POOL	867.0	876.4	826.5	889.4	898.6	670.1	878.5	943.3	903.2	891.1	901.9	834.3	10,680.3	702,883
CARNDUFF FROBISHER BEDS POOL	1,304.6	1,308.0	1,352.2	1,241.1	1,571.4	1,470.0	1,400.5	1,512.3	1,498.7	1,411.5	1,169.2	1,219.3	16,414.8	918,856
CARNDUFF MIDALE BEDS POOL	777.6	633.9	379.1	212.5	209.7	361.8	382.7	311.2	252.7	231.5	273.6	297.6	4,309.9	146,741
CLARILAW FROBISHER ALIDA BEDS PL	907.4	606.2	583.9	484.1	661.4	639.6	691.5	666.3	612.1	600.7	544.9	391.3	6,994.4	95,062
CLARILAW WEST FROB ALIDA BEDS PL	225.3	134.8	126.9	168.1	197.1	167.2	157.7	149.5	139.0	342.9	307.9	267.9	2,381.3	4,439

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
CRYSTAL HILL SOURIS VALLEY BEDS	155.6	129.5	163.7	169.8	159.9	147.3	148.9	98.4	164.6	166.7	163.2	147.0	1,814.6	68,934
DALESBORO FROB ALIDA BEDS POOL	69.1	59.3	58.7	40.4	34.4	61.9	77.1	77.8	84.3	97.7	76.4	43.9	760.7	26,723
EAST PINTO MIDALE BEDS POOL	32.7	33.4	41.0	18.6	39.4	33.0	32.3	38.2	27.2	30.3	29.0	24.0	379.1	3,272
EDENVALE TILSTON BEDS POOL	413.6	401.6	349.6	370.8	425.2	390.1	382.0	432.1	397.2	565.4	497.8	437.8	4,942.0	68,860
ELMORE FROBISHER BEDS POOL	307.8	283.2	256.4	247.7	249.7	239.9	265.5	249.9	291.4	259.4	232.5	224.3	3,076.8	22,156
ELMORE MIDALE BEDS POOL	151.0	90.6	100.3	118.0	140.3	119.9	139.4	144.8	141.7	149.4	144.1	148.3	1,588.0	83,671
FERTILE TILS SOURIS VALLEY POOL	103.4	88.1	92.7	78.7	21.6	47.6	41.0	36.2	27.6	57.8	68.7	65.6	732.5	6,082
FERTILE TILSTON BEDS POOL	259.7	223.7	229.7	201.6	169.4	177.6	174.0	159.8	141.4	163.8	153.7	168.1	2,231.5	8,072
FLAT LAKE RATCLIFFE BEDS POOL	289.6	211.2	328.0	241.3	170.8	191.5	239.7	340.6	407.3	570.2	357.4	316.1	3,469.6	7,216
FLORENCE FROBISHER BEDS POOL	148.3	133.6	147.5	147.1	141.2	134.1	147.9	129.6	138.5	127.1	123.5	138.5	1,647.1	106,420
FREDA LAKE RATCLIFFE BEDS POOL	3,472.9	3,334.9	3,617.6	3,563.8	3,615.5	3,642.1	3,747.9	3,696.7	3,676.9	4,807.7	4,102.1	3,896.3	46,094.4	464,239
FRYS EAST TILN SOURIS VY BEDS	926.2	937.7	494.6	54.3	804.7	704.6	926.7	559.1	374.1	536.4	576.4	611.0	7,505.8	12,594
FRYS TILSTON SOURIS VALLEY BEDS	625.6	534.7	577.9	580.2	587.5	531.5	560.7	641.5	566.2	577.5	586.4	514.7	6,884.6	101,601
GAINSBOROUGH FROB ALIDA BEDS PL	573.3	523.7	565.0	549.4	609.3	548.4	610.9	646.1	956.6	971.6	674.9	678.0	8,310.7	111,583
GLEN EWEN FROBISHER BEDS POOL	464.6	367.5	393.9	380.4	461.4	310.1	381.3	341.2	445.5	497.9	471.4	423.1	4,948.3	139,128
GLEN EWEN MIDALE BEDS POOL	219.0	134.5	120.3	117.7	114.6	94.4	108.1	113.6	93.3	88.9	83.8	93.9	1,381.9	3,088
HASTINGS EAST FROBISHER BEDS PL	1,960.7	1,904.3	1,626.3	1,620.0	1,847.2	1,781.8	1,752.2	1,905.8	1,698.7	1,864.4	1,830.8	1,737.3	21,938.5	149,571
HASTINGS FROBISHER BEDS POOL	4,206.8	3,666.8	3,375.2	3,443.0	3,771.6	3,856.8	3,685.6	4,188.4	4,214.9	4,001.7	4,078.3	3,941.1	46,442.3	1,657,080
HAZELWOOD TILSTON BEDS POOL	289.6	741.4	668.9	608.1	608.1	554.6	551.3	478.0	376.8	234.5	1,360.6	1,348.9	7,839.0	153,157

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light – Non-Units														
HOFFER RATCLIFFE LOWER BEDS POOL	147.8	139.7	166.8	168.5	162.8	131.5	279.9	216.2	286.8	290.4	345.6	333.1	2,683.1	56,313
HOFFER RATCLIFFE UPPER BEDS POOL	518.9	506.3	677.9	658.0	526.1	611.9	714.2	643.1	537.9	586.4	506.4	429.2	7,117.9	55,243
INGOLDSBY FROB ALIDA BEDS POOL	1,301.6	1,311.3	1,364.9	1,376.2	1,393.9	1,405.1	1,224.0	1,278.0	879.6	846.8	977.0	963.1	14,567.1	44,319
KISBEY BIROBEAR POOL	1,302.4	1,127.8	1,081.6	994.3	1,118.3	1,031.6	1,080.3	1,060.6	1,087.7	1,011.8	1,110.4	881.6	12,895.4	124,784
LIGHTNING TILSTON BEDS POOL	300.1	124.2	93.4	37.2	117.9	103.8	108.7	406.8	314.5	328.3	284.3	262.9	2,378.7	41,968
MIDALE CENTRAL FROBISHER BEDS PL	68.8	84.0	24.2	30.3	121.1	107.3	95.3	0.0	0.0	0.0	0.0	0.0	511.9	780
MOOSE MOUNTAIN TILSTON BEDS POOL	3,094.3	1,893.3	2,178.1	2,126.9	2,223.9	2,135.9	2,099.7	2,104.1	2,607.5	2,927.5	3,376.6	3,259.4	28,972.8	473,483
MORRISVIEW FROB ALIDA BEDS POOL	382.5	321.3	358.2	311.6	336.2	288.7	300.5	326.3	317.4	320.0	328.6	324.9	3,906.1	169,167
NORTHGATE FROBISHER BEDS POOL	30.1	29.5	31.4	24.7	27.0	30.2	27.7	27.5	27.9	28.8	28.7	27.1	337.6	41,296
NORTHGATE MIDALE BEDS POOL	50.4	36.2	40.1	41.8	42.5	28.5	25.8	44.6	31.7	103.4	79.3	90.1	612.4	5,504
NOTTINGHAM ALIDA BEDS POOL	1,009.1	1,001.3	1,023.2	932.6	950.7	1,083.5	1,306.2	1,342.0	1,384.3	1,402.5	1,333.7	1,276.2	13,911.2	783,777
OAKLEY FROBISHER BEDS POOL	136.3	111.1	124.6	106.5	123.9	115.0	122.3	234.8	204.9	210.8	213.7	207.9	1,911.7	104,585
PARKMAN SOURIS VALLEY BEDS POOL	775.6	727.9	818.6	707.5	813.4	639.6	639.1	673.5	646.8	641.4	700.5	711.1	8,496.4	151,695
PARKMAN SOUTH TILS SRS VALLEY PL	369.9	339.6	380.5	373.7	259.2	282.6	380.5	289.2	315.6	342.5	348.4	394.8	4,036.6	108,813
PARKMAN TILSTON BEDS POOL	674.8	509.0	446.3	344.7	691.0	639.4	846.9	816.4	436.4	703.9	841.4	875.3	7,925.0	114,324
PARKMAN TILSTON SOURIS VALLEY PL	12,756.6	10,763.5	12,566.0	11,287.8	12,112.1	11,678.1	13,765.2	12,464.3	11,820.7	12,394.6	11,754.2	11,331.1	143,694.3	3,063,994
PINTO FROBISHER BEDS POOL	1,035.1	857.1	872.5	901.2	973.5	869.7	1,250.5	1,183.9	1,073.2	1,109.8	1,126.6	1,016.8	12,268.9	384,423
PINTO MIDALE BEDS POOL	1,356.4	1,106.2	1,631.7	1,986.9	2,460.0	2,073.8	2,899.6	2,708.0	3,006.6	3,000.1	2,914.0	3,304.9	28,349.3	481,610
QUEENSDALE EAST FROB ALIDA BEDS	13,965.9	12,166.0	13,233.9	12,417.7	13,883.3	13,873.1	15,195.2	15,636.3	15,706.0	16,874.2	16,603.6	14,671.9	171,238.0	4,164,069

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light – Non-Units														
QUEENSDALE NORTH ALIDA BEDS POOL	620.6	563.6	583.6	553.1	565.1	511.1	479.6	500.8	614.4	496.7	564.2	680.6	6,933.8	213,040
QUEENSDALE WEST ALIDA BEDS POOL	1,076.4	968.4	1,063.7	967.5	1,082.0	997.7	1,157.9	1,169.7	1,264.9	1,183.7	1,140.0	1,149.3	13,218.7	697,639
ROCANVILLE BAKKEN SAND POOL	720.3	708.5	1,082.4	782.5	490.3	1,007.2	1,031.9	813.5	858.5	821.1	944.9	993.7	10,261.8	284,981
RONCOTT BAKKEN SAND POOL	106.1	135.3	182.2	108.3	156.4	133.7	163.9	166.6	156.7	141.7	108.0	147.6	1,703.8	97,628
ROSEBANK ALIDA BEDS POOL	3,231.2	2,430.8	2,660.0	2,713.6	2,970.9	2,799.4	2,671.7	2,601.3	2,718.8	2,617.0	2,608.9	2,433.3	32,652.0	972,628
ROSEBANK SOUTH ALIDA BEDS POOL	687.9	620.4	709.2	670.9	615.1	638.9	699.0	642.0	684.8	694.5	658.1	858.3	8,143.0	115,693
SHERWOOD FROBISHER BEDS POOL	2,799.5	2,472.8	2,809.2	2,679.4	2,737.1	2,641.5	2,737.6	2,681.4	2,907.1	2,685.3	2,666.0	2,268.8	31,601.7	1,645,342
SILVERTON FROBISHER BEDS POOL	113.4	117.0	212.7	78.5	168.7	136.6	140.7	118.3	126.6	118.2	118.5	126.7	1,977.5	74,318
SKINNER LAKE RATCLIFFE BEDS POOL	1,357.8	1,046.0	1,394.6	1,474.8	1,488.3	1,453.2	1,519.5	1,343.1	1,344.5	1,483.8	1,100.0	1,499.9	16,486.6	227,864
SOURIS FLAT FROBISHER BEDS POOL	1,300.4	1,142.6	1,292.0	1,282.5	1,238.9	1,253.5	1,125.7	1,255.7	1,221.3	1,194.7	1,193.2	970.9	14,351.4	563,922
SOUTH FLETWODE TILSTON BEDS POOL	1,005.4	883.3	1,009.2	967.9	1,014.7	1,038.1	1,062.3	1,014.8	946.6	1,200.3	1,335.2	1,212.2	12,690.0	414,850
STAR VALLEY FROB ALIDA BEDS POOL	7,141.9	6,456.8	6,991.7	6,973.0	7,160.7	6,746.7	6,861.7	6,808.8	6,401.9	6,594.6	6,343.0	5,938.9	80,418.7	1,211,918
STEELMAN FROBISHER BEDS POOL	1,711.2	1,634.9	1,720.2	1,561.3	2,886.1	2,681.5	3,154.5	3,075.5	3,075.7	2,910.5	3,156.9	3,526.5	31,109.8	1,936,666
STEELMAN MIDALE BEDS POOL	2,365.2	2,513.7	2,495.9	2,457.0	2,702.8	2,468.4	2,600.2	2,393.0	2,390.1	2,926.5	2,778.9	2,523.8	30,175.5	548,913
STORTHOAKS ALIDA TILSTON BEDS PL	1,043.6	1,008.6	1,105.4	1,033.6	1,089.6	1,101.8	1,100.0	926.6	773.9	1,156.9	1,064.2	1,048.9	12,056.1	618,871
VIEWFIELD FROBISHER BEDS POOL	2,786.9	2,500.0	2,611.3	2,550.0	2,493.9	2,505.6	2,530.3	2,569.0	2,384.7	3,311.6	3,605.4	3,656.3	33,625.8	511,038
WAUCHOPE ALIDA TILSTON BEDS POOL	2,540.8	2,567.5	2,761.0	2,633.9	2,636.9	2,462.7	2,463.8	2,408.8	2,206.2	2,144.0	2,211.3	2,153.3	29,230.2	55,140
WEYBURN MIDALE BEDS POOL	263.7	248.4	314.6	295.8	261.2	218.3	210.7	176.9	197.4	184.1	150.0	141.4	2,602.5	2,602
WHITE BEAR TILS SOURIS VALLEY PL	116.4	105.7	115.7	111.9	140.9	181.1	147.1	130.1	126.7	129.0	122.8	125.0	1,522.4	76,660

Table 2-1-2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
WHITE BEAR TILSTON BEDS POOL	2,061.3	1,706.6	1,883.7	2,377.6	2,192.8	2,015.2	2,311.1	2,133.3	2,429.4	3,016.0	3,214.1	3,225.4	28,966.5	919,589
WILDWOOD ALIDA BEDS POOL	354.4	342.9	384.4	403.6	325.3	335.0	336.2	336.0	268.9	317.0	312.9	381.4	3,988.0	123,954
WILLMAR FROBISHER ALIDA BEDS PL	6,665.7	5,682.0	6,458.3	6,436.7	6,478.7	6,655.2	6,678.2	6,705.6	6,730.7	6,906.6	6,298.2	6,295.7	78,181.6	2,771,218
WINMORE FROBISHER BEDS POOL	0.0	0.0	0.0	37.8	56.7	69.2	42.8	45.0	80.4	75.6	267.0	418.3	1,066.8	28,238
WORKMAN FROBISHER BEDS POOL	4,637.9	4,203.4	4,727.4	4,445.0	4,742.0	4,921.4	5,323.4	4,945.0	5,196.2	4,769.0	4,780.2	4,334.0	57,014.9	1,047,299
WORKMAN MIDALE BEDS POOL	251.6	181.2	234.4	214.4	215.1	175.3	164.6	183.0	186.4	180.2	166.5	148.5	2,291.2	142,647
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	461.7	407.9	443.3	352.7	1,128.3	1,181.4	1,850.2	1,508.9	1,606.9	1,540.4	2,169.9	2,021.9	14,674.5	77,634
MISC ALIDA TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763
MISC BAKKEN SAND	422.5	372.4	425.7	449.1	556.8	589.1	712.7	674.6	875.5	1,013.6	883.2	1,479.5	8,654.7	58,347
MISC BIROBEAR	178.7	129.7	116.5	101.8	97.5	88.7	82.7	81.6	74.9	65.2	68.8	70.5	1,156.6	3,001
MISC FROBISHER ALIDA BEDS	2,021.3	1,725.4	1,442.7	1,652.9	1,692.1	1,793.8	2,701.9	2,703.7	2,900.0	2,876.6	2,655.9	2,486.1	26,852.4	362,162
MISC FROBISHER BEDS	7,014.8	6,856.8	6,242.6	6,192.6	8,546.4	8,293.7	10,223.6	10,395.0	9,801.3	10,837.2	12,133.3	12,050.7	108,588.0	396,372
MISC LOWER WATROUS RED BEDS	211.1	102.2	119.5	102.6	193.9	168.1	155.1	178.6	166.3	161.6	167.4	162.8	1,889.2	18,750
MISC MIDALE	1,571.2	1,514.6	1,278.3	1,212.9	1,888.2	2,912.4	3,182.8	3,080.5	2,873.9	2,991.3	2,916.7	2,768.0	28,190.8	125,339
MISC RATCLIFFE BEDS	298.3	229.5	309.5	288.2	271.2	278.4	246.4	266.7	382.9	362.7	321.4	330.3	3,545.1	51,000
MISC RED RIVER	258.7	261.4	249.3	200.5	255.1	241.4	247.4	208.5	201.9	293.4	260.1	189.3	2,667.0	49,041
MISC SOURIS VALLEY BEDS	544.0	375.3	287.6	22.3	179.3	238.3	411.7	385.0	847.4	620.0	746.6	685.6	5,053.1	30,014
MISC TILSTON BEDS	778.1	1,886.7	1,698.8	1,437.4	1,985.1	1,869.5	1,729.3	1,484.9	1,255.8	1,720.3	2,064.1	1,953.7	19,863.7	93,680

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
MISC TILSTON SOURIS VALLEY BEDS	15.0	13.1	15.2	14.7	14.9	14.3	15.0	10.0	11.6	12.1	12.4	12.3	160.6	8,196
MISC WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956
MISC YOEMAN BEDS	88.1	86.5	84.4	60.2	17.6	61.5	81.7	85.5	81.9	84.9	74.0	80.9	887.3	19,625
TOTAL NON-UNITS	130,457.8	131,620.3	126,103.0	122,978.3	137,504.9	135,671.6	147,457.2	144,440.6	141,697.5	149,417.0	153,058.0	151,062.9	1,663,469.1	35,251,319
TOTAL AREA IV LIGHT	224,315.4	204,687.1	219,087.3	211,215.0	227,420.7	222,262.9	234,301.6	231,079.9	226,068.3	237,289.8	238,644.4	231,420.3	2,708,002.1	102,842,357
Area IV Medium — Units														
BENSON MIDALE BEDS POOL														
005 BENSON MIDALE BEDS VOL UNIT	512.1	784.7	815.1	776.1	815.6	787.4	787.7	771.8	736.8	775.1	746.3	549.7	8,838.3	359,667
003 BENSON UNIT	1,913.8	3,441.1	4,037.7	3,976.4	3,930.7	3,795.8	3,821.2	3,795.1	3,688.3	3,970.8	3,655.8	3,787.9	42,817.6	1,473,132
013 NW BENSON MIDALE VOL UNIT	146.4	148.4	157.9	145.9	156.9	124.9	126.0	130.7	148.7	178.2	193.5	191.9	1,849.4	29,513
HUMMINGBIRD RATCLIFFE BEDS POOL														
008 HUMMINGBIRD RAT VOL UNIT 1	956.7	1,476.3	2,087.5	1,891.1	1,673.2	1,840.0	1,749.6	2,618.6	2,849.3	2,776.4	2,602.1	1,906.1	24,427.9	498,417
HUNTOON MIDALE BEDS POOL														
011 HUNTOON MID BDS VOL UNIT 1	625.9	564.8	671.3	649.8	643.1	680.5	638.8	743.4	640.3	635.8	581.0	559.6	7,634.3	290,660
LAKE ALMA RATCLIFFE BEDS POOL														
008 LAKE ALMA VOLUNTARY UNIT	1,178.6	2,436.6	2,574.6	2,385.7	2,920.5	197.5	0.0	223.6	215.0	219.9	213.0	1,779.9	13,944.9	629,174
LOST HORSE HILL FROB ALIDA BEDS														
010 L H H FROB ALIDA VOL UNIT 1	1,652.7	2,629.0	2,948.1	2,978.3	3,123.3	2,984.2	3,048.9	3,143.6	2,806.6	3,057.2	2,724.5	1,993.5	33,090.9	1,909,091
MIDALE CENTRAL MIDALE BEDS POOL														
001 MIDALE UNIT	12,139.5	21,566.1	22,164.4	23,385.9	23,254.7	23,101.3	25,332.6	26,892.7	27,776.6	26,185.9	25,175.2	18,706.3	280,691.1	14,900,216
OUNGRE RATCLIFFE BEDS POOL														
006 OUNGRE VOL UNIT NO 1	1,810.7	3,570.1	3,519.8	3,646.5	3,687.7	3,759.9	3,625.2	3,583.8	3,376.7	3,812.1	3,468.9	2,916.7	40,677.1	1,058,152
WEST KINGSFORD MIDALE BEDS POOL														
004 CULLEN UNIT	330.6	439.4	369.0	392.1	495.4	512.8	511.8	518.7	542.0	561.2	522.8	416.4	5,612.2	414,325

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Units														
WEYBURN MIDALE BEDS POOL														
002 WEYBURN UNIT	25,920.7	46,386.8	42,790.2	48,780.5	54,569.9	51,024.2	53,410.3	53,058.1	50,611.7	50,764.2	45,346.9	31,867.9	554,731.4	41,222,492
TOTAL UNITS	47,186.7	83,423.3	83,136.6	88,920.3	94,870.9	88,808.4	93,052.1	97,481.1	93,581.0	94,938.8	85,230.0	63,675.9	1,014,315.1	62,786,002
Area IV Medium — Non-Units														
BENSON MIDALE BEDS POOL	1,248.3	2,632.4	2,473.5	2,822.0	3,378.2	3,306.9	2,764.7	2,494.3	2,356.4	2,582.7	2,760.8	2,317.1	31,037.3	201,749
BROMHEAD MIDALE BEDS POOL	294.5	444.7	538.4	456.6	541.0	479.1	444.0	516.7	504.2	574.8	501.3	482.3	5,777.6	260,282
BRYANT FROBISHER BEDS POOL	146.0	215.6	175.5	250.7	363.0	252.1	230.0	252.7	222.0	222.3	222.5	176.1	2,628.5	12,434
BRYANT MIDALE BEDS POOL	364.7	483.8	458.6	733.2	735.7	626.3	628.1	665.5	619.3	656.1	682.5	492.1	7,157.9	39,668
FLAT LAKE RATCLIFFE BEDS POOL	45.4	64.3	85.0	76.0	72.3	68.1	46.1	73.7	63.5	74.0	58.7	70.0	807.1	4,202
FREESTONE FROB ALIDA BEDS POOL	1,051.3	1,622.4	1,735.4	1,684.3	1,856.1	1,802.8	2,043.7	2,031.4	1,804.4	1,891.7	1,978.2	1,752.9	21,254.6	307,368
GRIFFIN FROBISHER BEDS POOL	114.0	70.9	133.4	122.4	122.3	119.2	124.5	116.5	106.6	101.0	95.4	87.8	1,314.0	125,963
HANDSWORTH ALIDA BEDS POOL	639.5	720.5	808.3	681.5	826.3	853.0	855.8	920.1	1,491.3	819.9	828.0	685.8	10,138.0	387,906
HARTAVEN FROBISHER ALIDA BEDS PL	388.1	508.9	580.1	563.9	652.3	778.6	810.5	746.7	640.4	703.3	635.7	583.4	7,596.9	80,280
HOFFER RATCLIFFE LOWER BEDS POOL	50.6	49.2	49.1	46.2	55.6	46.7	43.2	49.6	43.9	40.9	39.1	47.5	580.6	211,481
HOFFER RATCLIFFE UPPER BEDS POOL	86.7	85.0	98.2	92.5	103.0	91.4	82.0	100.7	92.1	92.1	88.2	95.0	1,116.9	38,257
HUME FROBISHER BEDS POOL	325.9	574.9	763.4	771.5	718.6	705.3	698.4	637.6	645.1	627.2	578.7	511.5	7,558.1	182,778
HUME MIDALE BEDS POOL	486.9	388.2	433.3	445.4	501.8	549.6	561.9	567.4	590.4	532.0	523.3	488.8	5,928.0	137,956
HUNTOON FROBISHER BEDS POOL	1,223.4	1,255.8	1,248.8	1,166.1	1,188.1	1,020.7	939.3	1,032.5	935.3	965.9	1,173.5	1,169.4	13,331.8	900,356
HUNTOON MIDALE BEDS POOL	912.3	1,116.0	1,324.2	1,304.3	1,867.4	1,605.9	1,669.4	1,495.2	1,440.6	1,336.7	1,214.5	1,171.7	16,458.2	60,944

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Non-Units														
INGOLDSBY FROB ALIDA BEDS POOL	1,579 2	2,123 6	2,564 4	2,403 5	2,418 5	2,452 1	2,502 1	2,785 1	2,551 3	2,611 5	2,534 0	2,206 2	28,731 5	1,538,011
INNES FROBISHER BEDS POOL	2,524 8	3,453 9	3,949 8	3,930 8	3,801 5	3,937 2	4,081 2	3,791 2	3,637 6	3,504 6	3,739 4	3,286 7	43,738 7	1,770,492
LOST HORSE HILL FROB ALIDA BEDS	1,477 3	2,188 6	2,627 3	2,833 9	2,984 5	4,546 8	4,250 5	2,853 4	2,742 5	3,029 0	2,699 1	2,244 7	34,477 6	805,468
LOUGHEED MIDALE BEDS POOL	1,287 9	1,444 6	1,536 2	1,527 5	1,618 1	1,524 2	1,616 8	1,904 9	1,769 3	2,074 0	2,071 7	1,652 8	20,028 0	498,007
MACOUN MIDALE BEDS POOL	590 1	1,267 6	1,115 8	1,121 2	1,174 5	1,096 6	1,128 0	1,251 9	1,013 8	1,195 6	1,028 7	764 2	12,748 0	265,998
MACOUN WEST MIDALE BEDS POOL	282 4	387 6	402 2	376 9	323 6	358 2	380 7	382 7	370 9	360 7	273 1	253 5	4,152 5	42,303
MELROSE FROBISHER ALIDA BEDS PL	186 0	234 6	237 0	216 8	269 6	218 8	201 7	230 3	220 6	178 5	174 5	154 8	2,529 2	117,761
MIDALE CENTRAL FROBISHER BEDS PL	456 1	710 0	598 9	744 7	720 9	714 9	737 5	1,240 1	1,009 6	988 6	1,023 9	846 9	9,804 1	889,375
MIDALE CENTRAL MIDALE BEDS POOL	3,486 2	4,468 3	4,910 1	4,920 4	5,004 8	4,877 3	5,069 9	5,179 0	5,018 9	4,904 9	5,005 0	4,330 2	57,175 0	1,163,685
MINARD MIDALE BEDS POOL	66 3	63 9	69 8	77 3	69 4	79 5	75 3	56 1	192 1	129 4	147 1	66 1	1,092 3	5,677
MOOSE VALLEY TILSTON BEDS POOL	190 0	256 1	352 0	0 0	35 7	252 4	387 2	350 5	342 8	362 1	355 8	280 7	3,165 3	65,682
NEPTUNE RATCLIFFE BEDS POOL	813 8	1,264 3	1,274 4	1,487 0	1,532 2	1,652 8	1,443 7	1,518 2	1,467 6	1,580 6	1,506 2	1,299 6	16,840 4	260,093
NORTH HANDSWORTH ALIDA BEDS POOL	735 0	974 1	1,083 2	1,153 3	1,185 8	1,135 9	1,176 7	1,130 9	1,071 2	1,119 3	1,028 0	769 4	12,532 8	308,605
OUNGRE RATCLIFFE BEDS POOL	652 6	1,108 8	1,345 2	1,190 0	1,282 2	1,395 7	1,412 1	1,487 9	1,539 5	1,609 5	1,433 4	1,054 8	15,511 7	91,948
RALPH MIDALE BEDS POOL	412 2	265 8	354 9	416 2	426 9	456 8	487 9	425 1	429 4	496 6	456 0	640 7	5,268 5	126,772
RED JACKET GRAVELBOURG POOL	0 0	0 0	0 0	0 0	0 0	359 6	346 7	360 5	201 9	261 8	252 7	196 1	1,979 3	1,979
RED JACKET SHAUN GRAVELB POOL	902 0	785 9	1,047 8	1,139 9	1,346 9	2,478 7	2,672 9	3,244 6	2,944 6	3,240 1	2,761 9	2,760 3	24,926 2	29,461
SKINNER LAKE RATCLIFFE BEDS POOL	331 3	419 7	458 4	427 0	442 5	409 5	365 4	370 0	310 6	398 9	359 9	310 0	4,603 2	5,066
STOUGHTON FROB ALIDA BEDS POOL	430 7	475 9	579 2	545 1	529 7	528 7	520 3	516 1	473 1	541 6	479 0	471 7	6,091 1	317,849

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2-1-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Non-Units														
STOUGHTON SOUTH FROB BEDS POOL	258.2	429.8	528.9	482.4	490.8	463.1	447.4	424.8	372.9	451.6	451.8	305.5	5,117.2	106,030
TATAGWA MIDALE BEDS POOL	1,717.5	3,726.8	4,675.8	4,831.6	4,897.9	4,148.4	4,794.5	5,044.1	4,689.3	4,273.0	4,287.7	3,285.6	50,372.2	229,140
VIEW HILL MIDALE BEDS POOL	240.7	198.5	180.3	213.8	152.5	179.6	210.2	178.5	154.3	240.0	177.7	233.4	2,367.5	147,955
VIEWFIELD FROBISHER BEDS POOL	2,536.8	3,213.1	3,186.2	3,289.2	3,468.3	3,106.6	3,134.5	4,215.1	4,991.5	5,080.6	4,737.9	5,377.5	46,337.3	568,772
WAPELLA SAND POOL	2,322.8	4,567.3	5,758.0	5,623.5	5,194.9	5,631.4	5,875.7	6,466.4	6,694.8	6,423.8	7,234.1	5,620.1	67,412.8	1,251,091
WEIR HILL FROBISHER BEDS POOL	117.5	134.8	121.1	104.1	151.0	157.9	135.2	141.8	139.5	133.9	113.3	173.8	1,623.9	48,969
WEST INNES FROBISHER BEDS POOL	137.1	127.4	178.7	172.8	171.1	154.0	159.0	142.2	150.3	140.5	145.5	163.4	1,842.0	158,641
WEST KINGSFORD MIDALE BEDS POOL	548.5	734.7	736.0	751.4	949.4	871.5	831.2	794.9	755.6	769.8	785.7	831.7	9,360.4	516,447
WEYBURN FROBISHER BEDS POOL	1,481.0	1,582.4	1,605.1	1,624.4	1,780.2	2,041.5	2,326.3	1,904.1	2,068.3	1,975.0	1,918.4	1,652.9	21,959.6	414,789
WEYBURN MIDALE BEDS POOL	7,901.6	10,242.6	11,682.2	11,382.6	11,346.3	10,585.0	11,034.9	10,659.8	10,350.8	10,160.1	10,136.9	9,991.8	125,474.6	1,246,606
WEYBURN NORTH FROBISHER BEDS PL	273.2	216.1	326.2	450.8	398.9	442.4	410.9	476.3	573.3	680.8	571.0	657.5	5,477.4	24,063
WEYBURN NORTH MIDALE BEDS POOL	486.0	403.0	606.6	933.4	1,454.3	1,543.7	1,764.9	1,855.0	1,700.8	1,534.1	1,174.5	827.0	14,283.3	26,158
MISCELLANEOUS POOLS														
MISC GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0	109.3	144.6	304.9	304
MISC ALIDA BEDS	45.9	128.3	175.3	167.8	183.9	156.6	185.2	187.0	174.1	183.2	166.6	136.1	1,880.0	42,004
MISC BAKKEN SAND	52.2	36.9	36.3	39.0	118.5	54.2	32.9	11.6	86.2	0.0	0.0	0.0	467.8	2,399
MISC BIRDBEAR	415.3	340.7	382.3	419.1	312.0	401.6	303.5	319.3	272.7	232.0	294.6	111.1	3,804.2	10,605
MISC FROBISHER ALIDA BEDS	270.5	143.5	154.7	46.5	206.8	157.6	161.6	189.7	172.7	155.7	96.5	80.8	1,836.6	11,247
MISC FROBISHER BEDS	1,429.9	2,340.3	2,013.3	1,893.1	2,865.2	2,749.3	3,816.1	3,364.0	3,097.0	3,843.1	3,937.4	4,287.1	35,635.8	227,644

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Non-Units														
MISC JURRASSIC	497 1	748 1	1,140 7	977 4	1,038 2	974 9	1,031 2	904 5	934 4	969 4	900 7	924 9	11,041 5	107,771
MISC MIDALE BEDS	7,654 8	9,942 3	9,044 4	9,705 0	11,817 1	14,343 9	16,317 0	18,720 9	19,262 8	20,421 2	22,504 5	18,589 7	178,323 6	518,932
MISC RATCLIFFE BEDS	838 6	1,037 6	1,298 8	1,274 0	1,522 0	1,657 4	1,768 1	1,794 2	2,184 2	2,123 5	1,940 4	1,699 7	19,138 5	192,069
MISC SOURIS VALLEY BEDS	144 3	117 7	109 1	101 1	269 5	236 0	264 7	212 4	138 7	193 6	42 3	149 2	1,978 6	5,789
MISC YEOMAN BEDS	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	259 5	259 5	259
TOTAL NON-UNITS	52,759 0	72,445 8	79,326 8	80,223 1	86,946 8	90,738 0	95,802 2	98,784 7	97,787 0	99,856 4	100,437 6	89,253 7	1,044,361 1	16,705,577
TOTAL AREA IV MEDIUM	99,945 7	155,869 1	162,463 4	169,143 4	181,817 7	179,546 4	188,854 3	196,265 8	191,378 0	194,785 2	185,667 6	152,929 6	2,058,676 2	78,491,579
TOTAL PROVINCE	791,625 5	828,910 6	935,775 1	829,969 9	985,093 2	992,047 1	1,049,873 5	1,057,020 2	1,030,663 3	1,087,275 0	1,024,504 7	999,969 8	11,612,727 9	322,746,055

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL AND EQUIVALENT

Table 2-1-3 (continued)

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Producers													
PRODUCTION													
Area I Heavy	244 582.5	218 181.7	247 140.3	183 469.7	255 567.9	258 155.3	270 778.2	271 994.0	267 658.2	297 120.6	264 389.1	288 634.6	3 067 672.1
Area II Heavy	42 467.5	58 763.8	61 479.8	39 072.3	66 829.2	70 175.7	74 546.4	74 961.2	71 259.6	77 950.9	69 915.2	65 510.5	772 932.1
Area II Light	89 738.9	78 176.5	95 466.5	78 346.7	91 039.4	99 754.3	115 644.3	119 695.6	113 529.1	116 279.1	111 752.2	114 137.1	1 223 559.7
Area III Medium	90 575.5	113 022.4	150 137.9	148 722.8	162 418.3	162 152.9	165 748.7	163 023.7	160 770.1	163 839.4	154 136.2	147 337.8	1 781 885.7
Area IV Medium	99 945.7	155 869.1	162 463.4	169 143.4	181 817.7	179 546.4	188 854.3	196 265.8	191 378.0	194 795.2	185 667.6	152 929.6	2 058 676.2
Area IV Light	224 315.4	204 897.1	219 087.2	211 215.0	227 420.7	222 262.5	234 301.6	231 079.9	226 068.3	237 289.8	238 644.4	231 420.2	2 708 002.1
TOTAL CRUDE OIL PRODUCED	791 625.5	828 910.6	935 775.1	829 969.9	985 093.2	992 047.1	1 049 873.5	1 057 020.2	1 030 663.3	1 087 275.0	1 024 504.7	999 969.8	11 612 727.9
Opening Inventory	137 895.7	140 598.8	156 685.9	140 473.3	142 604.2	126 647.5	130 506.5	127 344.8	135 009.6	148 045.6	136 002.2	155 109.9	137 895.7
Inventory Adj.	(3 485.2)	350.4	(16 179.3)	995.7	(25 139.6)	(22 347.4)	(2 453.8)	2 720.2	137.7	1 800.6	3 476.6	6 591.5	(53 532.6)
Closing Inventory	140 598.8	156 685.9	140 473.3	142 604.2	126 647.5	130 506.5	127 344.8	135 009.6	148 045.6	136 002.2	155 109.9	156 167.6	156 167.6
Crude Oil Market Sales	785 437.2	813 173.9	935 808.4	828 834.7	975 910.3	965 840.7	1 050 581.4	1 052 075.6	1 017 765.0	1 101 119.0	1 008 873.6	1 005 503.6	11 540 923.4
Gross Value of Market Sales ($Cdn. x 1000)	$136,851	$141,330	$163,119	$144,117	$169,535	$205,107	$218,351	$216,322	$211,400	$229,909	$209,628	$206,413	$2,252,082
Intraprovincial Transporters													
RECEIPTS													
Sask. Pipeline Term.	779 194.7	796 532.4	933 753.2	817 016.2	987 401.4	977 462.0	1 036 883.8	1 037 192.8	995 196.4	1 087 897.8	974 561.0	979 928.6	11 403 020.3
Alberta Pipeline Term.	3 473.2	2 817.8	5 261.6	4 136.9	5 035.8	4 743.3	5 669.1	7 223.5	10 776.5	7 170.8	6 838.0	8 575.9	71 722.4
Man. Pipeline Term.	4 993.4	7 254.3	10 171.4	8 206.6	9 296.7	11 394.1	12 485.3	12 965.9	12 607.4	12 986.9	12 999.1	11 602.0	126 963.1
TOTAL	787 661.3	806 604.5	949 186.2	829 359.7	1 001 733.9	993 599.4	1 055 038.2	1 057 382.2	1 018 580.3	1 108 055.5	994 398.1	1 000 106.5	11 601 705.8
Opening Inventory	250 155.0	215 073.2	248 977.9	233 218.2	194 311.2	220 249.8	221 193.0	221 476.9	266 932.3	262 130.0	260 540.0	240 499.3	250 155.0
Adjustments	534.7	9 581.9	(2 658.7)	728.1	14 390.4	5 469.1	17 030.9	2 887.8	7 372.1	6 192.6	10 727.8	10 268.2	82 524.9
Closing Inventory	215 073.2	248 977.9	233 218.2	194 311.2	220 249.8	221 193.0	221 476.9	266 932.3	262 130.0	260 540.0	240 499.3	233 642.1	233 642.1
TOTAL FOR DISPOSAL	823 277.8	782 281.7	962 287.2	868 994.8	990 185.7	998 125.3	1 071 785.2	1 014 814.6	1 030 754.7	1 115 838.1	1 025 166.6	1 017 231.9	11 700 743.6
DELIVERIES													
Interprovincial Pipeline Ltd.	823 214.1	782 165.1	962 080.5	861 020.9	959 607.0	965 954.8	1 034 758.7	977 080.1	1 019 759.4	1 107 813.9	1 025 016.6	1 017 111.6	11 535 582.7
Sask. Refineries	63.7	116.6	206.7	7 973.9	30 578.7	32 170.5	37 026.5	37 734.5	10 995.3	8 024.2	150.0	120.3	165 160.9
TOTAL	823 277.8	782 281.7	962 287.2	868 994.8	990 185.7	998 125.3	1 071 785.2	1 014 814.6	1 030 754.7	1 115 838.1	1 025 166.6	1 017 231.9	11 700 743.6

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL AND EQUIVALENT

Cubic Metres

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Interprovincial Transporters													
RECEIPTS													
Alberta Terminals	198 138.6	159 288.7	193 121.4	164 274.7	183 944.7	187 405.5	202 443.4	164 939.8	217 693.9	209 536.2	190 201.3	234 484.4	2 305 472.6
Sask. Terminals	296 188.1	284 125.1	368 851.7	308 946.6	368 619.6	378 979.2	407 800.3	387 020.4	400 278.4	450 956.9	410 862.3	407 395.1	4 470 023.7
Manitoba Terminals	328 887.4	338 751.3	400 107.4	387 799.6	407 042.7	399 570.1	424 515.0	425 119.9	401 787.1	447 320.8	423 953.0	375 232.1	4 760 086.4
TOTAL RECEIPTS	823 214.1	782 165.1	962 080.5	861 020.9	959 607.0	965 954.8	1 034 758.7	977 080.1	1 019 759.4	1 107 813.9	1 025 016.6	1 017 111.6	11 535 582.7
Opening Inventory	351 391.0	327 832.0	356 885.0	370 573.0	255 181.0	264 711.0	286 006.0	185 253.0	254 487.0	201 807.0	207 284.0	190 995.0	351 391.0
Inventory Adj.	(83 015.8)	4 446.1	(9 415.7)	46 875.6	(74 423.0)	(15 766.5)	(47 402.7)	42 321.4	(2 956.8)	(103 297.8)	27 100.7	(80 741.5)	(296 276.0)
Closing Inventory	327 832.0	356 885.0	370 573.0	255 181.0	264 711.0	286 006.0	185 253.0	254 487.0	201 807.0	207 284.0	190 995.0	183 498.0	183 498.0
TOTAL FOR DISPOSAL	763 757.3	757 558.2	938 976.8	1 023 288.5	875 654.0	928 893.3	1 088 109.0	950 167.5	1 069 482.6	999 039.1	1 068 406.3	943 867.1	11 407 199.7
DELIVERIES													
Saskatchewan	12 000.0	31 000.0	-	-	59 614.8	60 973.4	68 595.1	68 196.5	64 594.9	83 193.4	8 560.4	64 479.1	521 207.6
Ontario	133 799.7	114 120.5	159 744.8	197 207.0	190 882.8	217 790.7	333 605.3	300 458.9	258 629.6	215 301.0	314 369.5	227 017.9	2 662 927.7
Quebec	94 517.7	82 112.9	72 077.5	116 226.9	60 871.7	86 009.3	143 226.2	74 291.0	120 463.8	35 618.2	91 326.5	88 164.0	1 064 905.7
Nova Scotia	66 546.4	78 000.2	52 724.2	-	-	-	-	-	-	-	-	-	197 270.8
TOTAL CANADA	306 863.8	305 233.6	284 546.5	313 433.9	311 369.3	364 773.4	545 426.6	442 946.4	443 688.3	334 112.6	414 256.4	379 661.0	4 446 311.8
Minnesota	202 975.0	253 969.4	305 838.1	319 115.3	283 671.7	292 069.5	275 026.5	232 781.3	259 673.0	225 702.6	216 497.1	188 127.6	3 055 447.1
Illinois	173 537.1	160 143.5	182 296.3	251 091.5	175 440.4	219 356.4	185 979.4	171 297.3	295 963.7	351 219.9	371 086.3	338 083.0	2 875 494.8
Indiana	55 499.5	6 639.0	56 856.4	75 264.6	83 928.4	31 025.9	33 571.9	40 328.0	31 448.5	51 270.7	34 723.5	21 568.1	522 124.5
Wisconsin	13 299.5	14 483.6	9 864.1	15 339.8	14 294.1	13 924.9	13 053.8	17 144.7	16 550.4	12 794.7	11 614.3	8 279.5	160 643.4
Pennsylvania	-	2 349.0	9 294.3	4 073.3	6 950.1	7 743.2	6 512.9	15 621.7	-	-	-	8 147.9	60 692.4
Ohio	11 582.4	14 740.1	28 334.4	2 613.6	-	-	28 537.9	30 048.1	22 158.7	23 938.6	20 228.7	-	182 182.5
Texas	-	-	61 946.7	42 356.5	-	-	-	-	-	-	-	-	104 303.2
TOTAL U.S.A.	456 893.5	452 324.6	654 430.3	709 854.6	564 284.7	564 119.9	542 682.4	507 221.1	625 794.3	664 926.5	654 149.9	564 206.1	6 960 887.9
TOTAL IPPL DELIVERIES	763 757.3	757 558.2	938 976.8	1 023 288.5	875 654.0	928 893.3	1 088 109.0	950 167.5	1 069 482.6	999 039.1	1 068 406.3	943 867.1	11 407 199.7
U.S.A. EXPORT CHARGE VALUE ($Cdn. x 1000)	$12,976.9	$6,434.3	$16,607.7	$23,737.7	$19,083.0	$9,305.5	-	-	-	-	-	-	$88,145.1
Summary — Saskatchewan Crude Oil Deliveries													
Saskatchewan	12 063.7	31 116.6	206.7	7 973.9	90 193.5	93 143.9	105 621.6	105 931.0	75 590.2	91 217.6	8 710.4	64 599.4	686 368.5
Ontario	133 799.7	114 120.5	159 744.8	197 207.0	190 882.8	217 790.7	333 605.3	300 458.9	258 629.6	215 301.0	314 369.5	227 017.9	2 662 927.7
Quebec	94 517.7	82 112.9	72 077.5	116 226.9	60 871.7	86 009.3	143 226.2	74 291.0	120 463.8	35 618.2	91 326.5	88 164.0	1 064 905.7
Nova Scotia	66 546.4	78 000.2	52 724.2	-	-	-	-	-	-	-	-	-	197 270.8
TOTAL CANADA	306 927.5	305 350.2	284 753.2	321 407.8	341 948.0	396 943.9	582 453.1	480 680.9	454 683.6	342 136.8	414 406.4	379 781.3	4 611 472.7
Minnesota	202 975.0	253 969.4	305 838.1	319 115.3	283 671.7	292 069.5	275 026.5	232 781.3	257 673.0	225 702.6	216 497.1	188 127.6	3 055 447.1
Illinois	173 537.1	160 143.5	182 296.3	251 091.5	175 440.4	219 356.4	185 979.4	171 297.3	295 963.7	351 219.9	371 086.3	338 083.0	2 875 494.8
Indiana	55 499.5	6 639.0	56 856.4	75 264.6	83 928.4	31 025.9	33 571.9	40 328.0	31 448.5	51 270.7	34 723.5	21 568.1	522 124.5
Wisconsin	13 299.5	14 483.6	9 864.1	15 339.8	14 294.1	13 924.9	13 053.8	17 144.7	16 550.4	12 794.7	11 614.3	8 279.5	160 643.4
Pennsylvania	-	2 349.0	9 294.3	4 073.3	6 950.1	7 743.2	6 512.9	15 621.7	-	-	-	8 147.9	60 692.4
Ohio	11 582.4	14 740.1	28 334.4	2 613.6	-	-	28 537.9	30 048.1	22 158.7	23 938.6	20 228.7	-	182 182.5
Texas	-	-	61 946.7	42 356.5	-	-	-	-	-	-	-	-	104 303.2
TOTAL U.S.A.	456 893.5	452 324.6	654 430.3	709 854.6	564 284.7	564 119.9	542 682.4	507 221.1	625 794.3	664 926.5	654 149.9	564 206.1	6 960 887.9
GRAND TOTAL	763 821.0	757 674.8	939 183.5	1 031 262.4	906 232.7	961 063.8	1 125 135.5	987 902.0	1 080 477.9	1 007 063.3	1 068 556.3	943 987.4	11 572 360.6

Table 2-1-4

Historical Summary of Crude Oil Production, Disposition and Sales Value

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price/m^3
1945	2 623.3	2 535.3	17,327	1,947	15,380	6.07
1946	21 752.7	20 162.2	144,328	21,694	122,634	6.08
1947	82 808.0	85 658.4	613,364	75,981	537,383	6.27
1948	133 945.6	134 802.2	1,048,085	150,824	897,261	6.66
1949	123 976.8	122 873.3	856,421	147,626	708,795	5.77
1950	165 190.6	165 438.5	1,119,535	190,295	929,240	5.62
1951	198 223.5	197 407.1	1,669,290	208,856	1,460,434	7.40
1952	269 661.7	269 284.3	2,323,977	277,508	2,046,469	7.60
1953	443 592.8	431 369.5	3,828,766	345,485	3,483,281	8.08
1954	861 752.9	817 820.1	8,182,346	545,186	7,637,160	9.34
1955	1 798 411.2	1 804 748.3	18,383,579	902,635	17,480,944	9.69
1956	3 349 405.0	3 334 321.8	36,130,929	1,187,860	34,943,069	10.48
1957	5 857 595.7	5 820 095.6	78,816,294	1,215,977	77,600,317	13.33
1958	7 091 541.2	7 085 552.7	96,622,064	944,099	95,677,965	13.50
1959	7 539 087.4	7 524 788.0	98,515,574	1,099,325	97,416,249	12.95
1960	8 248 768.3	8 221 080.0	103,609,906	944,505	102,665,401	12.49
1961	8 876 729.1	8 897 343.9	115,987,932	951,098	115,036,834	12.93
1962	10 238 954.4	10 250 768.8	141,949,225	992,581	140,956,644	13.75
1963	11 330 901.6	11 333 349.3	160,264,741	980,398	159,284,343	14.05
1964	12 935 978.0	12 922 056.3	186,668,667	1,124,740	185,543,927	14.36
1965	13 950 539.7	13 948 518.3	201,039,541	1,222,782	199,816,759	14.33
1966	14 808 086.2	14 818 876.5	212,379,374	1,242,641	211,136,733	14.25
1967	14 705 364.9	14 695 498.0	212,331,484	1,299,614	211,031,870	14.36
1968	14 602 030.3	14 595 428.2	207,560,140	1,323,364	206,236,776	14.13
1969	13 890 956.8	13 892 035.0	196,905,114	1,443,173	195,461,941	14.07
1970	14 220 317.2	14 224 382.7	200,697,851	1,652,292	199,045,559	13.99
1971	14 056 962.6	14 112 854.6	218,694,462	2,029,700	216,664,762	15.35
1972	13 767 933.3	13 770 331.9	213,780,984	2,042,283	211,738,701	15.38
1973	13 625 605.4	13 627 707.3	263,734,307	2,234,563	261,499,744	19.19
1974	11 725 945.4	11 757 603.9	396,675,848	2,314,194	394,361,654	33.54
1975	9 379 084.5	9 381 739.7	406,273,743	2,366,068	403,907,675	43.05
1976	8 888 677.4	8 894 016.3	443,698,639	2,005,867	441,692,772	49.66
1977	9 741 666.1	9 734 365.8	579,132,726	2,673,433	576,459,293	59.22
1978	9 624 550.4	9 623 333.3	689,316,965	3,492,929	685,824,036	71.27
1979	9 371 830.7	9 362 205.3	726,709,636	2,002,978	724,706,658	77.41
1980	9 330 839.2	9 313 093.7	862,401,640	2,184,532	860,217,108	92.37
1981	7 392 814.9	7 409 153.1	821,032,271	2,784,520	818,247,751	110.44
1982	8 103 947.2	8 128 176.1	1,189,368,427	3,740,806	1,185,627,621	145.87
1983	9 543 427.0	9 525 593.3	1,650,760,643	4,575,696	1,646,184,947	172.82
1984	10 812 498.6	10 758 420.3	1,867,839,459	5,249,059	1,862,590,400	173.13
1985	11 612 727.9	11 540 923.4	2,252,081,638	10,630,884	2,241,450,754	194.22
TOTAL	322 726 705.5	322 555 712.3	14,869,167,242	70,819,998	14,798,347,244	

Natural Gas

Production

Disposition

Historical Production

Historical Sales Value

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Heavy — Units														
HOOSIER BAKKEN SAND POOL														
003 HOOSIER BAKKEN SD VOL UNIT 1	18.3	38.5	34.4	11.2	39.0	38.9	49.0	34.1	52.3	51.8	43.7	42.5	453.7	5,912
NORTH HOOSIER BAKKEN SAND POOL														
002 N HOOSIER BAKKEN SD VOL UNIT	112.0	209.9	260.2	277.4	296.9	275.3	471.3	499.8	282.9	232.9	233.9	216.2	3,328.7	69,571
NORTH HOOSIER BASAL BLAIRMORE SD														
001 HOOSIER BAS BLAIR VOL UNIT	207.8	188.9	178.2	132.9	204.1	190.1	184.3	275.4	272.3	261.4	287.5	310.9	2,693.8	50,189
TOTAL UNITS	338.1	437.3	472.8	421.5	540.0	494.3	674.6	769.3	607.5	546.1	565.1	569.6	6,436.2	125,653
Area II Heavy — Non-Units														
ALSASK BASAL BLAIRMORE SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	926
BUFFALO COULEE BAKKEN SAND POOL	346.2	338.9	347.4	273.3	159.2	421.1	424.8	561.0	593.7	603.9	472.0	467.8	5,009.3	58,864
BUFFALO COULEE NORTH BAKKEN SAND	484.9	933.8	493.1	448.7	388.0	424.2	323.1	737.9	693.0	668.8	631.4	593.7	6,420.6	20,923
CACTUS LAKE BSL MANN BAKKEN SAND	1,956.6	1,906.8	2,468.6	1,588.9	2,016.7	2,556.9	2,193.9	2,521.7	2,024.9	2,054.3	1,499.5	890.9	24,279.7	27,373
COLEVILLE BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426,811
COLEVILLE MANNVILLE SANDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,675
COLEVILLE SOUTH BAKKEN SAND POOL	182.9	238.5	279.7	287.2	436.5	191.0	306.9	282.5	460.7	470.8	513.2	536.1	4,098.0	9,702
COLEVILLE SOUTH MANNVILLE SD PL	35.1	10.0	35.2	0.0	31.8	49.4	46.6	146.4	74.6	201.5	167.8	166.0	964.4	1,532
COSINE LAKE LLOYDMINSTER SAND PL	499.4	547.7	1,048.4	934.3	916.9	963.6	1,071.7	1,109.7	1,039.8	1,049.7	994.3	1,099.6	11,275.1	21,387
COURT BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.2	0.0	0.0	462.2	462
DRUID MANNVILLE SANDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
FUSILIER BAKKEN SAND POOL	27.7	55.2	53.0	44.5	55.6	51.4	59.9	44.7	51.5	52.7	51.4	45.3	588.9	24,095
HEARTS HILL BAKKEN SAND POOL	6.8	7.7	6.7	2.0	0.0	3.4	0.0	6.7	1.9	4.7	5.4	8.0	57.3	215

Table 2-2-1 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Heavy — Non-Units														
HOOSIER BAKKEN SAND POOL	39.0	67.5	36.7	25.1	54.8	152.8	220.3	226.3	221.6	83.4	137.5	87.1	1,342.1	44,195
LOVERNA DETRITAL POOL	12.2	12.1	13.0	7.2	13.1	14.1	12.9	13.2	12.8	13.4	11.2	12.2	147.4	1,802
NORTH HOOSIER BAKKEN SAND POOL	107.8	99.1	91.7	65.4	110.4	105.2	123.3	100.4	96.6	106.5	93.6	95.6	1,195.6	22,867
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	9.6	19.2	27.3	0.0	8.5	21.6	24.9	25.5	14.0	21.0	15.1	61.6	248.3	6,772
MISC BASAL MANVILLE SAND	0.0	44.0	88.8	0.0	0.0	0.0	53.2	123.6	2.3	4.2	2.4	2.7	329.2	1,017
MISC BIROBEAR	3.3	1.2	6.2	0.4	0.0	0.0	0.0	0.0	0.0	12.4	0.0	0.0	23.5	25
MISC DETRITAL	1.0	0.5	0.0	0.0	0.9	0.3	0.4	0.1	0.3	0.4	0.1	0.0	4.0	433
MISC MANVILLE SANDS	39.7	1.8	81.5	40.1	49.2	587.2	150.3	74.7	191.4	72.7	24.1	23.0	1,335.7	1,699
MISC MCLAREN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	18.0	0.0	34.6	34
TOTAL NON-UNITS	3,742.2	3,984.0	5,085.3	3,717.1	4,843.6	5,542.2	4,948.2	5,984.4	5,439.1	5,903.3	4,637.0	4,089.6	57,815.9	677,335
TOTAL AREA II HEAVY	4,080.3	4,321.3	5,558.1	4,138.6	5,383.6	6,036.5	5,622.8	6,753.7	6,046.6	6,449.3	5,202.1	4,659.2	64,252.1	802,988
Area II Light — Non-Units														
AVON HILL VIKING POOL														
018 AVON HILL VIKING VOL UNIT	617.9	469.4	474.3	451.9	348.4	346.0	306.7	243.4	240.1	446.5	444.1	410.3	4,799.0	28,961
DODSLAND VIKING SAND POOL														
005 EAGLE LAKE VIKING VOL UNIT	882.7	611.5	733.2	1,064.3	969.0	757.0	767.5	664.8	550.4	680.4	765.5	702.7	9,149.0	154,437
021 EAST DODSLAND VIK VOL UNIT	893.2	764.0	821.9	754.6	764.6	726.3	820.0	767.6	639.2	630.9	640.3	685.8	8,908.4	48,108
022 GLENEATH SO VIK VOL UNIT	9.4	13.4	25.0	16.5	16.6	31.3	17.7	22.9	19.7	18.3	10.3	10.2	207.3	3,390
004 GLENEATH UNIT	377.6	422.7	480.0	406.3	400.9	469.9	501.3	555.2	484.7	419.1	383.7	384.8	5,296.2	196,247
023 KIYIU LAKE VIK VOL UNIT	109.4	90.7	42.2	23.7	25.7	16.3	20.5	48.5	25.7	32.7	87.1	39.5	562.0	1,027

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Units														
017 NO DODSLAND VIKING VOL UNIT	4,871 7	2,936 2	3,144 4	2,504 8	2,536 6	2,418 7	2,494 8	2,232 5	2,112 6	1,783 3	2,309 5	2,378 1	31,063 2	109,750
EUREKA VIKING POOL														
003 NORTH EUREKA UNIT	43 9	40 2	32 0	31 6	41 0	41 6	36 3	43 5	45 4	46 7	49 7	52 4	494 6	237,387
000 SOUTH EUREKA UNIT	166 3	113 7	307 2	135 1	174 4	309 6	314 7	291 7	291 3	278 7	223 9	348 2	2,903 8	195,108
LUCKY HILLS VIKING POOL														
010 LUCKY HILLS VIK SD VOL UNIT	200 6	149 1	139 3	202 0	189 1	213 3	135 9	193 6	194 3	180 7	170 5	211 0	2,179 9	38,875
PLATO VIKING POOL														
018 PLATO VIKING VOL UNIT 1	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 5	0 0	0 0	0 0	0 5	10,371
WHITESIDE VIKING SAND POOL														
001 WHITESIDE VIKING VOL UNIT	536 0	413 1	437 8	430 3	439 4	415 4	417 3	437 8	433 1	948 8	301 8	289 8	5,083 7	100,196
TOTAL UNITS	6,108 7	6,033 0	6,647 3	6,001 1	5,806 7	5,809 5	5,782 3	5,981 6	6,033 0	5,056 1	5,265 5	5,422 8	70,699 6	1,119,963
Area II Light — Non-Units														
AVON HILL VIKING POOL	482 1	411 3	411 5	318 7	320 9	328 2	377 6	349 2	428 6	364 3	295 0	397 1	4,310 5	43,931
DODSLAND NORTH VIKING GAS POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	204
DODSLAND VIKING SAND POOL	6,899 6	5,908 7	6,871 9	6,089 8	6,431 6	6,079 1	7,642 3	7,377 6	8,183 5	7,536 0	6,638 7	6,725 9	82,384 7	336,182
EUREKA VIKING POOL	962 0	742 8	781 4	700 8	632 7	770 6	703 3	627 0	521 0	614 3	617 0	527 1	8,200 0	44,318
KERROBERT VIKING SAND POOL	244 8	280 0	516 1	726 4	1,213 9	1,630 2	2,332 7	2,777 8	2,752 0	3,045 6	2,777 7	3,447 6	21,794 8	23,706
LUCKY HILLS VIKING POOL	146 5	146 3	130 6	135 6	105 9	76 7	60 2	113 8	72 3	101 2	83 4	30 3	1,182 8	26,364
PLATO NORTH VIKING POOL	173 8	153 1	270 8	302 4	301 4	254 8	223 3	192 8	305 2	289 6	254 6	243 7	2,965 5	7,683
PLATO VIKING POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	176
SMILEY DEWAR VIKING POOL	2,282 5	1,894 1	2,272 2	1,990 7	2,013 4	2,207 6	2,314 1	2,704 1	2,711 4	2,981 6	3,200 3	3,435 7	30,007 7	928,701
WHITESIDE VIKING SAND POOL	79 4	3,575 1	398 0	176 9	487 5	494 7	587 8	526 3	427 7	501 1	509 6	369 9	8,134 0	15,242

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Non-Units														
MISCELLANEOUS POOLS														
MISC VIKING CHERT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,999
MISC VIKING SAND	76.2	382.3	655.8	173.3	443.7	442.0	523.6	719.9	2,243.2	2,412.8	1,876.2	1,642.6	11,601.6	18,986
TOTAL NON-UNITS	11,346.9	13,513.7	12,308.3	10,614.6	11,961.0	12,283.9	14,764.9	15,384.5	17,644.9	17,846.5	16,192.5	16,679.9	170,541.6	1,447,121
TOTAL AREA II LIGHT	19,455.6	18,536.7	18,955.6	16,615.7	17,659.7	18,089.4	20,947.2	20,976.1	22,677.9	22,902.6	21,478.0	22,102.7	241,187.3	2,567,084
Area III Medium — Units														
ANTELOPE LAKE U SHAUNAVON POOL														
048 ANTELOPE LK U SHAUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643
BATTRUM ROSERAY SAND POOL														
021 BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562
BEVERLEY UPPER ROSERAY SAND POOL														
018 BEVERLEY UNIT NO 1	74.7	62.5	70.7	88.4	106.4	105.4	118.1	131.3	112.4	97.3	53.3	39.7	1,060.2	98,328
BONE CREEK UPPER SHAUNAVON POOL														
014 BONE CREEK UNIT	40.6	42.3	56.5	56.8	62.4	47.9	35.8	36.0	32.3	32.9	60.7	59.4	563.6	50,109
BUTTE UPPER SHAUNAVON POOL														
038 BUTT VOL UNIT	32.6	32.0	35.8	32.6	42.4	34.8	14.5	2.7	37.3	46.5	39.6	12.6	363.4	9,564
CANTUAR EAST CANTUAR SAND POOL														
042 EAST CANTUAR UNIT NO 1	273.2	177.5	623.0	682.7	726.0	653.0	689.4	641.8	381.0	903.6	707.8	442.3	6,921.3	96,079
043 EAST CANTUAR UNIT NO 2	18.2	0.0	0.0	35.4	56.1	88.1	113.1	136.3	72.9	66.0	0.0	0.0	577.1	8,145
CANTUAR EAST ROSERY SAND POOL														
042 EAST CANTUAR UNIT NO 1	502.3	259.3	539.4	593.9	671.5	933.2	917.4	575.8	449.0	667.9	419.5	538.6	7,267.8	75,392
043 EAST CANTUAR UNIT NO 2	271.8	268.6	331.0	438.7	612.2	615.7	764.1	623.1	534.2	500.4	468.8	465.7	5,894.3	70,689
CANTUAR LOWER ROSERAY SAND POOL														
008 CANTUAR UNIT	206.2	146.2	171.1	168.7	223.1	213.8	216.8	211.2	194.9	300.6	190.4	176.6	2,319.6	121,829

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Units														
CANTUAR MAIN CANTUAR SAND POOL														
008 CANTUAR UNIT	158.8	190.6	260.6	294.6	351.2	343.6	323.0	338.5	303.1	271.0	252.0	230.9	3,317.9	365,743
COVINGTON UPPER SHAUNAVON POOL														
031 COVINGTON UNIT NO 1	1.5	0.8	3.0	2.6	5.1	5.8	8.8	3.1	9.2	9.1	9.0	7.6	65.6	2,085
DELTA UPPER SHAUNAVON POOL														
018 DELTA UNIT NO 1	206.6	169.4	250.2	248.8	220.4	248.2	289.2	286.6	250.5	284.6	291.7	264.8	3,031.0	192,632
032 DELTA UNIT NO 2	87.9	81.5	118.5	104.1	139.2	154.4	160.3	108.2	164.1	125.0	114.1	132.1	1,489.4	32,036
DOLLARD UPPER SHAUNAVON POOL														
001 DOLLARD UNIT	453.0	512.3	580.4	598.6	589.7	442.9	471.9	485.1	469.8	413.5	458.5	438.5	5,884.2	273,609
035 EAST DOLLARD VOL UNIT	38.5	54.1	83.1	72.0	71.0	73.4	72.8	65.7	68.1	71.7	68.3	62.1	790.8	15,849
FOSTERTON ROSERAY SAND POOL														
005 FOSTERTON MAIN UNIT	76.4	94.1	132.2	136.4	142.2	128.6	130.0	147.8	146.1	150.5	131.2	146.7	1,553.2	185,583
027 WEST FOSTERTON VOL UNIT	7.2	7.2	10.2	9.6	10.0	9.5	10.3	10.2	10.4	9.8	9.9	8.3	112.6	4,317
GULL LAKE BASAL CANTUAR SAND PL														
033 GULL LK CANT VOL UNIT 1	53.4	72.0	81.7	72.2	71.2	41.6	66.3	84.5	78.4	59.8	12.7	52.6	746.4	37,947
013 JOHNSTON UNIT	3.5	3.0	9.5	2.9	3.4	6.5	5.3	8.4	10.2	9.1	0.0	0.0	61.8	20,309
GULL LAKE CENTRAL UPPER SHAUN PL														
039 GULL LAKE U SHAUN VOL UNIT 1	3.3	13.8	16.9	9.3	16.0	54.6	15.5	16.2	11.3	5.3	0.6	1.5	164.2	4,609
GULL LAKE NORTH UPPER SHAUN POOL														
007 GULL LK NORTH SHAUNAVON UNIT	39.6	38.6	45.0	46.2	45.3	43.4	48.6	45.6	37.5	36.7	36.2	32.5	497.2	14,645
HAZLET ROSERAY SAND POOL														
024 HAZLET UNIT	81.3	106.0	118.7	0.0	116.7	119.6	101.1	109.8	110.7	108.7	115.6	114.1	1,202.3	19,936
ILLERBRUN UPPER SHAUNAVON POOL														
029 ILLERBRUN VOLUNTARY UNIT	27.2	27.8	37.9	37.8	36.2	31.9	24.8	33.3	33.3	43.2	36.3	31.4	400.1	11,967
INSTOW UPPER SHAUNAVON POOL														
052 INSTOW SO U SHAUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3
008 INSTOW UNIT	268.8	348.7	449.5	463.9	714.1	608.0	639.5	677.8	633.6	670.2	623.2	602.7	6,902.0	133,016
JOHNSTON UPPER SHAUNAVON POOL														
013 JOHNSTON UNIT	0.9	0.6	2.1	0.8	0.9	0.1	0.0	0.0	3.2	4.1	0.0	0.0	12.7	291

Table 2-2-1 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Units														
LEITCHVILLE SHAUNAVON POOL														
028 LEITCHVILLE SHAUN VOL UNIT	4.4	7.8	9.8	9.0	9.6	7.3	9.2	9.8	8.5	7.8	7.9	3.4	94.5	6,057
MAIN SUCCESS ROSERAY SAND POOL														
013 SUCCESS MAIN UNIT	91.0	58.7	85.5	100.0	115.1	100.2	92.9	100.1	98.4	107.1	89.5	95.3	1,081.8	262,006
NORTH PREMIER ROSERAY SAND POOL														
017 NORTH PREMIER UNIT NO 1	21.1	23.1	17.7	30.0	32.4	29.7	36.5	39.5	50.1	52.4	48.7	55.2	456.4	17,716
026 NORTH PREMIER VOL UNIT 4	16.9	11.1	20.5	39.2	41.1	42.1	44.4	43.1	44.4	45.5	37.6	53.5	441.4	30,864
NORTH PREMIER UPPER SHAUNAVON PL														
040 N PREM U SHAUN VOL UNIT	3.0	3.2	3.9	3.7	3.8	3.5	3.9	4.3	4.0	4.2	4.0	4.0	45.5	1,849
017 NORTH PREMIER UNIT NO 1	51.5	46.0	49.6	52.5	44.6	36.6	27.1	21.6	19.5	21.1	13.8	20.5	404.4	28,533
026 NORTH PREMIER VOL UNIT 4	32.6	36.1	33.6	68.7	59.6	47.5	46.4	44.1	47.1	48.8	45.0	29.0	540.5	77,506
RAPDAN UPPER SHAUNAVON POOL														
039 N RAPDAN UPP SHAUN VOL UNIT	9.9	16.7	26.9	16.0	25.6	23.9	23.4	21.3	20.4	21.8	20.5	19.1	245.5	4,449
041 RAPDAN U SHAUN VOL UNIT 2	10.5	11.5	14.0	15.4	10.1	17.6	21.1	18.2	27.1	24.5	22.7	22.7	215.6	3,145
003 RAPDAN UNIT	102.3	148.5	184.3	178.1	194.5	144.3	171.1	170.7	140.4	107.0	140.0	129.8	1,811.0	63,343
SOUTH SUCCESS ROSERAY SAND POOL														
046 SOUTHWEST SUCCESS VOL UNIT	40.5	44.4	44.3	45.9	46.4	50.8	61.2	59.8	65.3	76.1	58.5	51.7	643.9	2,164
004 SUCCESS UNIT	86.0	120.1	155.5	157.4	156.4	181.3	174.8	199.8	196.8	204.3	201.8	166.9	2,001.0	336,996
SUCCESS NORTH ROSERAY SAND POOL														
051 SUCCESS ND ROSERAY VOL UNIT	101.2	123.8	151.7	134.8	169.0	148.4	146.1	152.8	137.1	167.3	168.3	122.1	1,722.6	8,660
SUCCESS ROSERAY SAND ALPHA POOL														
011 SUCCESS ALPHA UNIT	11.4	18.8	34.5	45.4	35.7	28.7	27.3	37.5	31.0	25.5	25.6	34.9	356.3	30,737
SUFFIELD ROSERAY SAND POOL														
037 SUFFIELD UNIT #3	142.8	200.6	253.2	243.7	220.5	196.4	261.6	284.0	312.3	303.7	296.6	236.5	2,962.9	88,592
032 SUFFIELD UNIT NO 1	61.8	88.0	118.0	107.7	85.3	72.2	90.0	122.1	118.7	108.7	86.0	75.3	1,135.8	40,217
SUFFIELD UPPER SHAUNAVON POOL														
034 SUFFIELD UNIT NO 2	29.1	41.5	51.3	46.7	39.6	38.1	46.1	34.4	41.0	43.3	39.9	34.3	485.3	6,416
037 SUFFIELD UNIT NO 3	126.3	140.3	135.7	141.7	138.8	108.7	116.6	69.1	104.6	96.6	96.8	113.9	1,389.1	11,583

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Units														
VERLO ROSERAY SAND POOL														
033 VERLO ROSERAY SAND UNIT	342.1	342.4	446.6	464.3	556.3	929.9	790.8	801.3	911.6	936.8	1,031.4	837.6	8,391.1	206,033
MISCELLANEOUS POOLS														
MISC PREMIER SANDS														
023 NORTH PREMIER UNIT NO 2	0.9	0.9	1.6	2.1	2.8	2.3	3.6	5.2	3.0	3.2	2.4	2.3	30.3	2,727
TOTAL UNITS	4,146.7	4,213.4	5,866.2	6,111.3	7,189.9	7,214.7	7,420.7	7,036.7	6,944.8	7,392.1	6,536.4	5,970.7	75,643.6	3,052,941
Area III Medium — Non-Units														
ANTELOPE LAKE EAST ROSERAY SD PL	0.0	0.9	2.8	3.2	3.5	3.0	3.0	3.5	2.4	2.3	2.5	2.7	29.8	302
ANTELOPE LAKE U SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96
BATTLE CREEK MADISON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187
BATTLE CREEK UPPER SHAUNAVON PL	4.3	0.0	1.5	0.4	4.8	6.0	0.0	0.0	0.0	5.1	4.7	5.1	31.9	770
BATTRUM NORTH ROSERAY SAND POOL	3.3	2.7	5.3	5.8	7.4	9.9	9.7	9.1	8.5	8.7	5.8	5.8	82.0	810
BATTRUM ROSERAY SAND POOL	34.8	8.9	34.4	186.3	81.8	68.3	91.6	132.7	128.0	117.2	92.6	63.4	1,041.0	3,112
BENCH UPPER SHAUNAVON POOL	21.6	20.7	30.3	24.2	25.8	29.5	30.8	30.2	26.0	19.7	32.5	19.2	310.5	5,530
BEVERLEY CANTUAR SAND POOL	53.3	63.2	71.5	91.3	96.9	90.3	79.1	93.0	76.9	69.9	93.0	48.9	887.3	11,857
BEVERLEY EAST CANTUAR GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
BEVERLEY NORTH CANTUAR SAND	174.9	214.5	255.0	266.6	306.6	282.1	244.0	249.3	230.8	147.9	142.6	103.7	2,618.0	15,248
BEVERLEY UPPER ROSERAY SAND POOL	287.0	273.5	294.8	304.9	319.0	301.9	210.2	181.4	179.8	238.3	240.3	295.0	3,106.1	20,428
BUTTE UPPER SHAUNAVON POOL	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	6
CANTUAR EAST ROSERY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
CANTUAR LOWER ROSERAY SAND POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	5
CANTUAR MAIN CANTUAR SAND POOL	0 0	0 0	0 0	0 4	0 5	0 4	0 5	0 4	0 5	0 4	0 1	0 0	3 2	14
CLINTONVILLE SHAUNAVON POOL	8 7	5 7	9 9	5 4	10 2	9 4	9 6	11 8	10 2	13 0	11 8	13 6	119 3	2,673
COVINGTON WEST UPPER SHAUN POOL	1 0	1 1	3 0	3 8	4 5	1 9	0 2	1 3	1 5	0 1	2 8	2 1	23 3	1,316
DELTA UPPER SHAUNAVON POOL	10 2	11 7	13 6	13 2	19 8	29 8	38 5	37 4	40 3	34 1	28 9	21 8	297 3	4,919
DOLLARD UPPER SHAUNAVON POOL	7 6	6 5	7 3	6 5	5 8	6 0	6 2	6 2	6 5	1 2	5 9	6 7	72 4	2,137
EASTBROOK UPPER SHAUNAVON POOL	0 3	1 0	0 0	0 0	1 0	0 0	0 6	0 4	0 0	23 9	7 9	2 7	37 8	115
EASTEND SHAUNAVON POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1,207
GULL LAKE BASAL CANTUAR SAND PL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1,360
GULL LAKE CENTRAL UPPER SHAUN PL	19 1	18 5	21 2	27 0	24 9	17 1	34 4	27 3	36 0	26 6	22 9	28 6	303 6	2,594
GULL LAKE NORTH UPPER SHAUN POOL	0 5	0 0	2 0	1 5	1 2	1 2	1 3	1 3	1 2	1 2	1 4	1 3	14 1	243
GULL LAKE SOUTH UPPER SHAUN POOL	3 2	2 9	0 8	1 2	1 7	1 6	1 6	1 6	1 5	1 6	1 4	0 8	19 9	1,973
ILLERBRUN UPPER SHAUNAVON POOL	0 0	0 0	6 3	0 0	1 2	1 8	3 2	3 6	2 5	0 2	0 8	2 7	22 3	86
INSTOW UPPER SHAUNAVON POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	291
JAVA CANTUAR SAND POOL	0 0	0 0	0 0	0 0	39 7	31 7	35 5	39 4	38 4	39 7	38 3	31 8	294 5	1,530
LEITCHVILLE SHAUNAVON POOL	7 9	22 6	6 2	7 2	7 5	7 2	8 2	7 4	6 1	4 2	5 3	4 8	94 6	307
LEON LAKE SHAUNAVON POOL	3 8	6 9	18 1	15 0	2 0	2 1	2 2	2 0	2 0	2 0	1 7	1 6	59 4	6,486
MAIN SUCCESS ROSERAY SAND POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	88
NORTH PREMIER ROSERAY SAND POOL	4 1	8 8	9 1	9 1	9 9	10 0	10 3	8 6	9 8	9 1	8 6	8 8	106 2	208

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
NORTH PREMIER UPPER SHAUNAVON PL	26 5	17 4	21 6	28 3	30 9	25 1	23 2	10 5	24 3	23 4	20 1	22.0	273 3	6,004
PENNANT UPPER SHAUNAVON POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0.0	40
RAPDAN UPPER SHAUNAVON POOL	0 0	1 6	2 6	2 3	3 4	2 8	2 3	0 4	2 3	3 4	2 8	0 6	24 5	216
RAPDAN WEST SHAUNAVON POOL	1 1	1 5	1 5	1 5	5 5	5 6	5 4	5 7	5 4	5 1	4 4	4 3	47 0	3,512
SUFFIELD UPPER SHAUNAVON POOL	7 2	7 9	11 2	10 7	11 9	10 3	13 6	12 3	18 7	21 0	13 9	11 2	149 9	2,889
WHITEMUD UPPER SHAUNAVON POOL	5 7	5 0	4 9	0 0	15 1	0 0	10 9	0 5	5 6	9 2	9 0	11 4	77 3	1,872
MISCELLANEOUS POOLS														
MISC BASAL MANVILLE POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	2,992
MISC CANTUAR SAND	116 1	70 4	110 2	176 3	267 3	260 4	299 5	327 9	290 1	318 4	166 6	170 0	2,573 2	32,853
MISC GRAVELBOURG	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	138
MISC LOWER ROSERAY SAND	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	40
MISC LOWER SHAUNAVON	1 7	1 6	2 1	2 1	2 3	2 2	2 3	1 8	2 0	2 1	1 8	3 7	25 7	795
MISC ROSERAY SAND	169 8	235 3	261 0	260 8	337 9	337 0	342 2	382 9	254 9	285 6	181 5	218 5	3,267 4	49,599
MISC UPPER ROSERY SAND	15.0	10.9	10.2	13 7	6 5	12 5	13 1	11 8	9 8	13 3	13 9	10 3	141 0	6,177
MISC UPPER SHAUNAVON	211 7	171 6	192 2	232 2	240 1	219 5	228 2	258 0	237 3	184 6	237 1	196 5	2,609 0	6,371
TOTAL NON-UNITS	1,207 1	1,193 3	1,410 6	1,700 9	1,896 6	1,786 6	1,761 4	1,839 7	1,660 3	1,632 5	1,360 9	1,319 6	18,769 5	201,427
TOTAL AREA III MEDIUM	5,353 8	5,406 7	7,276 8	7,812 2	9,086 5	9,001 3	9,182 1	8,876 4	8,205 1	9,024 6	7,897 3	7,290 3	94,413 1	3,254,368

Table 2-2-1 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Units														
ALAMEDA MIDALE BEDS POOL														
013 ALAMEDA CENTRAL UNIT	116 6	35 4	115 4	90 7	103 0	104 9	86 1	113 8	105 7	116 3	91 8	118 3	1,198 0	62,097
011 ALAMEDA EAST UNIT	323 7	297 7	315 5	333 6	337 0	329 7	335 9	335 3	309 3	299 6	303 0	280 9	3,801 2	266,782
016 NORTH ALAMEDA UNIT	39 8	101 3	61 7	50 8	52 9	29 2	22 9	31 1	29 8	36 6	32 2	42 8	531 1	48,433
024 SOUTH ALAMEDA UNIT	72 5	67 6	62 4	81 3	82 9	88 4	78 8	75 3	75 5	84 1	64 0	70 3	903 1	121,022
ALAMEDA WEST MIDALE BEDS POOL														
052 ALAMEDA W MIDALE VOL UNIT 1	168 5	152 8	166 8	152 0	167 5	161 7	166 1	148 2	129 4	107 2	152 8	93 3	1,766 3	7,657
ALIDA EAST FROB ALIDA BEDS POOL														
001 ALIDA UNIT	879 8	703 5	783 4	476 6	617 7	579 0	626 0	623 2	603 8	570 0	691 8	792 0	7,946 8	382,474
CANTAL FROBISHER ALIDA BEDS POOL														
030 CANT FROB ALIDA VOL UNIT 1	27 3	25 2	28 4	22 1	28 8	26 8	24 3	28 8	28 1	26 2	26 8	22 5	315 3	5,098
CARNDUFF MIDALE BEDS POOL														
053 CARNDUFF SO MIDALE VOL UNIT	148 6	135 4	153 5	150 0	110 8	105 4	125 6	118 3	87 0	76 8	89 5	78 2	1,378 1	11,130
040 CARNDUFF VOL UNIT 1	0 0	0 0	0 0	3 3	0 0	4 6	4 0	3 2	3 8	2 0	1 6	2 7	25 2	872
019 EAST CARNDUFF UNIT	252 8	411 3	320 3	255 9	271 0	330 0	306 6	321 7	358 5	312 5	289 4	283 0	3,713 0	570,186
002 WEST CARNDUFF UNIT	117 0	107 0	114 4	117 2	128 4	134 8	130 6	131 2	134 8	136 8	119 6	117 2	1,488 0	270,531
CLARILAW WEST FROB ALIDA BEDS PL														
045 KISBEY UPPER HAST VOL UNIT 1	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3,403
ELMORE FROBISHER BEDS POOL														
036 ELMORE FROB BDS VOL UNIT 1	134 5	120 9	134 7	143 4	170 3	147 8	159 7	149 0	135 8	117 7	135 5	89 7	1,639 0	74,213
FLAT LAKE RATCLIFFE BEDS POOL														
020 FLAT LK RATCLIFFE VOL UNIT 1	167 2	149 6	171 9	161 7	160 8	158 2	149 7	150 3	130 8	152 3	146 0	152 1	1,850 6	63,772
GAINSBOROUGH FROB ALIDA BEDS PL														
044 GAINS FROB ALIDA VOL UNIT	8 0	9 5	9 9	9 0	9 6	9 4	10 0	10 1	10 2	8 4	16 3	15 9	126 3	4,382
GLEN EWEN MIDALE BEDS POOL														
015 GLEN EWEN UNIT	264 4	257 9	301 1	274 9	287 2	284 6	79 3	161 8	234 6	209 4	209 9	210 9	2,786 0	221,542
HASTINGS FROBISHER BEDS POOL														
037 HASTINGS FROB BD VOL UNIT 1	182 2	180 8	235 8	256 7	208 7	215 0	208 9	218 9	210 9	214 8	174 9	194 4	2,502 0	225,819
039 HASTINGS FROB BD VOL UNIT 2	130 3	114 6	120 6	120 8	135 8	138 4	147 2	138 6	137 9	146 1	130 3	134 7	1,595 3	123,622

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Units														
042 HASTINGS FROB UNIT	139.1	140.6	118.7	136.8	122.4	142.6	139.0	141.5	120.4	119.3	119.3	115.1	1,554.8	116,817
HUMMINGBIRD BIRDBEAR POOL														
017 HUMMBIRD BIRDBEAR VOL UNIT 1	58.9	64.1	66.1	59.3	63.9	63.6	62.6	58.6	60.0	50.6	58.7	32.0	698.4	28,452
INGOLDSBY FROB ALIDA BEDS POOL														
026 INGOLDSBY M.C VOL UNIT	140.7	134.4	145.7	143.9	140.3	146.0	151.0	145.3	125.4	123.0	118.0	105.0	1,618.7	66,164
KENOSEE TILSTON BEDS POOL														
035 KENOSEE TILSTON BDS VOL UNIT	646.6	562.1	564.1	547.2	406.2	393.2	404.5	388.8	378.6	372.8	380.0	384.3	5,428.4	116,756
NORTH ANTLER MIDALE BEDS POOL														
043 ANTLER VOLUNTARY UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,551
NORTHGATE MIDALE BEDS POOL														
051 NORTHGATE MIDALE VOL UNIT	235.9	252.3	334.1	226.1	295.0	301.9	296.1	257.0	265.0	301.1	250.9	246.2	3,261.6	94,247
NOTTINGHAM ALIDA BEDS POOL														
003 NOTTINGHAM N ALIDA BEDS UNIT	291.9	324.2	353.0	315.9	358.0	332.2	333.6	327.1	293.6	285.0	319.2	252.1	3,785.8	222,402
PINTO MIDALE BEDS POOL														
023 SOUTH PINTO UNIT	253.9	218.1	265.3	264.4	251.8	258.6	311.7	283.5	285.5	282.4	275.7	204.4	3,155.3	198,462
QUEENSDALE EAST FROB ALIDA BEDS														
025 NORTH CANTAL UNIT	64.8	60.9	87.0	82.6	74.7	73.6	107.9	153.4	169.6	157.3	128.5	133.8	1,294.1	56,325
ROSEBANK ALIDA BEDS POOL														
033 ROSEBK FROB ALIDA VOL UNIT 1	382.1	332.4	368.5	381.3	395.0	363.4	402.4	360.4	350.7	365.5	321.5	292.8	4,316.0	379,773
STEELMAN FROBISHER BEDS POOL														
021 DOUGLASTON FROB BEDS UNIT	33.6	28.4	46.9	61.3	67.4	60.5	62.5	66.0	64.5	59.2	53.0	55.8	659.1	20,841
038 STLM FROB BDS VOL UNIT 1	67.6	63.9	60.4	78.3	74.6	47.2	75.9	88.7	81.7	64.6	67.9	69.4	841.2	30,897
STEELMAN MIDALE BEDS POOL														
022 DOUGLASTON MIDALE UNIT	109.0	100.7	119.7	107.0	101.5	109.6	106.6	104.2	91.9	100.9	107.7	139.8	1,298.6	102,901
018 LAMPMAN UNIT	50.1	47.9	46.9	42.9	79.5	42.9	72.7	77.1	62.6	69.1	59.7	42.9	694.3	39,680
010 STEELMAN N MIDALE VOL UNIT 1	728.0	532.9	473.1	505.1	462.7	372.8	350.3	1,002.9	1,045.9	1,270.8	1,250.2	847.9	8,842.6	50,463
054 STEELMAN N MIDALE VOL UNIT 2	388.6	333.5	469.4	446.0	376.7	354.5	334.5	258.8	201.0	246.4	222.0	364.4	3,995.8	14,873
004 STEELMAN UNIT 1A	857.1	808.1	895.3	1,032.7	1,035.0	987.5	1,009.3	949.2	931.0	870.1	891.6	777.4	11,044.3	1,313,864
005 STEELMAN UNIT 2	824.0	653.1	697.0	746.6	702.4	712.6	572.8	714.9	654.0	757.9	724.5	563.0	8,322.8	870,084

Table 2-2-1 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Units														
006 STEELMAN UNIT 3	620.7	542.2	520.6	611.1	598.6	595.8	648.8	662.8	613.0	615.1	631.0	577.5	7,237.2	712,727
007 STEELMAN UNIT 4	866.7	773.5	969.6	965.8	1,004.3	930.1	1,006.1	1,018.9	1,044.0	997.3	924.8	861.9	11,363.0	868,381
008 STEELMAN UNIT 5	215.3	185.1	196.7	232.4	228.1	242.6	230.2	238.6	228.2	220.2	212.1	218.0	2,647.5	354,888
009 STEELMAN UNIT 6	865.9	955.5	960.7	982.4	1,408.8	758.6	1,028.0	1,117.1	1,046.7	1,045.2	1,017.6	961.0	12,147.5	1,477,473
012 STEELMAN UNIT 7	152.3	85.4	102.1	111.6	158.8	87.4	97.5	113.0	156.8	136.8	97.6	90.8	1,390.1	75,523
VIEWFIELD FROBISHER BEDS POOL														
048 VIEWFIELD VOL UNIT NO 1	677.0	592.5	317.2	289.4	311.5	285.0	301.6	266.2	232.4	256.7	255.8	256.1	4,041.4	31,374
WARMLEY ALIDA BEDS POOL														
029 FLETWODE ALIDA VOL UNIT	14.5	14.0	14.7	15.0	17.1	15.3	17.9	17.4	14.5	16.2	13.3	14.3	184.2	6,713
WILLMAR FROBISHER ALIDA BEDS PL														
049 NO CENTRAL WILLMAR VOL UNIT	114.4	101.5	112.3	98.4	94.4	86.6	79.9	46.9	20.1	61.2	36.9	85.9	938.5	53,939
041 NORTH DALESBORO UNIT NO 1	41.7	43.3	47.1	38.5	46.1	51.7	42.9	47.6	50.7	52.3	50.3	59.2	571.4	76,121
034 O'VILLE WILL KISBEY VOL UNIT	9.0	10.0	10.5	12.6	13.3	12.9	14.0	14.9	12.9	12.4	13.2	12.2	147.8	8,958
028 WILLAR FROB ALIDA VOL UNIT 1	65.5	58.0	615.0	57.2	84.6	93.4	101.0	101.2	88.7	82.2	78.4	73.2	1,498.4	106,643
WORKMAN FROBISHER BEDS POOL														
027 WORKMAN FROBISHER VOL UNIT 1	114.3	89.4	109.4	103.5	104.6	108.2	116.0	115.7	103.6	99.9	98.3	98.1	1,261.0	136,290
WORKMAN MIDALE BEDS POOL														
031 WORKMAN MIDALE VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,114
032 WORKMAN MIDALE VOL UNIT 2	16.9	15.8	17.8	8.1	14.1	11.8	12.5	13.7	16.1	18.8	15.7	14.9	176.2	32,280
TOTAL UNITS	12,079.3	10,994.3	12,200.7	11,404.4	11,963.8	10,890.0	11,151.5	11,910.2	11,535.0	11,726.1	11,468.8	10,658.3	137,982.4	10,180,930
Area IV Light — Non-Units														
ALAMEDA MIDALE BEDS POOL	298.2	191.4	278.5	234.6	240.5	221.3	240.5	274.6	212.5	238.5	318.8	316.8	3,066.2	35,381
ALAMEDA WEST FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47
ALAMEDA WEST MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15
ALIDA EAST FROB ALIDA BEDS POOL	9.5	60.1	24.4	35.0	50.6	45.9	56.7	23.6	43.0	11.8	10.3	10.0	380.9	5,370

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
ALIDA NORTH ALIDA BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,404
ALIDA WEST ALIDA BEDS POOL	294.9	281.3	297.4	274.2	313.6	304.1	327.3	330.5	279.3	475.8	449.5	272.4	3,900.3	208,494
ARCOLA FROBISHER ALIDA BEDS POOL	271.2	228.0	255.7	258.1	354.5	358.0	350.1	377.2	345.9	321.8	397.2	425.7	3,943.4	108,282
BENSON MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.3	2.0	2
BIENFAIT MIDALE BEDS POOL	153.6	377.2	227.0	289.7	334.4	340.7	368.1	305.9	190.4	234.2	238.8	231.2	3,291.2	9,871
BROWNING FROBISHER ALIDA BEDS PL	131.9	110.6	188.0	233.6	248.7	281.6	242.5	249.8	163.3	192.4	204.0	178.3	2,424.7	77,672
CANTAL FROBISHER ALIDA BEDS POOL	586.1	649.3	528.1	476.7	333.9	322.8	279.7	316.2	438.5	201.7	381.1	528.2	5,042.3	15,484
CANTAL SD FROB ALIDA BEDS POOL	155.4	116.9	131.4	148.8	149.0	134.3	120.5	134.8	144.3	124.9	109.1	90.9	1,560.3	95,585
CARNDUFF FROBISHER BEDS POOL	110.3	124.3	148.3	122.2	187.7	144.4	138.2	152.6	148.0	151.7	129.9	116.7	1,674.3	59,844
CARNDUFF MIDALE BEDS POOL	161.5	124.8	62.9	13.4	21.0	25.9	19.3	14.4	8.4	15.0	16.7	20.0	503.3	28,156
CLARILAW FROBISHER ALIDA BEDS PL	18.0	15.6	17.3	16.8	31.3	44.0	45.1	45.2	42.9	12.6	29.6	10.4	328.8	6,045
CLARILAW WEST FROB ALIDA BEDS PL	15.6	15.0	0.0	2.0	10.4	5.5	11.3	11.7	8.7	4.0	0.0	0.0	84.2	223
CRYSTAL HILL SOURIS VALLEY BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,817
DALESBORO FROB ALIDA BEDS POOL	2.7	5.2	6.7	2.5	2.8	6.7	5.1	6.0	5.7	3.9	4.0	3.8	55.1	2,087
EDENVALE TILSTON BEDS POOL	114.5	94.1	75.3	56.9	67.3	60.7	34.0	45.7	38.3	42.5	37.8	37.4	704.5	8,682
ELMORE FROBISHER BEDS POOL	11.0	10.3	13.4	12.6	11.1	13.9	15.3	19.6	14.1	13.9	11.6	8.9	155.7	550
ELMORE MIDALE BEDS POOL	5.3	7.3	9.4	7.9	14.5	14.1	16.6	16.8	14.9	9.5	11.0	9.2	136.5	5,939
FERTILE TILS SOURIS VALLEY POOL	2.7	2.4	2.4	2.1	0.6	1.2	1.1	0.9	0.7	1.5	1.7	1.7	19.0	74
FLAT LAKE RATCLIFFE BEDS POOL	8.6	6.0	11.8	14.1	10.6	9.1	16.0	14.3	25.3	20.8	16.2	13.2	166.0	182

Table 2-2-1 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
FLORENCE FROBISHER BEDS POOL	28.0	29.0	33.2	30.2	16.1	41.1	26.4	37.1	30.6	41.6	37.2	34.4	435.1	12,130
FREDA LAKE RATCLIFFE BEDS POOL	23.7	27.1	24.9	28.6	33.6	30.0	28.8	43.3	23.8	25.3	31.9	27.3	367.3	12,193
FRYS EAST TILN SOURIS VY BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	7
FRYS TILSTON SOURIS VALLEY BEDS	32.2	29.5	30.4	44.2	41.9	36.6	34.3	34.6	46.0	39.0	43.7	43.3	459.7	4,491
GAINSBOROUGH FROB ALIDA BEDS PL	23.9	21.7	21.6	20.8	23.6	19.6	19.3	21.9	27.7	29.6	31.9	30.4	296.6	4,240
GLEN EWEN FROBISHER BEDS POOL	132.6	105.6	132.0	119.4	139.4	84.0	97.4	65.5	133.1	146.0	136.3	144.8	1,427.2	28,984
GLEN EWEN MIDALE BEDS POOL	15.0	16.3	14.9	10.6	7.7	7.4	9.4	1.6	6.1	13.2	10.6	16.2	127.9	275
HASTINGS EAST FROBISHER BEDS PL	186.1	192.0	195.1	190.9	246.0	209.4	232.1	241.4	213.3	219.5	208.9	176.8	2,442.1	17,049
HASTINGS FROBISHER BEDS POOL	570.6	502.9	413.0	497.3	543.6	614.9	636.1	647.4	634.3	645.6	586.6	983.1	6,889.6	183,793
HAZELWOOD TILSTON BEDS POOL	32.3	29.7	32.7	40.3	38.2	36.6	36.6	30.9	24.4	16.2	23.7	32.7	358.4	9,086
HOFFER RATCLIFFE LOWER BEDS POOL	1.1	0.7	0.0	0.0	5.6	6.1	16.3	12.5	14.7	12.0	9.7	7.7	82.4	1,733
HOFFER RATCLIFFE UPPER BEDS POOL	1.6	1.3	0.0	0.0	16.0	37.3	41.5	37.1	36.6	24.3	8.3	10.4	204.6	1,469
INGOLDSBY FROB ALIDA BEDS POOL	17.7	17.8	23.6	24.4	24.1	23.2	19.3	21.1	17.1	14.8	31.1	18.5	244.4	1,190
KISBEY BIRDBEAR POOL	75.8	101.5	66.2	66.5	108.1	109.3	100.8	104.9	97.9	98.9	100.7	73.3	1,153.9	12,481
LIGHTNING TILSTON BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,641
MIDALE CENTRAL FROBISHER BEDS PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9
MOOSE MOUNTAIN TILSTON BEDS POOL	52.5	46.5	55.5	54.0	43.6	41.5	37.7	38.1	34.3	107.6	108.3	100.9	720.3	13,925
MORNINGVIEW FROB ALIDA BEDS POOL	39.1	38.3	43.6	42.7	40.3	42.3	42.4	21.0	19.5	23.7	23.7	24.7	382.3	12,476
NORTHGATE FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,446

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA – ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light – Non-Units														
NORTHGATE MIDALE BEDS POOL	51.2	42.4	35.6	33.3	39.9	30.8	27.9	34.9	17.2	43.3	29.4	48.6	424.7	4,070
NOTTINGHAM ALIDA BEDS POOL	140.2	122.3	135.7	137.0	146.3	146.7	144.1	153.5	143.5	150.2	147.1	165.7	1,732.3	106,436
OAKLEY FROBISHER BEDS POOL	13.4	11.4	17.7	21.1	21.9	21.4	15.2	21.4	19.3	21.9	19.8	19.9	229.4	16,960
PARKMAN SOURIS VALLEY BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,167
PARKMAN SOUTH TILS SRS VALLEY PL	184.8	169.8	195.3	186.8	45.9	146.3	175.3	45.9	58.9	60.7	61.7	69.9	1,396.3	23,023
PARKMAN TILSTON BEDS POOL	2.9	2.3	4.1	3.1	2.8	3.0	3.1	3.1	3.5	0.0	3.0	3.0	33.9	2,317
PARKMAN TILSTON SOURIS VALLEY PL	692.7	553.1	724.2	657.4	484.0	425.5	433.6	396.0	429.2	531.8	335.9	392.6	6,026.0	99,582
PINTO FROBISHER BEDS POOL	156.6	145.4	126.9	110.3	122.8	140.0	141.3	129.2	125.4	136.0	133.1	144.0	1,610.9	69,532
PINTO MIDALE BEDS POOL	567.0	416.0	317.6	478.6	473.1	416.2	427.9	392.8	285.8	343.1	1,165.0	1,370.8	6,653.9	210,687
QUEENSDALE EAST FROB ALIDA BEDS	876.5	738.2	804.2	854.4	808.6	811.8	815.7	839.8	863.6	951.3	1,032.1	984.7	10,390.9	289,993
QUEENSDALE NORTH ALIDA BEDS POOL	104.8	92.9	88.7	95.4	101.6	78.7	75.7	98.5	87.5	58.1	74.4	81.7	988.0	21,201
QUEENSDALE WEST ALIDA BEDS POOL	77.9	33.6	97.2	81.2	110.7	168.7	175.5	189.9	177.5	174.3	175.3	150.4	1,612.2	76,889
ROCANVILLE BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28
RONCOTT BAKKEN SAND POOL	0.4	1.0	1.5	1.1	1.5	1.0	1.2	0.9	0.7	0.9	0.8	0.9	11.9	897
ROSEBANK ALIDA BEDS POOL	238.7	160.3	231.8	218.5	272.6	247.7	239.8	239.1	216.9	226.4	213.2	222.0	2,727.1	117,088
ROSEBANK SOUTH ALIDA BEDS POOL	5.7	6.6	10.6	9.6	12.8	10.3	8.7	8.9	5.3	10.0	7.6	7.8	104.9	2,982
SHERWOOD FROBISHER BEDS POOL	201.5	181.9	205.4	187.8	179.5	170.7	175.2	178.9	167.5	176.2	168.5	191.1	2,144.2	88,423
SILVERTON FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.2	0.0	3.0	1.7	6.6	3,641
SKINNER LAKE RATCLIFFE BEDS POOL	63.9	29.2	36.1	63.1	51.8	51.1	44.6	29.6	25.8	32.8	35.6	32.7	499.8	8,796

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
SOURIS FLAT FROBISHER BEDS POOL	130.0	102.1	141.2	120.3	129.7	111.1	106.3	135.3	129.6	133.4	116.0	100.0	1,451.0	52,913
SOUTH FLETWODE TILSTON BEDS POOL	39.1	33.4	39.7	40.3	27.4	31.8	30.4	27.8	28.5	19.5	22.6	28.2	368.6	9,193
STAR VALLEY FROB ALIDA BEDS POOL	440.0	413.1	482.2	498.6	538.7	517.1	520.2	535.0	474.7	500.3	463.1	448.1	5,831.1	84,247
STEELMAN FROBISHER BEDS POOL	152.3	114.7	182.0	201.9	180.4	191.1	181.9	215.2	206.1	286.8	310.9	393.2	2,606.4	193,159
STEELMAN RIDALE BEDS POOL	709.1	604.0	629.7	657.2	688.2	607.6	744.9	638.4	560.8	652.3	751.9	777.2	8,221.3	151,604
STORTHOAKS ALIDA TILSTON BEDS PL	171.4	152.5	189.8	184.6	193.9	186.1	200.1	80.8	133.1	207.4	197.6	176.7	2,074.0	84,963
VIEWFIELD FROBISHER BEDS POOL	185.7	167.1	181.1	180.5	295.3	319.1	291.7	324.7	167.7	423.3	511.3	710.0	3,653.5	33,922
WAUCHOPE ALIDA TILSTON BEDS POOL	130.3	144.4	157.6	177.1	174.9	137.2	134.2	134.9	154.8	145.8	105.4	104.2	1,700.8	2,985
WHITE BEAR TILS SOURIS VALLEY PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	15.0	779
WHITE BEAR TILSTON BEDS POOL	132.0	109.6	122.7	122.2	96.9	103.8	99.5	89.4	95.6	129.1	166.9	167.2	1,434.9	39,457
WILDWOOD ALIDA BEDS POOL	23.9	23.1	28.4	32.1	32.3	21.6	25.8	26.7	17.8	25.8	23.9	28.4	309.8	12,487
WILLNAR FROBISHER ALIDA BEDS PL	755.7	717.4	819.7	789.4	787.0	848.8	877.3	939.6	884.3	871.6	765.8	774.0	9,840.6	304,653
WINMORE FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412
WORKMAN FROBISHER BEDS POOL	446.1	391.7	408.8	392.7	372.9	396.7	394.9	276.9	271.0	233.6	245.1	210.4	4,040.8	60,451
WORKMAN RIDALE BEDS POOL	63.1	47.5	54.8	62.3	64.3	58.3	48.2	54.0	45.8	42.3	38.6	35.3	614.5	27,396
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	3.8	13.5	69.0	35.3	73.3	59.9	66.7	68.0	56.8	64.5	40.5	50.4	600.7	2,556
MISC ALIDA TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64
MISC BAKKEN SAND	23.6	16.6	14.5	20.4	19.8	19.3	20.9	11.5	17.6	14.0	10.1	40.6	224.9	4,256

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Light — Non-Units														
MISC BIRDBEAR	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	169
MISC FROBISHER ALIDA BEDS	163.3	143.2	103.2	128.6	138.6	134.5	132.5	112.1	140.5	139.4	183.4	163.2	1,682.5	28,393
MISC FROBISHER BEDS	269.8	250.8	294.2	383.3	546.0	535.9	443.2	569.1	486.4	487.3	773.0	943.3	5,940.3	27,612
MISC LOWER WATROUS RED BEDS	18.7	18.6	3.6	7.7	28.7	21.8	36.2	37.2	38.2	32.0	31.2	26.0	299.7	424
MISC MIDALE	254.1	233.1	205.6	185.5	215.1	185.0	284.9	221.0	98.9	131.2	90.1	112.8	2,243.3	24,717
MISC RATCLIFFE BEDS	8.9	5.4	14.2	16.1	13.5	13.3	12.9	12.3	20.1	20.7	17.9	16.4	172.7	1,320
MISC RED RIVER	10.3	9.7	11.2	7.9	10.7	11.3	9.8	8.3	10.2	12.9	10.9	8.4	121.6	1,744
MISC SOURIS VALLEY BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169
MISC TILSTON BEDS	13.8	29.8	24.0	25.4	29.3	31.5	33.1	24.8	19.3	24.9	28.3	61.5	345.9	4,660
MISC TILSTON SOURIS VALLEY BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	4.0	87
MISC WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651
MISC YOEMAN BEDS	1.6	3.1	2.3	1.0	0.5	2.6	2.3	2.3	2.5	2.8	3.6	0.0	22.6	460
TOTAL NON-UNITS	11,104.2	9,971.9	10,547.6	10,822.1	11,270.7	11,280.4	11,253.4	10,886.4	10,180.9	11,038.8	12,259.8	12,814.8	133,431.0	3,299,432
TOTAL AREA IV LIGHT	23,183.5	20,966.2	22,748.3	22,226.5	23,234.5	22,170.4	22,404.9	22,795.6	21,715.9	22,764.9	23,728.6	23,473.1	271,413.4	13,460,362
Area IV Medium — Units														
BENSON MIDALE BEDS POOL														
005 BENSON MIDALE BEDS VOL UNIT	14.8	17.0	20.8	12.3	17.5	19.1	27.8	5.4	0.4	22.8	9.0	7.1	174.0	5,931
003 BENSON UNIT	33.7	57.8	81.1	79.3	73.8	81.5	62.1	60.6	57.5	50.7	55.6	52.6	746.3	27,156
HUMMINGBIRD RATCLIFFE BEDS POOL														
008 HUMMINGBIRD RAT VOL UNIT 1	57.5	63.0	99.9	94.2	79.2	91.8	88.7	96.8	125.6	128.8	136.8	103.4	1,166.7	21,238

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Units														
HUNTOON MIDALE BEDS POOL														
011 HUNTOON MID BDS VOL UNIT 1	9.7	9.1	10.7	10.3	10.4	11.9	9.6	11.0	9.4	9.0	8.7	9.1	118.9	5,499
LAKE ALMA RATCLIFFE BEDS POOL														
008 LAKE ALMA VOLUNTARY UNIT	34.0	67.1	70.4	65.3	68.3	5.4	0.0	6.2	5.0	6.1	5.8	51.1	385.7	16,672
LOST HORSE HILL FROB ALIDA BEDS														
010 L H H FROB ALIDA VOL UNIT 1	56.6	86.9	96.5	92.6	98.2	91.1	89.8	100.6	88.7	91.9	81.9	62.6	1,037.4	45,529
MIDALE CENTRAL MIDALE BEDS POOL														
001 MIDALE UNIT	272.2	577.8	531.8	798.4	839.1	840.2	1,060.0	1,114.4	984.2	1,118.1	934.6	950.0	10,020.8	421,649
OUNGRE RATCLIFFE BEDS POOL														
006 OUNGRE VOL UNIT NO 1	82.8	164.1	125.7	161.4	164.9	174.9	169.7	170.5	159.3	197.9	157.2	136.5	1,864.9	39,118
WEST KINGSFORD MIDALE BEDS POOL														
004 CULLEN UNIT	20.0	15.6	8.4	20.7	28.5	40.1	38.8	46.5	44.0	38.8	29.8	18.3	351.5	24,281
WEYBURN MIDALE BEDS POOL														
002 WEYBURN UNIT	1,734.2	2,407.4	2,482.9	2,732.0	2,954.1	2,679.1	1,953.3	1,780.2	2,073.3	1,893.3	1,777.7	1,484.5	25,952.0	926,396
TOTAL UNITS	2,315.5	3,466.8	3,528.2	4,066.5	4,334.0	4,035.1	3,500.8	3,392.3	3,548.4	3,558.4	3,197.1	2,875.2	41,818.2	1,533,475
Area IV Medium — Non-Units														
BENSON MIDALE BEDS POOL	3.0	3.8	2.7	4.5	4.8	8.3	12.0	15.9	17.0	14.2	16.4	13.3	115.9	1,867
BROMHEAD MIDALE BEDS POOL	14.2	20.2	34.5	29.4	37.1	31.8	33.8	34.0	32.5	31.9	31.5	26.6	357.5	14,345
BRYANT FROBISHER BEDS POOL	10.4	12.8	6.5	14.1	10.7	12.2	12.1	15.1	15.2	2.7	5.3	3.4	120.5	456
BRYANT MIDALE BEDS POOL	12.6	9.6	6.5	15.7	9.8	11.6	12.3	14.0	14.8	3.0	0.8	0.6	111.3	564
FLAT LAKE RATCLIFFE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.0	0.0	0.0	8.9	135
FREESTONE FROB ALIDA BEDS POOL	50.6	78.2	76.9	83.6	136.7	156.6	150.9	176.9	127.2	79.9	82.2	66.5	1,265.4	16,587
GRIFFIN FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,414

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Non-Units														
HANDSWORTH ALIDA BEDS POOL	15 3	16 2	22 7	17 9	21 9	21 6	21 3	25 3	23 7	27 8	21 8	22 4	257 9	10,596
HARTAVEN FROBISHER ALIDA BEDS PL	3 3	3 0	3 0	3 0	2 9	2 9	3 0	2 3	1 8	1 8	2 1	2 1	31 2	1,461
HOFFER RATCLIFFE LOWER BEDS POOL	2 3	2 3	2 3	2 1	2 6	2 1	1 9	2 3	2 0	1 9	1 8	2 2	25 8	7,681
HOFFER RATCLIFFE UPPER BEDS POOL	3 6	3 3	3 7	3 5	4 0	3 5	3 0	4 0	3 8	3 7	3 6	3 7	43 4	1,184
HUME FROBISHER BEDS POOL	4 3	5 4	6 9	7 6	6 5	9 3	8 7	7 4	8 5	8 5	8 6	5 8	87 5	3,913
HUME MIDALE BEDS POOL	13 0	5 6	11 3	12 1	23 9	29 8	25 3	23 4	22 5	20 8	24 5	23 4	235 6	4,666
HUNTOON FROBISHER BEDS POOL	3 2	30 3	23 1	11 6	11 8	8 8	12 5	12 5	14 8	15 4	15 9	16 0	175 9	13,339
HUNTOON MIDALE BEDS POOL	0 0	0 0	3 1	3 7	3 5	3 2	2 3	3 8	3 7	5 9	5 2	5 1	39 5	513
INGOLDSBY FROB ALIDA BEDS POOL	65 4	69 4	90 2	90 4	89 7	87 4	89 8	91 1	95 9	99 2	96 9	85 1	1,060 5	39,635
INNES FROBISHER BEDS POOL	126 0	160 4	192 6	210 7	240 0	216 1	210 9	219 6	222 2	201 7	142 1	173 3	2,315 6	70,397
LOST HORSE HILL FROB ALIDA BEDS	38 1	54 2	64 7	66 8	70 7	54 8	53 5	34 1	42 3	72 0	64 5	59 0	674 7	20,293
LOUGHEED MIDALE BEDS POOL	29 3	32 8	35 1	34 6	47 3	26 5	12 7	7 8	13 8	34 2	23 4	21 2	318 7	9,757
MACOUN MIDALE BEDS POOL	34 7	74 0	69 3	64 5	75 6	137 9	150 3	198 9	127 7	149 5	125 1	94 0	1,261 5	12,918
MACOUN WEST MIDALE BEDS POOL	20 0	27 4	38 7	37 7	31 4	36 4	43 4	45 4	22 8	22 4	18 2	22 5	366 3	3,009
MELROSE FROBISHER ALIDA BEDS PL	2 3	2 4	2 6	2 6	2 5	2 4	2 1	2 3	2 0	6 9	6 2	6 3	40 6	3,214
MIDALE CENTRAL FROBISHER BEDS PL	12 2	26 5	21 9	27 0	25 2	24 5	24 5	10 7	7 7	6 0	7 5	7 0	200 7	24,680
MIDALE CENTRAL MIDALE BEDS POOL	244 4	233 4	294 4	299 1	306 8	293 8	309 7	304 9	296 2	292 7	277 2	256 1	3,408 7	69,040
MINARD MIDALE BEDS POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	6
NEPTUNE RATCLIFFE BEDS POOL	42 9	53 3	61 9	56 0	76 6	63 8	48 3	68 6	59 7	64 9	45 0	67 6	708 6	12,416

Table 2-2-1 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

Table 2-2-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium — Non-Units														
NORTH HANDSWORTH ALIDA BEDS POOL	22.0	36.9	40.1	43.2	44.4	35.3	36.4	33.9	30.5	31.0	29.4	21.5	404.2	8,165
OUNGRE RATCLIFFE BEDS POOL	28.0	50.9	37.0	54.3	46.2	61.7	53.3	52.4	52.0	94.7	104.4	68.7	653.5	3,366
RALPH MIDALE BEDS POOL	25.1	17.0	24.3	26.7	52.6	55.0	63.6	90.9	46.9	86.2	77.3	77.0	563.6	4,411
SKINNER LAKE RATCLIFFE BEDS POOL	10.3	14.5	13.4	12.8	7.5	8.1	10.0	11.8	10.3	13.7	11.1	10.4	134.9	185
STOUGHTON FROB ALIDA BEDS POOL	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	4.8	4,875
STOUGHTON SOUTH FROB BEDS POOL	20.8	35.4	46.1	72.5	57.1	45.5	60.3	67.3	67.5	66.7	46.3	48.7	633.2	3,359
TATAGWA MIDALE BEDS POOL	21.3	54.4	79.0	74.8	66.7	67.3	60.1	87.7	76.7	66.9	58.0	41.7	784.6	3,489
VIEW HILL MIDALE BEDS POOL	26.5	21.3	19.6	24.6	6.3	0.8	0.9	2.1	1.8	2.3	1.4	11.6	119.2	9,079
VIEWFIELD FROBISHER BEDS POOL	109.3	149.9	167.0	174.6	167.4	191.3	197.6	304.3	353.5	353.5	249.3	265.3	2,644.8	30,976
WEIR HILL FROBISHER BEDS POOL	5.4	9.2	9.1	8.4	10.8	8.1	11.4	12.4	11.2	10.9	5.4	15.4	115.7	2,818
WEST INNES FROBISHER BEDS POOL	2.0	2.1	2.0	2.1	3.0	4.7	5.2	4.5	5.2	5.2	4.9	5.6	45.5	1,810
WEST KINGSFORD MIDALE BEDS POOL	19.1	38.3	34.7	23.2	41.1	58.8	37.7	40.0	31.3	41.0	36.4	31.6	433.2	17,370
WEYBURN FROBISHER BEDS POOL	10.5	11.6	13.1	13.2	13.4	41.6	38.5	31.3	35.9	35.5	22.7	22.2	269.5	6,662
WEYBURN MIDALE BEDS POOL	85.2	95.1	101.7	117.4	137.3	121.2	132.5	108.4	113.9	123.9	126.6	118.6	1,381.8	19,963
WEYBURN NORTH FROBISHER BEDS PL	0.0	0.0	0.0	0.0	0.0	0.0	3.5	4.4	4.9	6.7	5.7	5.2	30.4	184
WEYBURN NORTH MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	30.3	22.5	20.8	17.0	13.2	9.3	103.1	103
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80
MISC BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA – ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area IV Medium – Non-Units														
MISC BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198
MISC FROBISHER ALIDA BEDS	0.0	0.0	3.7	6.1	4.2	0.2	0.0	0.7	5.0	3.0	0.0	0.0	22.9	344
MISC FROBISHER BEDS	63.3	72.9	64.8	84.6	95.9	73.5	119.5	90.4	115.6	82.1	85.0	77.7	1,025.3	4,778
MISC MIDALE BEDS	111.1	138.2	140.0	206.2	221.3	273.5	351.7	426.8	381.7	496.6	662.0	541.4	3,950.5	12,463
MISC RATCLIFFE BEDS	11.4	13.7	18.0	22.9	28.7	36.6	29.2	24.2	34.9	57.4	27.7	34.3	339.0	2,094
MISC YEOMAN BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.5	1
TOTAL NON-UNITS	1,322.7	1,686.3	1,888.6	2,064.1	2,264.1	2,281.9	2,486.0	2,696.9	2,577.7	2,699.7	2,592.9	2,392.3	26,913.4	480,227
TOTAL AREA IV MEDIUM	3,638.2	5,153.1	5,416.8	6,130.6	6,598.1	6,317.0	5,986.8	6,049.1	6,126.1	6,258.1	5,790.0	5,267.5	68,731.6	2,013,702
TOTAL PROVINCE	55,711.4	55,384.0	59,955.6	56,923.6	62,162.6	61,614.6	63,743.8	65,451.9	64,771.6	67,399.5	64,096.0	62,792.8	740,007.4	22,118,506

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Units														
ABERFELDY SPARKY SAND POOL														
040 ABERFELDY SPKY PILOT STEAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
050 ABERFELDY UNIT GAS GROUP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,346
LASHBURN WASECA SAND POOL														
003 LASHBURN WASECA VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,140
TANGLEFLAGS MCLAREN SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	554.0	495.7	434.7	400.6	332.6	337.6	294.8	406.7	642.7	433.3	350.6	486.8	5,170.1	21,551
TOTAL UNITS	554.0	495.7	434.7	400.6	332.6	337.6	294.8	406.7	642.7	433.3	350.6	486.8	5,170.1	42,038
Area I Heavy — Non-Units														
ABERFELDY SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,355
BEACON HILL MANNVILLE SD GAS PL	3,863.5	3,439.8	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,473.9	5,037.3	13,828.6	1,587,834
BEACON HILL W MANNVILLE SD GAS	6,148.0	5,369.9	6,185.4	2,167.6	0.0	0.0	0.0	0.0	0.0	0.0	6,982.5	6,743.5	33,596.9	40,590
CAVALIER SPINNEY HILL SD GAS PL	1,123.1	1,081.4	983.1	867.1	1,023.9	976.9	1,600.0	1,234.8	1,016.7	972.7	727.3	1,081.7	12,710.7	76,928
EPPING SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,597
FORT PITT MANNVILLE SAND GAS PL	2,328.0	2,123.5	2,255.2	2,186.0	2,102.9	21.5	0.0	148.1	2,092.8	2,322.0	2,407.5	2,443.2	20,430.7	40,783
FORT PITT NO MANNVILLE SD GAS PL	3,852.7	3,424.8	3,600.3	3,386.0	3,113.6	32.8	0.0	224.7	3,286.5	3,593.4	3,856.5	4,033.4	32,404.7	78,349
LLOYDMINSTER COLONY SAND GAS PL	442.3	329.5	212.3	12.6	0.0	41.2	0.0	0.0	0.0	0.0	461.3	479.3	1,978.5	220,324
LONE ROCK SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192
PIERCELAND MANNVILLE SAND GAS PL	8,049.6	5,756.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	4,209.8	6,412.6	7,830.8	32,388.4	982,792
SILVERDALE SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,393
TANGLEFLAGS COLONY SAND GAS PL	2,913.1	2,624.4	2,574.5	2,105.7	1,580.4	1,148.0	1,266.6	681.1	715.9	1,269.3	2,286.3	2,501.5	21,666.8	262,784

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area I Heavy — Non-Units														
TANGLEFLAGS MCLAREN SAND POOL	703 8	561 5	987 7	1,267 3	938 7	825 5	700 6	259 3	468 7	860 6	1,450 6	1,359 2	10,383 5	143,318
TANGLEFLAGS SPARKY SAND POOL	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3,030
TANGLEFLAGS ST WALBURG GAS POOL	377 6	317 9	343 7	245 4	928 1	1,430 7	1,324 3	1,870 3	1,259 3	910 0	786 2	1,023 2	10,816 7	11,154
TANGLEFLAGS 2ND WH SPECKS GAS PL	0 0	0 0	328 1	410 3	438 1	320 8	407 9	935 1	1,127 4	1,027 9	966 1	1,128 5	7,090 2	7,090
UNITY SAND	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	266,976
VIKING SAND	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	14,359
MISCELLANEOUS POOLS														
MISC COLONY SAND	6,022 5	6,364 6	6,200 7	4,296 0	4,868 2	7,283 0	7,733 5	8,026 3	7,413 1	4,908 5	4,022 6	3,772 7	70,911 7	374,772
MISC CUMMINGS	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	4,836
MISC LLOYDMINSTER SAND	724 0	809 9	735 5	826 6	921 7	988 3	1,042 8	1,178 8	1,070 5	1,082 7	1,142 0	938 3	11,461 1	27,955
MISC MANNVILLE SAND	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	14,327
MISC MCLAREN SAND	4,351 9	3,645 2	3,718 1	3,227 3	3,250 4	3,655 0	3,574 4	3,768 5	3,630 6	3,515 8	2,842 7	3,456 0	42,635 9	393,946
MISC REX SAND	51 7	56 3	620 4	307 4	58 1	51 0	43 4	33 9	57 6	88 3	83 8	105 7	1,554 6	6,746
MISC SPINNEY HILL	253 0	238 9	233 8	279 9	229 6	134 1	204 3	227 8	223 6	85 7	258 4	264 9	2,634 0	3,019
MISC ST WALBURG SAND	0 0	82 3	31 2	696 3	0 0	0 0	0 0	0 0	0 0	0 0	317 1	209 7	1,336 6	1,336
MISC VIKING SAND	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	870
MISC WASECA SAND	83 8	145 2	301 6	102 2	103 0	328 7	308 3	104 0	92 8	110 5	106 2	70 3	1,856 6	3,669
TOTAL NON-UNITS	41,288 6	36,381 1	29,325 7	22,383 7	19,556 7	17,237 5	18,206 1	18,692 7	22,587 1	24,954 2	36,583 6	42,489 2	329,686 2	4,238,335
TOTAL AREA I HEAVY	41,842 6	36,876 8	29,760 4	22,784 3	19,889 3	17,575 1	18,500 9	19,099 4	23,229 8	25,387 5	36,934 2	42,976 0	334,856 3	4,280,373

Table 2-2-2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

Table 2-2-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Heavy — Non-Units														
BUFFALO COULEE BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,014
NORTH HOOSIER BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,766
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,050
MISC MANNVILLE SANDS	48.8	43.7	24.8	5.1	34.1	34.6	39.3	44.4	58.4	37.6	34.9	44.0	449.8	64,140
MISC SPARKY SAND	1,850.1	758.6	198.4	104.7	86.5	74.8	85.7	82.7	0.0	96.0	396.1	627.1	4,360.7	6,547
TOTAL NON-UNITS	1,899.0	802.3	223.2	109.8	120.6	109.4	125.0	127.1	58.4	133.6	431.0	671.1	4,810.5	109,518
TOTAL AREA II HEAVY	1,899.0	802.3	223.2	109.8	120.6	109.4	125.0	127.1	58.4	133.6	431.0	671.1	4,810.5	109,518
Area II Light — Units														
BAYHURST VIKING GAS POOL														
006 BAYHURST VIKING VOL GAS UNIT	14,538.6	8,530.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,570.0	7,243.9	8,733.5	42,616.8	1,858,527
BAYHURST WEST VIKING GAS POOL														
017 W BAYHURST VIK GAS VOL UNIT	0.0	303.1	430.3	0.0	0.0	0.0	0.0	0.0	0.0	607.2	405.0	0.0	1,745.6	180,923
BROCK VIKING SAND GAS POOL														
007 BROCK VIKING SAND GAS UNIT	260.1	171.1	232.3	83.9	120.2	453.5	446.6	343.5	161.8	185.9	200.8	387.6	3,046.3	557,907
COLEVILLE SMILEY VIK SAND GAS PL														
008 COLE SMILEY VIK SD GAS UNIT	7,076.8	6,381.3	6,774.9	6,522.8	6,358.2	6,031.2	6,218.6	5,866.0	547.7	7,728.0	6,006.4	6,388.9	71,900.7	4,916,388
DODSLAND NORTH VIKING GAS POOL														
009 DODSLAND VIKING GAS VOL UNIT	1,580.4	1,408.7	1,632.0	1,548.4	1,535.9	1,454.7	205.7	0.0	0.0	2,065.2	1,596.1	1,658.0	14,685.1	443,646

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Units														
GLIDDEN VIKING GAS POOL														
018 GLIDDEN VIK GAS VOL UNIT 1	878.8	784.9	953.4	804.4	0.0	0.0	0.0	0.0	0.0	0.0	1,009.2	1,123.5	5,554.2	79,443
HOOSIER VIKING GAS POOL														
010 HOOSIER VIKING SAND GAS UNIT	2,617.7	2,227.7	2,251.7	2,218.2	2,370.8	2,216.5	2,174.2	1,486.4	216.7	2,575.8	1,771.5	2,227.9	24,355.1	2,359,194
012 SMILEY VIK GAS VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,036
TOTNES VIKING GAS POOL														
015 TOTNES VIKING GAS VOL UNIT 1	709.0	534.8	247.1	188.6	54.0	0.0	0.0	0.0	0.0	578.7	481.4	519.4	3,313.0	288,648
WHITESIDE VICTORIA SAND GAS POOL														
011 WHITESIDE VIC VOL GAS UNIT	1,327.8	1,103.2	1,318.0	1,351.4	987.1	1,224.5	80.3	0.0	0.0	982.2	980.1	1,044.4	10,399.0	418,193
TOTAL UNITS	28,989.2	21,445.5	13,839.7	12,716.7	11,426.2	11,380.4	9,125.4	7,695.9	926.2	18,293.0	19,694.4	22,083.2	177,615.8	11,122,910
Area II Light — Non-Units														
BROCK EAST VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,676
COLEVILLE SMILEY VIK SAND GAS PL	74.4	106.4	110.2	110.2	100.7	106.4	117.8	60.8	0.0	19.0	0.0	0.0	805.9	31,937
DODSLAND NORTH VIKING GAS POOL	1,726.2	1,453.9	1,609.1	1,469.4	1,326.2	1,405.6	1,209.3	0.0	0.0	0.0	1,951.5	1,930.2	14,081.4	72,980
EUREKA VIKING POOL	18.4	28.1	33.6	10.7	30.5	26.9	15.7	18.1	18.8	17.7	25.7	9.0	253.2	8,112
GREENAN VIKING GAS POOL	943.7	851.0	935.2	923.7	874.6	852.6	914.1	436.8	0.0	730.4	897.4	846.8	9,156.3	305,789
HOOSIER BAKKEN SAND POOL	57.3	75.8	74.3	49.1	68.3	58.9	61.1	52.5	57.4	60.3	60.4	66.4	741.8	11,529
MARENGO VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518
MILTON VIKING SAND GAS POOL	546.0	493.7	544.6	279.8	682.8	826.3	708.0	683.4	356.4	691.7	586.7	611.7	7,011.1	794,384
NORTH HOOSIER BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,246
SMILEY DEWAR VIKING POOL	13.6	10.6	12.8	11.9	11.7	13.2	16.7	15.1	14.6	15.7	13.5	0.0	149.4	7,554
TOTNES VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	69.5	0.0	120.5	1,613
WHITESIDE W RIBSTONE CR	423.1	513.2	1,683.8	1,318.4	1,040.4	784.7	218.4	200.9	0.0	15.6	1,732.7	1,641.3	9,577.5	9,710

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101.325 KPa and 15°C

Table 2-2-2 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area II Light — Non-Units														
WHITESIDE WEST VIKING SD GAS PL	443.1	280.7	390.9	167.1	474.3	223.5	52.0	213.0	0.0	133.5	757.7	508.1	3,643.9	23,800
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	1,[illegible]5.[illegible]	1,309.1	1,285.0	1,008.6	1,215.2	1,647.0	1,017.6	0.0	0.0	749.1	2,104.7	2,016.0	13,678.1	387,392
MISC BLAIRMORE	[illegible]6	53.7	0.8	0.0	32.1	132.9	19.5	30.0	8.0	18.3	193.7	167.2	752.8	52,888
MISC VIKING CHERT	80.9	103.3	111.0	95.7	263.7	287.4	68.2	0.0	0.0	0.0	161.8	128.6	1,300.6	85,986
MISC VIKING SAND	38.8	71.8	87.9	76.7	75.5	77.3	103.5	76.3	82.8	31.8	116.2	110.7	949.3	146,161
TOTAL NON-UNITS	5,792.9	5,301.3	6,879.2	5,521.3	6,196.0	6,442.7	4,521.9	1,786.9	538.0	2,534.1	8,671.5	8,036.0	62,221.8	1,953,384
TOTAL AREA II LIGHT	34,782.1	26,746.8	20,718.9	18,238.0	17,622.2	17,823.1	13,647.3	9,482.8	1,464.2	20,827.1	28,365.9	30,119.2	239,837.6	13,076,294
Area III Medium — Units														
BEVERLEY EAST CANTUAR GAS POOL														
010 EAST BEVERLEY VOL GAS UNIT 1	926.3	730.3	940.3	964.1	978.6	862.6	912.8	916.9	0.0	125.5	983.4	995.8	9,336.6	217,676
CANTUAR EAST CANTUAR SAND POOL														
044 EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	561,931
HATTON MEDICINE HAT SAND GAS PL														
048 HATTON CONS AGREEMENT	2,507.0	2,208.3	2,594.0	2,670.9	2,814.0	1,570.4	0.0	0.0	0.0	2,899.0	2,260.0	2,510.8	22,034.4	683,697
030 HATTON GAS UNIT	12,259.4	9,771.7	5,170.2	5,298.0	6,298.2	2,403.4	385.1	1,393.8	3,762.2	7,056.8	10,027.7	13,043.7	76,870.2	4,014,533
MAIN SUCCESS ROSERAY SAND POOL														
012 SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,872
MISCELLANEOUS POOLS														
MISC CANTUAR SAND														
046 SOUTHWEST SUCCESS VOL UNIT	28.1	34.7	44.8	41.0	39.9	38.8	30.7	35.6	24.7	18.0	33.3	31.1	409.7	2,722
TOTAL UNITS	15,720.8	12,745.0	8,749.3	8,974.0	10,130.7	4,875.2	1,337.6	2,346.3	3,786.9	10,099.3	13,304.4	16,581.4	108,650.9	5,482,633

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
BIGSTICK 2ND WHITE SPECKS GAS PL	17,067.6	16,124.8	16,452.0	13,874.0	13,546.2	6,162.4	997.8	3,862.7	4,336.8	9,560.0	21,489.5	25,892.7	149,366.5	288,013
BURSTALL MEDICINE HAT SD GAS PL	323.5	300.4	308.4	165.8	0.0	0.0	0.0	0.0	0.0	0.0	296.8	244.9	1,639.8	1,869
BURSTALL MILK RIVER GAS POOL	491.0	407.1	419.2	223.8	0.0	0.0	0.0	0.0	0.0	0.0	409.7	402.9	2,353.7	2,636
BURSTALL MILK RIVER MED HAT GAS	3,727.8	3,173.7	3,265.1	1,767.0	0.0	0.0	0.0	0.0	0.0	0.0	4,008.2	3,658.4	19,600.2	22,019
BURSTALL ND VIKING SAND GAS POOL	1,414.7	1,223.5	1,635.7	1,001.6	0.0	0.0	0.0	0.0	0.0	0.0	1,240.6	1,490.0	8,006.1	9,042
CANTUAR EAST CANTUAR SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,388
GULL LAKE CANTUAR GAS POOL	83.2	77.6	91.6	90.5	98.2	99.8	97.6	92.8	107.8	112.3	114.1	116.1	1,181.6	481,323
HATTON MEDICINE HAT SAND GAS PL	9,376.3	8,644.3	9,661.2	7,640.5	6,871.8	3,163.3	2,329.8	1,679.8	2,500.8	2,748.2	9,089.4	9,349.3	73,054.7	1,761,228
HATTON MILK RIVER GAS POOL	54,539.5	49,116.2	47,171.8	37,557.6	26,549.3	10,283.4	7,127.6	18,065.5	28,131.3	27,358.6	57,313.0	59,789.9	423,003.7	3,520,743
HATTON MILK RIVER MED HAT GAS PL	30,054.9	27,568.4	31,135.3	26,301.5	17,244.8	5,221.8	1,779.6	16,671.5	21,262.0	20,234.5	36,823.9	35,636.0	269,934.3	1,066,996
LIEBENTHAL MILK RIVER GAS POOL	1,334.6	1,569.4	2,120.0	1,829.5	1,867.5	1,893.0	1,847.9	1,404.1	1,724.4	1,672.7	1,682.9	1,739.6	20,685.6	138,541
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE POOL	0.0	619.5	152.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	771.5	771
MISC CANTUAR SAND	54.7	82.0	84.0	51.9	59.7	55.4	69.1	69.2	70.0	82.3	77.3	58.9	814.5	54,515
MISC RIBSTONE CREEK	201.4	264.1	295.7	292.1	287.1	139.0	0.0	0.0	0.0	160.6	410.3	531.5	2,581.8	3,131
MISC ROSERAY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,757

Table 2-2-2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA — NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2-2-2

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Cum. Total
Area III Medium — Non-Units														
MISC UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	561
MISC 2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7	152.9	339.6	339
TOTAL NON-UNITS	118,669.2	109,171.0	112,792.0	90,795.8	66,524.6	27,018.1	14,249.4	41,845.6	58,133.1	61,929.3	133,142.4	139,063.1	973,333.6	7,403,879
TOTAL AREA III MEDIUM	134,380.0	121,916.0	121,941.3	99,769.8	76,695.3	31,893.3	15,567.0	44,191.9	61,930.0	72,028.6	146,446.8	155,644.5	1,081,984.5	12,888,512
Area IV Light — Units														
ALIDA EAST FROB ALIDA BEDS POOL														
001 ALIDA UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,743
MISCELLANEOUS POOLS														
TOTAL UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,743
Area IV Light — Non-Units														
MISC ALIDA BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,757
TOTAL NON-UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,757
TOTAL AREA IV LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165,500
Area IV Medium — Non-Units														
MISC LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,744
TOTAL NON-UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,744
TOTAL AREA IV MEDIUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,744
TOTAL PROVINCE	212,913.7	195,341.9	172,243.8	140,901.9	114,287.4	57,400.9	47,850.2	72,901.2	86,872.4	118,376.8	212,177.9	229,410.8	1,661,488.9	30,522,942

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101 325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Producers													
Associated Gas (Oil Wells)													
PRODUCTION & RECEIPTS													
Production	55 711.4	55 384.0	59 955.6	56 923.6	62 162.6	61 614.6	63 743.8	65 451.9	64 771.6	67 399.5	64 096.0	62 792.8	740 007.4
Receipts	3 219.9	3 003.9	3 422.5	2 740.7	3 039.3	3 273.2	3 423.9	2 942.8	2 086.9	2 386.3	2 405.5	2 593.4	34 518.3
TOTAL	58 931.3	58 387.9	63 378.1	59 664.3	65 201.9	64 887.8	67 167.7	68 394.7	66 858.5	69 785.8	66 501.5	65 386.2	774 525.7
LOSSES													
Flared and Waste	21 310.0	23 259.9	22 186.8	22 346.2	22 969.7	22 495.4	23 334.5	31 279.1	26 203.0	24 788.8	22 554.8	22 679.7	285 407.9
Lease Fuel	8 141.4	8 003.4	8 976.8	8 606.2	8 631.8	8 513.8	8 204.3	8 309.8	8 180.3	7 960.5	8 101.0	8 547.8	100 177.1
Metering Difference	2 601.7	2 362.9	5 955.6	2 233.5	3 528.7	1 590.5	2 319.0	6 773.6	6 264.9	2 121.1	1 868.5	3 532.8	41 152.8
TOTAL	32 053.1	33 626.2	37 119.2	33 185.9	35 130.2	32 599.7	33 857.8	46 362.5	40 648.2	34 870.4	32 524.3	34 760.3	426 737.8
TOTAL FOR DISPOSAL	26 878.2	24 761.7	26 258.9	26 478.4	30 071.7	32 288.1	33 309.9	22 032.2	26 210.3	34 895.4	33 977.2	30 625.9	347 787.9
DELIVERIES													
Gathering Systems	23 595.3	21 379.8	21 463.2	21 469.4	21 226.4	22 475.0	22 750.0	11 508.8	19 033.8	26 045.5	25 024.3	21 469.7	257 441.2
Gas Plants	993.1	1 139.3	1 615.1	1 590.7	4 575.7	5 501.6	5 874.3	6 373.8	4 828.7	5 630.7	6 415.9	6 451.8	50 990.7
Other Producers	1 331.1	1 625.7	1 811.0	1 790.0	2 004.6	2 194.3	2 374.8	2 058.2	1 063.0	1 273.0	1 164.6	1 357.1	20 047.4
Other	958.7	616.9	1 369.6	1 628.3	2 265.0	2 117.2	2 310.8	2 091.4	1 284.8	1 946.2	1 372.4	1 347.3	19 308.6
TOTAL DELIVERIES	26 878.2	24 761.7	26 258.9	26 478.4	30 071.7	32 288.1	33 309.9	22 032.2	26 210.3	34 895.4	33 977.2	30 625.9	347 787.9
TOTAL VALUE OF ASSOCIATE GAS DELIVERIES ($)	1,609,198	1,451,862	1,655,628	1,636,044	1,819,415	2,056,343	2,118,897	1,598,793	1,782,988	2,302,834	2,171,580	2,139,656	22,343,240
Non-Associated Gas (Gas Wells)													
PRODUCTION & RECEIPTS													
Production	212 913.7	186 341.9	172 243.8	140 901.9	114 287.4	67 400.9	47 860.2	72 901.2	86 672.4	118 376.8	212 177.9	229 410.8	1 661 488.9
Receipts	205.5	118.8	-	-	-	-	-	-	-	-	-	-	324.3
TOTAL	213 119.2	186 460.7	172 243.8	140 901.9	114 287.4	67 400.9	47 860.2	72 901.2	86 672.4	118 376.8	212 177.9	229 410.8	1 661 813.2
LOSSES													
Flared and Waste	16.6	242.7	98.0	111.3	25.2	.7	35.9	102.0	9.1	33.2	81.7	2.2	758.6
Lease Fuel	4 061.5	3 168.1	3 291.5	2 384.5	1 171.4	934.0	631.2	1 028.9	1 232.7	1 441.8	2 964.1	3 310.6	25 620.3
Metering Difference	420.1	(3 621.2)	(2 057.5)	(4 311.2)	1 421.2	(424.5)	937.6	57.5	(2 262.0)	542.4	(1 384.5)	3 375.1	(7 307.0)
TOTAL	4 498.2	(210.4)	1 332.0	(1 815.4)	2 617.8	510.2	1 604.7	1 188.4	(1 020.2)	2 017.4	1 661.3	6 687.9	19 071.9
TOTAL FOR DISPOSAL	208 621.0	186 671.1	170 911.8	142 717.3	111 669.6	66 890.7	46 255.5	71 712.8	87 692.6	116 359.4	210 516.6	222 722.9	1 642 741.3
DELIVERIES													
Gathering System	103 377.7	96 766.8	90 515.7	74 606.1	65 710.5	30 805.2	23 791.0	40 537.9	53 141.1	73 273.2	106 475.2	116 761.0	875 761.4
Gas Plants	3 593.4	2 301.5	3 684.6	2 954.9	3 011.3	2 414.0	306.3	435.6	-	159.0	3 250.7	4 238.0	26 349.3
D'stributors	96 059.1	82 742.7	70 802.4	61 476.1	39 303.0	26 086.3	14 228.7	23 025.9	26 705.2	38 105.6	97 753.7	97 605.9	673 894.6
Other Producers	5 438.3	4 700.5	5 757.3	3 613.2	3 435.0	7 424.9	7 758.6	7 629.1	7 772.4	4 742.4	3 037.0	4 055.1	65 363.8
Other	152.5	159.6	151.8	67.0	209.8	160.3	170.9	84.3	73.9	79.2	-	62.9	1 372.2
TOTAL DELIVERIES	208 621.0	186 671.1	170 911.8	142 717.3	111 669.6	66 890.7	46 255.5	71 712.8	87 692.6	116 359.4	210 516.6	222 722.9	1 642 741.3
TOTAL VALUE OF NON-ASSOCIATED GAS DELIVERIES ($)	11,418,651	10,192,694	9,092,757	7,769,846	6,048,603	3,518,450	2,542,358	4,337,748	5,443,893	6,839,290	15,515,141	14,626,717	97,346,147

Table 2-2-3 (continued)

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101 325 KPa and 15°C

Table 2-2-3 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Gathering Systems													
RECEIPTS													
Associated Gas (Oil Wells)	23 595.3	21 379.8	21 463.2	21 469.4	21 226.4	22 475.0	22 750.0	11 500.8	19 033.8	26 045.5	25 024.3	21 469.7	257 441.2
Non Associated Gas (Gas Wells)	103 377.7	96 766.8	90 515.7	74 606.1	65 710.5	30 805.2	23 791.0	40 537.9	53 141.1	73 273.2	106 475.2	116 761.0	875 761.4
Other	16.5	40.3	14.8	.5	-	.6		-	980.6	812.6	535.5	1 548.9	3 950.3
TOTAL	126 989.5	118 186.9	111 993.7	96 076.0	86 936.9	53 280.8	46 541.0	52 046.7	73 155.5	100 131.3	132 035.0	139 779.6	1 137 152.9
LOSSES													
Compressor Fuel	1 402.5	1 324.1	1 340.2	1 101.4	1 010.0	675.4	902.4	708.3	281.8	815.8	1 556.7	1 744.4	12 862.2
Flared and Waste	665.6	665.0	353.0	355.6	115.2	325.3	241.3	370.4	229.5	36.8	359.3	526.0	4 243.0
Line Loss & Metering Difference	(7 187.7)	(5 302.0)	(7 830.4)	(5 076.0)	(3 477.0)	(4.1)	(710.4)	1 564.5	938.4	(5 048.7)	(6 299.1)	(6 131.8)	(44 564.3)
Lease Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	(5 119.6)	(3 312.9)	(6 137.2)	(3 619.0)	(2 351.8)	996.6	433.3	2 643.2	1 449.7	(4 196.9)	(4 383.1)	(3 861.4)	(27 459.1)
TOTAL FOR DISPOSAL	132 109.1	121 499.8	118 130.9	99 695.0	89 288.7	52 284.2	46 107.7	49 403.5	71 705.8	104 328.2	136 418.1	143 641.0	1 164 612.0
DELIVERIES													
Plants	39 847.7	35 238.7	38 834.6	36 320.0	33 892.4	31 862.8	31 290.5	15 173.3	16 820.8	40 337.4	39 879.4	37 123.4	396 621.0
Distributors	77 977.4	73 827.0	65 678.9	51 123.5	43 471.0	7 985.0	2 935.3	21 371.3	42 256.4	50 775.5	81 656.5	91 098.7	610 156.5
Lease Fuel, Fuel Gas, Other	14 284.0	12 434.1	13 617.4	12 251.5	11 925.3	12 436.4	11 881.9	12 858.9	12 628.6	13 215.3	14 882.2	15 418.9	157 834.5
TOTAL DELIVERIES	132 109.1	121 499.8	118 130.9	99 695.0	89 288.7	52 284.2	46 107.7	49 403.5	71 705.8	104 328.2	136 418.1	143 641.0	1 164 612.0
Processing Plants													
RECEIPTS													
Associated Gas (Oil Wells)	993.1	1 139.3	1 615.1	1 590.7	4 575.7	5 501.6	5 874.3	6 373.8	4 828.7	5 630.7	6 415.9	6 451.8	50 990.7
Non Associated Gas (Gas Wells)	3 593.4	2 301.5	3 684.6	2 954.9	3 011.3	2 414.0	306.3	435.6	-	159.0	3 250.7	4 238.0	26 349.3
Gathering Systems	39 847.7	35 238.7	38 834.6	36 320.0	33 892.4	31 862.4	31 290.5	15 173.3	16 820.8	40 337.4	39 879.4	37 123.4	396 621.0
TOTAL	44 434.2	38 679.5	44 134.3	40 865.6	41 479.4	39 778.4	37 471.1	21 982.7	21 649.5	46 127.1	49 546.0	47 813.2	473 961.0
LOSSES													
Shrinkage	4 519.5	4 226.7	5 640.0	5 636.3	6 507.7	6 261.8	6 119.0	1 159.8	3 525.7	6 212.7	6 076.2	5 134.7	61 020.2
Plant Fuel	2 736.5	1 898.9	2 041.1	1 847.9	1 963.8	2 303.7	1 519.0	1 131.9	1 037.5	2 135.7	1 786.3	1 741.4	22 141.7
Metering Difference	649.4	452.8	282.7	146.6	63.4	(395.8)	944.5	577.4	957.6	539.5	730.0	(630.5)	4 317.6
Flared and Waste	306.4	282.7	339.8	540.3	467.1	423.4	413.9	20.8	174.5	185.9	831.1	524.6	4 510.5
TOTAL	8 211.8	6 859.1	8 303.6	8 171.1	9 002.0	8 593.1	8 996.4	2 889.9	5 695.3	9 073.8	9 423.7	6 770.2	91 990.0
TOTAL FOR DISPOSAL	36 222.4	31 820.4	35 830.7	32 694.5	32 477.4	31 185.3	28 474.7	19 092.8	15 954.2	37 053.3	40 122.3	41 043.0	381 971.0
DELIVERIES													
Purchasers and Distributors	32 193.3	27 710.2	30 784.6	27 119.4	26 441.7	24 756.4	21 989.5	19 071.4	14 417.7	29 371.3	33 180.2	34 824.2	321 859.9
Pipelines	4 010.7	4 088.2	5 030.8	5 553.7	6 012.7	6 414.3	6 453.2	-	1 511.6	7 657.0	6 792.4	6 192.8	59 717.4
Lease Fuel	18.4	22.0	15.3	21.4	23.0	14.6	32.0	21.4	24.9	25.0	149.7	26.0	393.7
TOTAL DELIVERIES	36 222.4	31 820.4	35 830.7	32 694.5	32 477.4	31 185.3	28 474.7	19 092.8	15 954.2	37 053.3	40 122.3	41 043.0	381 971.0

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 KPa and 15°C

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Distributors													
RECEIPTS													
Non Associated (Gas Wells)	96 059.1	82 742.7	70 802.4	61 476.1	39 303.0	26 086.3	14 228.7	23 025.9	26 705.2	38 105.6	97 753.7	97 605.9	673 894.6
Gathering Systems	77 977.4	73 827.0	65 678.9	51 123.5	43 471.0	7 985.0	2 935.3	21 371.3	42 256.4	80 775.5	81 656.5	91 098.7	610 156.5
Processing Plants	32 193.3	27 710.2	30 784.6	27 119.4	26 441.7	24 756.4	21 989.5	19 071.4	14 417.7	29 371.3	33 180.2	34 824.2	321 859.9
Storage Wells	64 587.3	59 424.5	8 034.4	320.6	-	-	421.8	-	27 491.8	36 564.8	60 435.5	31 583.6	287 864.3
Alberta	196 168.9	161 424.3	143 767.4	122 372.6	119 590.7	114 769.0	107 640.8	92 382.9	88 241.1	99 162.7	157 608.6	163 190.7	1 566 319.7
Other (Oil Wells, SPC exchange gas)	-	25.9	682.4	1 599.0	3 603.0	3 776.8	5 400.7	614.4	1 734.3	8 156.3	8 352.0	6 606.5	40 551.3
TOTAL	466 986.0	405 154.6	319 750.1	264 011.2	232 409.4	177 373.5	152 616.8	156 465.9	200 846.5	261 136.2	438 986.5	424 909.6	3 500 646.3
LOSSES													
Fuel-Compressor Station	4 716.9	4 278.4	2 932.9	2 765.2	2 385.1	1 962.7	2 040.2	1 940.5	1 861.1	2 600.5	5 162.2	5 323.6	37 959.3
Fuel-Field Operations	1 738.6	1 726.4	1 813.6	1 306.3	1 644.9	1 327.0	1 543.2	1 343.5	1 257.2	2 076.2	1 652.3	1 720.8	19 150.0
Line Loss & Metering Difference	23 083.2	23 094.6	(21 894.6)	(12 408.7)	(11 470.4)	7 918.7	(9 779.4)	(14 452.7)	3 411.6	(9 817.4)	26 649.4	39 476.9	43 811.2
TOTAL	29 538.7	29 099.4	(17 148.1)	(8 337.2)	(7 440.4)	11 208.4	(6 196.0)	(11 168.7)	6 519.9	(5 140.7)	33 463.9	46 521.3	100 920.5
TOTAL FOR DISPOSAL	437 447.3	376 055.2	336 898.2	272 348.4	239 849.8	166 165.1	158 812.8	167 634.6	194 326.6	266 276.9	405 522.6	378 388.3	3 399 725.8
DELIVERIES													
Pipelines													
Storage Wells	16 678.4	5 173.3	15 730.1	44 183.6	75 077.3	16 685.2	20 164.7	19 031.7	6 778.6	3 770.6	20 363.8	26 241.9	269 879.2
Consumers:													
Residential	151 874.1	124 436.6	106 807.7	64 491.1	32 485.9	27 418.6	22 484.9	27 476.5	47 476.0	64 318.5	137 086.0	119 183.2	925 539.1
Commercial	106 046.7	109 876.9	91 942.2	55 586.8	30 111.5	16 480.6	13 934.3	16 129.0	28 669.9	54 546.8	106 912.5	98 409.7	728 646.9
Industrial:													
Fixed	4 260.2	4 159.9	4 023.0	3 530.5	3 098.8	3 078.7	2 466.6	2 098.1	3 626.5	3 982.4	4 107.9	4 056.3	42 488.5
Interruptable	133 827.3	110 446.1	95 686.7	82 179.5	74 285.8	78 456.1	74 502.7	82 368.3	86 552.9	110 651.5	110 563.3	103 037.2	1 142 557.4
Exchange Deliveries	568.1	607.5	-	1 493.3	4 131.7	4 401.9	5 994.0	743.5	1 582.1	8 604.9	7 661.1	7 224.5	43 012.6
Alberta deliveries from Alberta sources	24 192.5	21 354.9	22 708.5	20 883.6	20 659.2	19 644.0	19 265.6	19 787.5	19 640.6	20 402.2	18 828.0	20 235.5	247 602.1
TOTAL DELIVERIES	437 447.3	376 055.2	336 898.2	272 348.4	239 849.8	166 165.1	158 812.8	167 634.6	194 326.6	266 276.9	405 522.6	378 388.3	3 399 725.8

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Table 2-2-4

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Value of Sales ($)	Average Net Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Value of Sales ($)	Average Net Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Value of Sales ($)	Average Net Price ($/$10^3m^3$)
1934 to 1963 Historical data not available									
1964	632 397.9	2,320,294	3.67	310 374.3	1,207,821	3.89	942 772.2	3,528,115	3.74
1965	709 912.3	2,754,713	3.88	272 587.0	1,207,940	4.43	982 499.3	3,962,653	4.03
1966	892 351.3	3,589,411	4.02	245 902.3	1,437,564	5.85	1 138 253.6	5,026,975	4.42
1967	883 875.8	3,660,189	4.14	267 400.8	1,749,761	6.54	1 151 276.6	5,409,950	4.70
1968	1 090 805.7	4,360,708	4.00	246 597.8	1,766,262	7.16	1 337 403.5	6,126,970	4.58
1969	1 166 460.0	4,735,686	4.06	215 338.1	1,509,736	7.01	1 381 798.1	6,245,422	4.52
1970	1 242 577.3	5,081,818	4.09	219 304.4	1,436,430	6.55	1 461 881.7	6,518,248	4.46
1971	1 489 726.2	6,162,640	4.14	193 792.1	1,275,544	6.58	1 683 518.3	7,438,184	4.42
1972	1 481 939.6	6,060,626	4.09	175 062.7	1,159,014	6.62	1 657 002.3	7,219,640	4.36
1973	1 468 224.8	6,302,334	4.29	176 962.7	1,233,664	6.97	1 645 187.5	7,535,998	4.58
1974	1 364 494.2	6,423,987	4.71	143 197.9	1,306,433	9.12	1 507 692.1	7,730,420	5.13
1975	1 471 678.5	7,724,210	5.25	117 272.8	1,308,616	11.16	1 588 951.3	9,032,826	5.68
1976	1 426 556.7	8,086,943	5.67	104 314.9	2,579,786	24.73	1 530 871.6	10,666,729	6.97
1977	1 165 597.7	9,589,628	8.23	103 384.0	3,367,534	32.57	1 268 981.7	12,957,162	10.21
1978	1 084 181.1	12,332,554	11.37	104 854.3	4,549,872	43.39	1 189 035.4	16,882,426	14.20
1979	1 088 760.5	12,988,021	11.93	89 196.1	4,243,159	47.57	1 177 956.6	17,231,180	14.63
1980	1 124 486.4	15,560,664	13.84	72 409.1	4,067,432	56.17	1 196 895.5	19,628,096	16.40
1981	1 148 707.5	7,553,361	15.28	42 604.1	2,166,563	50.85	1 191 311.6	19,719,924	16.55
1982	1 227 502.5	21,281,830	17.34	44 932.0	2,975,660	66.23	1 272 434.5	24,257,490	19.06
1983	1 118 941.9	42,390,372	37.88	195 348.8	7,780,362	39.83	1 314 290.7	50,170,734	38.17
1984	1 421 962.2	71,694,372	50.42	322 216.0	16,895,627	52.44	1 744 178.2	88,589,999	50.79
1985	1 642 741.3	97,346,147	59.26	347 787.9	22,343,240	64.24	1 990 529.2	119,689,387	60.13

NOTE: For 1983 and all subsequent years, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.

Table 2-2-5

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION

Volume In Thousand Cubic Metres

Year	Non-Associated	Associated	Total
1964	632 397.6	1 163 009.7	1 795 407.3
1965	711 046.8	981 911.3	1 692 958.1
1966	893 424.1	972 819.5	1 866 243.6
1967	893 630.8	856 576.8	1 750 207.6
1968	1 112 194.3	817 511.9	1 929 706.2
1969	1 196 331.8	778 055.1	1 974 386.9
1970	1 250 686.7	1 020 646.9	2 271 333.6
1971	1 495 484.9	963 528.6	2 459 013.5
1972	1 487 165.6	947 147.0	2 434 312.6
1973	1 478 882.7	681 687.1	2 160 569.8
1974	1 418 633.6	595 243.9	2 013 877.5
1975	1 474 562.6	486 006.7	1 960 569.3
1976	1 441 317.3	461 209.3	1 902 526.6
1977	1 174 651.0	474 247.9	1 648 898.9
1978	1 098 609.8	455 040.1	1 553 649.9
1979	1 108 571.1	450 552.4	1 559 123.5
1980	1 138 731.1	451 915.1	1 590 646.2
1981	1 176 287.6	322 120.7	1 498 408.3
1982	1 253 050.1	367 363.3	1 620 413.4
1983	1 139 586.8	529 715.4	1 669 302.2
1984	1 448 121.0	678 285.1	2 126 406.1
1985	1 661 488.9	740 007.4	2 401 496.3

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY LPG PRODUCTION AND DISPOSITION — GAS PLANTS

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Marketable Gas						Thousand Cubic Metres							
PROCESSING PLANT RECEIPTS													
Gathering Systems	32 801.2	29 328.8	32 685.3	32 258.1	30 027.9	30 597.9	30 969.4	15 173.3	16 820.8	34 495.2	33 523.6	30 571.9	349 253.4
Gas Wells	3 593.4	2 301.5	3 684.6	2 954.9	3 011.3	2 414.0	306.3	435.6	-	159.0	3 250.7	4 238.0	26 349.3
Oil Wells	993.1	1 139.3	1 615.1	1 590.7	4 575.7	5 501.6	5 874.3	6 373.8	4 828.7	5 630.7	6 415.9	6 451.8	50 990.7
TOTAL	37 387.7	32 769.6	37 985.0	36 803.7	37 614.9	38 513.5	37 150.0	21 982.7	21 649.5	40 284.9	43 190.2	41 261.7	426 593.4
LOSSES													
Shrinkage	4 519.5	4 226.7	5 640.0	5 636.3	6 507.7	6 261.8	6 119.0	1 159.8	3 525.7	6 212.7	6 076.3	5 134.7	61 020.2
Plant Fuel	2 316.3	1 896.9	2 041.1	1 847.9	1 963.8	1 797.9	1 519.0	1 131.9	1 037.5	2 135.7	1 786.3	1 741.4	21 215.7
Flared	306.4	282.7	339.8	540.3	467.1	423.4	413.9	20.8	174.5	185.9	831.1	524.6	4 510.5
Metering Difference	1 069.6	452.8	282.7	146.6	63.4	95.3	944.5	577.4	957.6	539.4	730.0	233.1	6 092.4
NET AVAILABLE FOR DISPOSAL	29 175.9	25 910.5	29 681.4	28 632.6	28 612.9	29 935.1	28 153.6	19 092.8	15 954.2	31 211.2	33 766.5	33 627.9	333 754.6
DISPOSAL AVAILABILITY BY PLANT													
SPC Coleville	18 711.8	15 598.7	17 875.8	18 060.4	16 335.4	16 903.1	14 673.3	13 307.0	6 556.5	16 836.0	17 807.1	19 054.9	191 720.0
Smiley Gas Conservation	241.3	175.1	217.8	161.3	206.4	221.4	271.8	255.4	207.9	271.2	254.2	229.0	2 712.8
Murphy North Dodsland	1 547.5	1 314.6	1 488.4	1 366.5	1 336.7	1 297.0	1 088.2	-	-	-	1 741.3	1 745.3	12 925.5
Consolidated Dodsland	2 358.0	2 380.0	2 631.9	1 353.5	2 530.2	3 140.1	3 478.3	3 680.1	3 632.3	3 632.3	3 429.8	3 226.8	35 473.3
Allheart Smiley	636.3	840.7	1 022.2	698.3	655.9	697.2	800.7	1 002.1	1 193.5	1 283.0	1 374.3	1 475.2	11 679.4
C.N. Kerrobert	-	-	-	-	-	-	-	-	-	350.3	719.0	863.6	1 932.9
Dome Steelman	5 175.1	5 188.1	6 049.3	6 509.3	6 982.2	7 291.5	7 524.6	-	3 411.2	7 704.0	7 310.3	6 192.8	69 338.4
Bonanza Steelman	505.9	413.3	396.0	483.3	566.1	384.8	316.7	848.2	952.8	1 134.4	995.2	835.5	7 832.2
Wolcot Nottingham	-	-	-	-	-	-	-	-	-	-	135.3	4.8	140.1
TOTAL	29 175.9	25 910.5	29 681.4	28 632.6	28 612.9	29 935.1	28 153.6	19 092.8	15 954.2	31 211.2	33 766.5	33 627.9	333 754.6
DELIVERIES (SALES)													
Saskatchewan Gas Distributors	25 146.8	21 800.3	24 635.3	23 057.5	22 577.2	23 491.5	21 668.4	19 071.4	14 417.7	23 529.2	26 824.4	27 409.1	273 628.8
Trans Canada Pipeline	4 010.7	3 088.2	5 030.8	5 553.7	6 012.7	6 414.3	6 453.2	-	1 511.6	7 657.0	6 792.4	6 192.8	59 717.4
Lease Fuel & Other Disposition	18.4	22.0	15.3	21.4	23.0	29.3	32.0	21.4	24.9	25.0	149.7	26.0	408.4
VOLUME TOTAL	29 175.9	25 910.5	29 681.4	28 632.6	28 612.9	29 935.1	28 153.6	19 092.8	15 954.2	31 211.2	33 766.5	33 627.9	333 754.6
VALUE OF DELIVERIES ($ Cdn.)	2,072,769	1,858,637	2,198,981	1,991,194	2,021,235	2,054,806	2,012,675	1,118,394	1,122,903	2,412,648	2,630,146	2,580,464	21,074,851

Table 2-3-1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION — GAS PLANTS

Table 2-3-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Pentanes						Cubic Metres							
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	15.8	17.5	22.8	19.6	10.2	13.2	7.1	-	-	-	14.1	19.3	139.6
Smiley	24.0	39.6	45.4	26.7	27.0	29.6	25.6	30.2	31.0	44.1	47.5	52.5	423.2
TOTAL	39.8	57.1	68.2	46.3	37.2	42.8	32.7	30.2	31.0	44.1	61.6	71.8	562.8
Opening Inventory	68.6	31.3	28.8	73.9	29.6	47.4	90.2	37.4	67.6	37.5	14.3	58.3	68.6
Transfers	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	2.6	-	-	-	.1	-	-	-	2.7
Closing Inventory	31.3	28.8	73.9	29.6	47.4	90.2	37.4	67.6	37.5	14.3	58.3	66.1	66.1
TOTAL FOR DISPOSAL	77.1	59.6	23.1	90.6	22.0	-	85.5	-	61.2	67.3	17.6	64.0	568.0
DELIVERIES													
Pipeline Terminals for:													
Heavy Oil diluent purposes													
TOTAL	77.1	59.6	23.1	90.6	22.0	-	85.5	-	61.2	67.3	17.6	64.0	568.0
Value of Sales ($)	14,470	11,512	4,036	17,085	3,844	-	17,403	-	13,529	14,926	4,306	14,776	115,888

MONTHLY LPG PRODUCTION AND DISPOSITION — GAS PLANTS

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Ethane						Cubic Metres							
Production													
Production by Plant:													
Steelman	3 665.9	4 093.0	4 199.3	4 855.3	4 800.1	3 913.7	3 934.7	-	1 776.5	4 031.9	4 010.7	3 647.7	42 928.8
TOTAL	3 665.9	4 093.0	4 199.3	4 855.3	4 800.1	3 913.7	3 934.7	-	1 776.5	4 031.9	4 010.7	3 647.7	42 928.8
Opening Inventory	227.7	734.1	989.6	1 085.1	707.5	1 249.6	663.5	210.0	210.0	543.2	50.9	734.6	227.7
Adjustments	-	-	-	-	-	-	-	-	.1	-	-	-	.1
Closing Inventory	734.1	989.6	1 085.1	707.5	1 249.6	663.5	210.0	210.0	543.2	50.9	734.6	410.5	410.5
TOTAL FOR DISPOSAL	3 159.5	3 837.5	4 103.8	5 232.9	4 258.0	4 499.8	4 388.2	-	1 443.4	4 524.2	3 327.0	3 971.8	42 746.1
DELIVERIES													
Cochin Pipeline to Ohio	3 159.5	3 837.5	4 103.8	5 232.9	-	-	-	-	-	-	-	-	16 333.7
Reinjected into residue gas (C1 gas stream)	-	-	-	-	4 258.0	4 499.8	4 388.2	-	1 443.4	4 524.2	3 327.0	3 971.8	26 412.4
TOTAL	3 159.5	3 837.5	4 103.8	5 232.9	4 258.0	4 499.8	4 388.2	-	1 443.4	4 524.2	3 327.0	3 971.8	42 746.1
Value of Sales ($)	230,495	279,562	298,962	381,217	310,195	327,810	319,680	-	105,152	329,588	242,372	289,346	3,114,379

MONTHLY LPG PRODUCTION AND DISPOSITION — GAS PLANTS

Table 2-3-1 (continued)

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Natural Gas Liquids (C_3^-)					Cubic Metres								
PRODUCTION													
Production by Plant:													
Dome Steelman	6 882.8	7 360.4	9 491.6	9 897.0	11 221.1	11 533.0	11 727.3	-	6 088.9	10 836.1	10 416.9	8 311.2	103 766.3
Cherokee Steelman	35.4	118.8	129.3	143.4	156.4	145.7	111.8	253.7	312.4	341.9	269.3	227.8	2 245.9
TOTAL	6 918.2	7 479.2	9 620.9	10 040.4	11 377.5	11 678.7	11 839.1	253.7	6 401.3	11 178.0	10 686.2	8 539.0	106 012.2
Opening Inventory	849.5	676.7	1 152.9	1 594.3	746.3	804.7	1 258.0	795.4	813.5	731.3	942.1	246.1	849.5
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Closing Inventory	676.7	1 152.9	1 594.3	746.3	804.7	1 258.0	795.4	813.5	731.3	942.1	246.1	943.8	943.8
TOTAL FOR DISPOSAL	7 091.0	7 003.0	9 179.5	10 888.4	11 319.1	11 225.4	12 301.7	235.6	6 483.5	10 967.2	11 382.2	7 841.3	105 917.9
DELIVERIES													
Sarnia Processing Plant *	7 091.0	7 003.0	9 179.5	10 888.4	11 319.1	11 225.4	12 301.7	235.6	6 483.5	10 967.2	11 382.2	7 841.3	105 917.9
TOTAL	7 091.0	7 003.0	9 179.5	10 888.4	11 319.1	11 225.4	12 301.7	235.6	6 483.5	10 967.2	11 382.2	7 841.3	105 917.9
Value of Sales ($)	645,606	644,547	843,357	1,000,491	1,044,085	1,031,408	1,132,025	31,320	605,500	1,015,363	1,054,113	730,045	9,777,860

* VIA Interprovincial Pipeline Limited

MONTHLY LPG PRODUCTION AND DISPOSITION — GAS PLANTS

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Natural Gas Liquids (C2+)						Cubic Metres							
PRODUCTION													
Production by Plant:													
Allheart	74.1	108.0	124.6	88.3	120.3	105.4	128.0	134.2	164.0	147.3	158.1	149.7	1 502.0
Coleville	3 631.2	3 217.2	3 559.7	3 294.8	3 766.4	3 937.0	4 233.3	3 988.6	2 893.1	2 899.0	2 628.0	2 472.4	40 520.7
CN Kerrobert	-	-	-	-	-	-	-	-	-	73.7	299.9	382.0	755.6
Dodsland	757.4	581.1	597.6	115.1	741.0	1 002.7	1 258.4	1 358.1	1 089.2	1 370.6	1 312.4	1 259.7	11 443.3
TOTAL	4 462 7	3 906.3	4 281.9	3 498.2	4 627.7	5 045.1	5 619.7	5 480.9	4 146.3	4 490.6	4 398.4	4 263.8	54 221.6
Opening Inventory	-	22.6	11.0	50.2	88.5	50.4	73.0	57.6	56.1	72.7	92.9	92.9	-
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Closing Inventory	22.6	11.0	50.2	88.5	50.4	73.0	57.6	56.1	72.7	92.9	92.9	106.5	106.5
TOTAL FOR DISPOSAL	4 440.1	3 917.9	4 242.7	3 459.9	4 665.8	5 022.5	5 635.1	5 482.4	4 129.7	4 470.4	4 398.4	4 250.2	54 115.1
DELIVERIES													
Alberta Processing Plants	808.9	700.7	683.0	165.1	899.4	1 085.5	1 401.8	1 493.8	1 236.6	1 571.4	1 770.4	1 777.8	13 594.4
To Kerrobert Storage **													
(Via Dome Kerrobert PL)	3 631.2	3 217.2	3 559.7	3 294.8	3 766.4	3 937.0	4 233.3	3 988.6	2 893.1	2 899.0	2 628.0	2 472.4	40 520.7
TOTAL	4 440.1	3 917.9	4 242.7	3 459.9	4 665.8	5 022.5	5 635.1	5 482.4	4 129.7	4 470.4	4 398.4	4 250.2	54 115.1
Value of Sales ($)	484,071	413,969	461,886	364,556	511,684	619,848	716,158	686,787	592,534	515,488	486,957	461,733	6,315,671

** Ultimately enters Interprovincial Pipeline Limited or Cochin Pipeline and is transported to Sarnia, Ontario.

See Table 2-3-2, Page 86

MONTHLY LPG RECEIPTS AND DISPOSITION — STORAGE WELLS

Table 2-3-2

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Natural Gas Liquids (C2⁻)						Cubic Metres							
RECEIPTS													
Saskatchewan	3 631.2	3 217.2	3 559.4	3 295.1	3 767.1	3 927.0	4 183.4	3 989.3	2 882.7	2 910.0	2 318.2	2 472.5	40 153.1
Alberta	137 648.2	133 264.8	125 851.4	100 555.2	88 729.7	74 048.6	64 800.1	71 621.5	101 417.5	96 369.9	80 824.9	113 921.8	1 189 053.6
TOTAL	141 279.4	136 482.0	129 410.8	103 850.3	92 496.8	77 975.6	68 983.5	75 610.8	104 300.2	99 279.9	83 143.1	116 394.3	1 229 206.7
Opening Inventory	86 775.3	99 928.8	147 853.3	118 355.2	149 786.4	147 520.2	132 575.2	115 906.6	98 049.1	109 745.8	113 083.6	63 402.8	86 775.3
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Closing Inventory	99 928.8	147 853.3	118 355.2	149 786.4	147 520.2	132 575.2	115 906.6	98 049.1	109 745.8	113 083.6	63 402.8	91 643.7	91 643.7
TOTAL FOR DISPOSAL	128 125.9	88 557.5	158 908.9	72 419.1	94 763.0	92 920.6	85 652.1	93 468.3	92 603.5	95 942.1	132 823.9	88 153.4	1 224 338.3
DELIVERIES													
Sarnia, Ontario (Via IPPL)	128 125.9	88 557.5	158 908.9	72 419.1	94 763.0	92 920.6	79 448.1	93 468.3	92 603.5	95 942.1	121 372.2	81 861.0	1 200 390.2
Sarnia, Ontario (Via Cochin)	-	-	-	-	-	-	6 204.0	-	-	-	11 451.7	6 292.4	23 948.1
TOTAL	128 125.9	88 557.5	158 908.9	72 419.1	94 763.0	92 920.6	85 652.1	93 468.3	92 603.5	95 942.1	132 823.9	88 153.4	1 224 338.3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume In Cubic Metres - Value in Dollars

PROPANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	102 500.8	99 645.1	1,035,017	10.39
1965	107 210.9	105 130.9	1,098,013	10.44
1966	119 172.1	117 587.8	1,230,528	10.46
1967	140 468.7	138 331.5	1,271,164	9.19
1968	149 598.8	148 832.0	1,447,876	9.73
1969	135 610.5	134 681.4	1,340,950	9.96
1970	126 312.7	125 588.3	1,293,231	10.30
1971	126 517.5	132 191.7	1,306,589	9.88
1972	121 106.9	125 717.8	1,501,662	11.94
1973	116 058.2	120 563.3	1,357,700	11.26
1974	99 199.7	101 726.9	1,343,272	13.20
1975	88 835.0	90 338.0	1,741,489	19.28
1976	81 261.4	84 008.6	3,591,695	42.75
1977	78 862.9	81 012.6	4,289,786	52.95
1978	80 010.4	81 599.7	4,505,823	55.22
1979	75 779.0	76 974.6	4,679,998	60.80
1980	66 926.3	69 676.5	4,535,623	65.10
1981	34 129.3	36 473.4	3,368,064	92.34
1982	1 861.5	2 740.4	331,906	121.12
1983	0	0	0	0
1984	0	0	0	0
1985	0	0	0	0

Table 2-3-3(continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

BUTANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	58 295.7	59 854.1	576,724	9.63
1965	53 747.2	54 280.0	559,936	10.31
1966	54 329.0	54 466.0	570,071	10.47
1967	62 563.9	62 932.7	620,680	9.86
1968	64 562.0	64 883.7	676,235	10.42
1969	55 233.7	55 419.0	521,891	9.42
1970	55 811.3	55 911.2	488,123	8.73
1971	59 324.0	60 565.0	541,610	8.94
1972	50 091.1	51 948.1	510,784	9.83
1973	49 840.0	50 090.2	822,417	16.42
1974	42 076.9	43 562.3	1,612,747	37.02
1975	37 990.5	39 153.2	1,769,654	45.20
1976	36 981.3	37 783.7	1,986,898	52.59
1977	38 068.9	38 404.4	2,396,909	62.41
1978	39 115.3	39 305.7	2,295,536	58.40
1979	36 502.9	37 106.7	5,212,781	140.48
1980	31 127.0	31 971.1	3,905,810	122.17
1981	18 137.8	17 714.0	1,830,620	103.34
1982	1 019.2	1 563.3	153,193	97.99
1983	0	0	0	0
1984	0	0	0	0
1985	0	0	0	0

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

PENTANES PLUS

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	38 817.0	38 770.3	645,515	16.65
1965	34 355.7	33 647.7	588,211	17.48
1966	35 977.9	35 503.0	540,195	15.21
1967	41 807.9	41 462.5	661,312	15.95
1968	46 430.9	45 062.5	726,081	16.11
1969	41 001.6	39 496.2	624,814	15.82
1970	39 088.8	36 332.4	599,877	16.51
1971	42 257.1	39 308.7	681,306	17.33
1972	38 162.0	34 677.2	555,317	16.01
1973	37 500.4	35 565.4	693,334	19.49
1974	31 608.5	30 246.8	964,974	31.90
1975	27 648.5	25 218.7	1,038,577	41.18
1976	24 178.3	23 312.1	1,131,126	48.52
1977	23 482.3	21 908.2	1,380,694	63.02
1978	25 885.6	22 922.9	1,757,077	76.65
1979	24 222.8	22 445.6	1,879,240	83.72
1980	20 946.7	20 160.1	2,041,784	101.28
1981	11 479.8	11 464.7	1,356,399	118.31
1982	798.1	991.8	132,983	134.08
1983	551.9	638.8	118,564	185.60
1984	632.67	598.92	113,538	189.57
1985	562.8	568.0	115,888	203.96

Table 2-3-3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

ETHANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1981	20 345.0	20 345.0	1,197,970	58.88
1982	23 210.8	22 945.0	1,358,712	59.22
1983	45 032.9	44 495.1	3,730,088	83.83
1984	53 876.1	54 128.6	4,025,244	74.36
1985	42 928.8	42 746.1	3,114,379	72.86

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

NATURAL GAS LIQUIDS (C3+)

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	6 563.7	6 414.4	33,912	5.29
1965	5 800.7	4 938.4	27,331	5.53
1966	3 911.3	3 911.3	22,386	5.72
1967	5 218.8	5 218.8	27,611	5.29
1968	7 626.9	7 626.9	48,993	6.42
1969	20 031.7	20 031.7	211,884	10.58
1970	26 888.5	26 888.4	284,412	10.58
1971	20 843.2	20 843.2	220,521	10.58
1972	25 373.6	25 373.6	268,453	10.58
1973	30 049.8	30 049.8	317,851	10.58
1974	24 817.7	24 817.7	262,506	10.58
1975	24 407.8	24 407.8	258,172	10.58
1976	22 593.6	22 593.6	237,887	10.53
1977	21 364.2	21 364.2	225,979	10.58
1978	18 112.6	18 112.6	191,586	10.58
1979	18 680.9	18 680.9	197,496	10.57
1980	16 580.5	16 580.5	327,177	19.73
1981	16 975.5	16 975.5	452,085	26.63
1982	65 759.1	64 057.0	4,482,835	69.98
1983	127 635.6	127 593.8	7,612,763	59.66
1984	156 583.9	157 034.1	14,342,624	91.33
1985	106 012.2	105 917.9	9,777,860	92.32

Table 2-3-3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

NATURAL GAS LIQUIDS ($C2^+$)

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1984	7 009.0	7 009.0	1,025,248	146.28
1985	54 221.6	54 115.1	6,315,671	116.71

Coal

Production

Disposition

Historical Sales Value

MONTHLY COAL PRODUCTION AND DISPOSITION

Quantities in Tonnes – Values in Dollars

1985	PRODUCTION	DISPOSITION				
		Saskatchewan	Manitoba	Ontario	Total	Value of Sales($)
January	1 046 490	942 997	93 611	9 882	1 046 490	9,723,511
February	944 514	733 989	109 582	100 943	944 514	8,791,264
March	918 691	802 658	27 288	88 745	918 691	8,353,845
April	610 477	499 278	14 704	96 495	610 477	5,894,221
May	616 591	551 790	7 975	56 826	616 591	4,930,951
June	750 966	650 894	6 172	93 900	750 966	7,581,665
July	737 148	655 880	4 579	76 689	737 148	6,702,622
August	711 588	625 365	11 197	75 026	711 588	6,936,232
September	652 915	572 810	8 032	72 073	652 915	5,586,163
October	812 502	746 153	14 094	52 255	812 502	6,869,940
November	859 472	740 011	27 572	91 889	859 472	7,468,308
December	875 884	739 471	62 861	73 552	875 884	7,620,278
TOTAL	9 537 238	8 261 296	387 667	888 275	9 537 238	86,459,000

Table 2-4-2 (continued)

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (tonnes)	Value of Sales[1]	Average Price/tonne
1886-1899	124 149	207,060	1.67
1900	36 741	60,750	1.65
1901	40 823	72,000	1.76
1902	63 503	112,640	1.77
1903	105 871	169,618	1.60
1904	113 294	187,021	1.65
1905	97 609	152,334	1.56
1906	98 337	164,146	1.67
1907	137 195	252,437	1.84
1908	136 582	253,790	1.86
1909	174 292	296,333	1.70
1910	164 342	293,929	1.79
1911	187 587	347,248	1.85
1912	204 427	368,135	1.80
1913	193 137	358,192	1.85
1914	210 738	374,245	1.78
1915	217 821	365,246	1.68
1916	255 191	441,836	1.73
1917	322 454	662,451	2.05
1918	314 654	722,148	2.30
1919	344 138	819,390	2.38
1920	304 108	797,828	2.62
1921	304 480	823,180	2.70
1922	346 941	802,053	2.31
1923	397 438	858,448	2.16
1924	434 649	886,668	2.04
1925	428 160	870,875	2.03
1926	398 983	819,805	2.05
1927	426 573	868,867	2.04
1928	427 931	831,491	1.94
1929	526 339	993,226	1.89
1930	525 645	968,863	1.84
1931	601 315	945,259	1.57
1932	804 799	1,229,449	1.53
1933	841 549	1,285,996	1.53
1934	824 892	1,241,130	1.50
1935	836 230	1,293,668	1.55
1936	926 047	1,463,680	1.58
1937	951 953	1,494,337	1.57
1938	927 294	1,380,416	1.49
1939	870 530	1,255,142	1.44
1940	995 651	1,403,540	1.41

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (tonnes)	Value of Sales[1]	Average Price/tonne
1941	1 199 991	1,713,478	1.43
1942	1 180 353	1,760,065	1.49
1943	1 511 345	2,432,249	1.61
1944	1 245 353	2,034,914	1.63
1945	1 390 710	2,327,082	1.67
1946	1 382 359	2,544,092	1.84
1947	1 425 321	2,928,812	2.05
1948	1 441 673	3,020,305	2.10
1949	1 696 878	3,533,930	2.08
1950	1 998 731	4,044,697	2.02
1951	2 016 961	4,361,677	2.16
1952	1 890 088	4,004,308	2.12
1953	1 833 697	3,834,455	2.09
1954	1 920 275	2,961,702	2.06
1955	2 081 978	4,306,235	2.07
1956	2 125 658	4,315,788	2.03
1957	2 040 089	4,398,031	2.16
1958	2 044 839	4,437,572	2.17
1959	1 766 228	3,879,761	2.20
1960	1 969 314	4,315,279	2.19
1961	2 003 836	4,509,930	2.25
1962	2 046 887	4,553,900	2.22
1963	1 699 662	3,713,988	2.19
1964	1 828 229	3,905,222	2.14
1965	1 915 328	3,729,675	1.95
1966	1 890 032	3,726,858	1.97
1967	1 814 416	3,620,856	2.00
1968	2 042 337	4,137,055	2.03
1969	1 830 796	3,726,698	2.03
1970	3 464 068	7,399,875	2.14
1971	2 996 343	6 404,518	2.02
1972	2 976 868	6,569,118	2.21
1973	3 655 897	8,500,351	2.33
1974	3 484 867	8,160,805	2.34
1975	3 548 725	9,239,216	2.60
1976	4 693 938	15,201,433	3.24
1977	5 476 398	20,335,302	3.71
1978	5 029 060	17,705,483	3.52
1979	5 011 669	20,474,866	4.09
1980	5 979 724	29,726,008	4.97

Table 2-4-2

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (tonnes)	Value of Sales[1]	Average Price/tonne
1981	6 798 297	42,060,549	6.19
1982	7 494 259	62,449,487	8.33
1983	7 759 917	72,798,613	9.38
1984	9 785 274	97,964,742	10.01
1985	9 537 238	86,459,000	9.07

[1] FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent-Value in Thousand Dollars

1985	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	627 505	53 627	438 022	143 703	635 352	62,330
February	576 969	13 851	315 908	203 151	532 910	58,458
March	703 736	35 894	277 347	140 871	454 112	48,786
April	644 781	18 671	504 338	175 745	698 754	76,452
May	489 168	74 226	500 797	167 476	742 499	81,860
June	494 024	12 346	226 924	163 248	402 518	43,236
July	343 437	7 705	159 920	113 812	281 437	27,623
August	324 851	19 339	393 277	159 620	572 236	52,748
September	490 366	32 326	394 093	157 669	584 088	55,807
October	646 747	39 899	287 284	157 219	484 401	43,301
November	598 098	22 749	185 543	107 801	316 093	24,843
December	472 232	89 119	476 597	107 377	673 094	46,071
TOTAL	6 411 914	419 752	4 160 050	1 797 692	6 377 494	621,515

Table 3-1-1

Table 3-1-2

HISTORICAL SUMMARY OF POTASH PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (thousand tonnes K_2O)	Volume Sold (thousand tonnes K_2O)	Value of Sales (thousand $)	Average Price ($/tonne)
1962	136	73	3,000	41.10
1963	569	569	22,500	39.54
1964	779	778	31,162	40.05
1965	1 470	1 353	55,971	41.37
1966	1 820	1 805	62,665	34.72
1967	2 340	2 162	67,395	31.17
1968	2 800	2 647	65,121	24.60
1969	3 400	3 168	69,383	21.90
1970	3 173	3 052	108,695	35.61
1971	3 572	3 606	145,966	40.48
1972	3 927	3 703	146,014	39.43
1973	4 249	4 787	195,025	40.74
1974	5 496	5 730	311,621	54.38
1975	5 433	4 677	348,494	74.51
1976	4 991	5 168	358,399	69.35
1977	6 090	5 699	398,055	69.85
1978	6 113	6 453	495,718	76.82
1979	6 707	7 146	733,346	102.62
1980	7 302	7 127	1,009,754	141.68
1981	7 189	6 357	995,136	156.54
1982	5 212	5 087	642,867	126.37
1983	5 928	6 599	685,902	103.94
1984	7 650	6 998	829,446	118.52
1985	6 412	6 377	621,515	97.46

Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes-Value in Dollars

1985	PRODUCTION	DISPOSITION			
		Canadian Sales	U.S. Sales	Total Sales	Value of Sales
January	29 221	13 699	18 041	31 740	2,932,782
February	30 955	13 587	14 178	27 765	2,622,376
March	25 466	12 992	13 735	26 727	2,509,375
April	17 210	12 615	9 654	22 270	2,037,561
May	28 848	15 105	11 609	26 715	2,426,465
June	31 048	14 093	9 222	23 314	2,110,468
July	22 040	11 640	10 786	22 426	2,020,678
August	21 997	14 353	14 061	28 413	2,659,376
September	27 600	12 521	14 258	26 780	2,515,278
October	32 401	16 796	19 353	36 149	3,422,807
November	24 208	15 585	12 355	27 939	2,670,554
December	26 089	13 499	10 487	23 986	2,266,709
TOTAL	317 083	166 485	157 739	324 224	30,194,429

Table 3-2-1

Table 3-2-2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (tonnes)	Volume Sold (tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	3,449,155	17.75
1961	227 633	227 700	4,036,625	17.73
1962	223 777	223 777	3,954,273	17.67
1963	232 457	233 068	4,121,114	17.68
1964	302 277	302 331	5,222,313	17.27
1965	316 152	313 404	5,527,281	17.64
1966	363 233	367 695	6,471,795	17.60
1967	388 096	388 562	6,359,039	16.37
1968	426 292	417 005	7,082,575	16.98
1969	454 854	453 877	7,770,367	17.12
1970	375 950	377 987	6,456,020	17.08
1971	379 420	368 811	6,108,099	16.56
1972	381 540	390 317	5,618,862	14.40
1973	428 699	436 692	6,542,488	14.98
1974	564 354	562 787	14,133,513	25.11
1975	422 411	415 005	19,716,724	47.51
1976	416 898	416 900	21,082,941	50.57
1977	371 038	362 829	18,790,553	51.79
1978	334 883	331 301	17,440,838	52.64
1979	394 979	401 024	23,144,041	57.71
1980	440 523	437 318	27,345,308	62.53
1981	500 028	498 187	36,387,751	73.04
1982	509 553	511 396	43,638,096	85.33
1983	415 309	413 183	38,839,732	94.00
1984	352 294	348 912	34,233,855	98.12
1985	317 083	324 224	30,194,429	93.13

Salt

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Value in Dollars

1985	PRODUCTION	DISPOSITION		
		Canadian Sales	Export Sales	Value of Sales
January	44 799	53 368	21	1,860,971
February	43 043	45 936	20	1,538,268
March	38 597	37 755	39	1,389,117
April	19 848	18 361	59	1,506,509
May	21 403	18 786	20	1,179,055
June	17 172	17 402	20	1,461,849
July	23 896	21 443	20	1,556,040
August	39 318	35 313	20	1,293,477
September	34 685	32 750	--	1,304,014
October	43 913	45 050	--	1,720,950
November	52 197	54 585	--	1,670,438
December	47 097	48 638	--	1,638,907
TOTAL	425 968	429 387	219	$18,119,595

Table 3-3-2

HISTORICAL SUMMARY OF SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	1,011,243	10.27
1971	N/A	115 264	1,113,406	9.66
1972	234 036	237 507	2,035,884	8.57
1973	251 750	257 967	2,099,300	8.14
1974	265 899	268 635	2,668,148	9.93
1975	266 167	270 423	2,694,117	9.96
1976	296 046	277 561	3,558,862	12.82
1977	247 532	255 739	6,506,528	25.44
1978	298 650	300 242	8,644,274	28.79
1979	300 370	294 137	9,703,601	32.99
1980	321 440	332 048	11,950,309	35.99
1981	324 914	318 236	12,457,259	39.14
1982	340 629	348 434	14,161,618	40.64
1983	347 304	336 262	14,960,296	44.49
1984	406 553	406 969	17,349,310	42.63
1985	425 968	429 606	18,119,595	42.18

Section IV: Metallic Minerals

Uranium

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms – Value in Dollars

1985	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)			
		Canadian Sales	Export Sales	Total Sales	Value of Sales
January	603 983	126 401	295 314	421 715	27,201,629
February	638 669	21 115	310 123	331 238	18,243,774
March	510 949	66 739	455 295	522 034	32,977,360
April	565 160	51 186	68 039	119 225	8,616,031
May	579 025	83 888	395 265	479 153	32,654,386
June	693 775	98 314	800 450	898 764	65,506,161
July	274 666	47 931	511 342	559 273	26,979,552
August	565 566	142 555	272 156	414 711	27,211,746
September	623 665	19 909	1 124 955	1 144 864	62,052,855
October	693 130	30 278	608 424	638 702	34,273,592
November	594 906	59 337	614 667	674 004	48,721,230
December	646 842	1 404	1 132 318	1 133 722	71,978,513
TOTAL	6 990 336	749 057	6 588 348	7 337 405	$456,416,829

Table 4-1-1

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND SALES VALUE

Quantities in Kilograms — Value in Dollars

Table 4-1-2

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/kg)
1961		Previous data not available		
1962				
1963	1 791 430	N.A.	37,223,262	20.77
1964	1 071 279	N.A.	21,195,218	19.78
1965	816 678	N.A.	14,979,885	18.34
1966	765 438	N.A.	12,943,133	16.91
1967	908 713	N.A.	10,016,845	11.02
1968	907 932	N.A.	12,249,510	13.49
1969	708 673	N.A.	10,936,499	15.43
1970	709 297	N.A.	10,723,251	15.12
1971	546 309	N.A.	8,430,000	15.43
1972	605 386	N.A.	9,342,000	15.43
1973	636 193	N.A.	9,810,000	15.41
1974	505 145	N.A.	14,477,489	28.66
1975	649 845	649 845	15,733,147	24.21
1976	2 194 459	1 678 953	44,768,527	26.66
1977	2 803 179	2 152 620	74,984,185	34.83
1978	3 006 325	4 474 058	261,462,153	58.44
1979	2 886 509	3 254 979	257,963,000	79.25
1980	2 809 256	2 773 981	232,205,998	83.71
1981	3 380 746	3 122 816	258,301,750	82.71
1982	3 491 131	3 212 974	250,525,503	77.97
1983	2 770 325	1 620 875	121,399,534	74.90
1984	6 920 471	5 851 985	353,722,841	60.44
1985	6 990 336	7 337 405	456,416,829	62.20

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions And Abandonments

Capable And Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

	Licences	Wells Completed			Abandoned Dry	Well Status Undet. Dec. 31	Wells	Metres	Average
	Issued	Oil	Gas	Misc.	Holes	Carried to 1986	Drilled	Drilled	Depth
Area I — Lloydminster									
Development									
Development	608	509	18	-	51	125	600	364 485.3	607.5
Development Service	57	2	-	-	-	2	10	6 270.3	627.0
SUB TOTAL	665	511	18	-	51	127	610	370 755.6	607.8
Exploratory									
Outpost	121	54	10	-	32	38	106	63 995.1	603.7
New Pool Wildcat	49	12	10	-	16	49	43	26 573.2	618.0
New Field Wildcat	9	6	-	-	4	52	8	5 428.0	678.5
Deeper Pool Test	-	-	-	-	-	-	-	-	-
Stratigraphic Test	-	-	-	-	17	-	17	11 310.0	665.3
Potash	-	-	-	-	-	-	-	-	-
Other	6	-	-	15	22	3	27	18 700.4	692.6
SUB TOTAL	185	72	20	15	91	142	201	126 006.7	626.9
TOTAL AREA I	850	583	38	15	142	269	811	496 762.3	612.5
Area II — Kindersley-Kerrobert									
Development									
Development	948	977	4	-	13	95	990	742 604.9	750.1
Development Service	26	1	-	1	-	13	14	8 298.4	592.7
SUB TOTAL	974	978	4	1	13	108	1,004	750 903.3	747.9
Exploratory									
Outpost	143	117	6	-	12	30	132	130 558.5	784.5
New Pool Wildcat	63	44	1	-	14	39	68	57 579.6	846.8
New Field Wildcat	19	8	-	-	6	24	14	12 142.0	867.3
Deeper Pool Test	1	3	-	2	1	1	6	5 468.0	911.3
Stratigraphic Test	-	-	-	-	-	-	-	-	-
Potash	-	-	-	-	-	-	-	-	-
Other	-	-	-	15	-	-	-	-	-
SUB TOTAL	226	172	7	17	33	94	220	178 748.1	812.5
TOTAL AREA II	1,200	1,150	11	18	46	202	1,224	929 651.4	759.5

Table 5-1-1 (continued)

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5-1-1 (continued)

	Licences	Wells Completed			Abandoned	Well Status	Wells	Metres	Average
	Issued	Oil	Gas	Misc.	Dry Holes	Undet. Dec. 31 Carried to 1986	Drilled	Drilled	Depth
Area III — Swift Current									
Development									
Development	451	114	303	-	30	56	447	370 317.6	828.5
Development Service	7	-	-	-	-	4	7	7 855.8	1 122.3
SUB TOTAL	458	114	303	-	30	60	454	378 173.4	833.0
Exploratory									
Outpost	110	15	82	-	14	3	106	90 323.6	852.1
New Pool Wildcat	41	7	17	-	19	7	45	45 632.9	1 014.1
New Field Wildcat	23	2	9	-	11	4	25	28 096.7	1 123.9
Deeper Pool Test	-	-	2	-	-	-	2	1 951.0	975.5
Stratigraphic Test	-	-	-	-	-	-	-	-	-
Potash	-	-	-	1	-	-	1	1 684.7	1 684.7
Other	4	-	-	10	-	-	1	998.7	998.7
SUB TOTAL	178	24	110	11	44	9	180	168 687.6	937.2
TOTAL AREA III	636	238	413	11	74	69	634	546 861.0	862.6
Area IV — Estevan									
Development									
Development	955	756	-	-	99	190	888	1 184 670.6	1 334.1
Development Service	7	1	-	2	-	-	2	2 316.0	1 158.0
SUB TOTAL	962	757	-	2	99	190	890	1 186 986.6	1 333.7
Exploratory									
Outpost	191	70	-	-	50	31	130	179 203.1	1 378.5
New Pool Wildcat	122	50	-	-	60	23	116	159 309.5	1 373.4
New Field Wildcat	42	13	-	-	20	8	36	62 185.9	1 727.4
Deeper Pool Test	5	6	-	-	-	3	8	13 732.0	1 716.5
Stratigraphic Test	-	-	-	-	-	-	-	-	-
Potash	-	-	-	1	-	-	-	-	-
Other	3	-	-	4	-	-	2	1 828.5	914.3
SUB TOTAL	323	139	-	5	130	65	292	416 259.0	1 425.5
TOTAL AREA IV	1 285	896	-	7	229	255	1 182	1 603 245.6	1 341.2

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Total Province	Licences Issued	Wells Completed Oil	Gas	Misc.	Abandoned Dry Holes	Well Status Undet. Dec. 31 Carried to 1986	Wells Drilled	Metres Drilled	Average Depth
Development									
Development	2 962	2 356	325	-	193	466	2 925	2 662 078.4	910.1
Development Service	97	4	-	3	-	19	33	24 740.5	749.7
SUB TOTAL	3 059	2 360	325	3	193	485	2 958	2 686 818.9	908.3
Exploratory									
Outpost	525	256	98	-	108	102	474	437 080.3	922.1
New Pool Wildcat	275	113	28	-	109	113	272	289 095.2	1 062.9
New Field Wildcat	93	29	9	-	41	88	83	107 852.6	1 299.4
Deeper Pool Test	6	9	2	2	1	4	16	21 151.0	1 321.9
Stratigraphic Test	-	-	-	-	17	-	17	11 310.0	665.3
Potash	-	-	-	2	-	-	1	1 684.7	1 684.7
Other	13	-	-	44	22	3	30	21 527.6	717.6
SUB TOTAL	912	407	137	48	298	310	893	889 701.4	996.3
TOTAL PROVINCE	3 971	2 767	462	51	491	795	3 851	3 576 520.3	928.7

Table 5-1-1

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

Table 5-1-2

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Licences													
Issued	266	300	181	210	554	337	426	381	354	434	315	213	3,971
Cancelled	27	18	15	2	11	4	4	3	2	1	1	3	91
Wells Drilled													
Development													
Development	219	205	166	24	249	412	397	298	248	303	224	178	2,923
Development Service	1	-	2	5	5	4	3	3	3	2	3	2	33
SUB TOTAL	220	205	168	29	254	416	400	301	251	305	227	180	2,956
Exploratory													
Outpost	29	32	41	3	45	73	46	35	36	59	41	34	474
New Pool Wildcat	16	18	23	8	33	29	16	29	30	20	21	30	273
New Field Wildcat	6	10	8	1	8	3	7	6	7	6	10	11	83
Deeper Pool Test	-	1	3	-	3	2	1	-	2	1	1	3	17
Stratigraphic Test	-	-	-	-	-	-	4	9	4	-	-	-	17
Potash	-	-	-	-	-	-	-	-	-	-	-	1	1
Other	3	-	3	-	6	11	6	1	-	-	-	-	30
SUB TOTAL	54	61	78	12	95	118	80	80	79	86	73	79	895
TOTAL WELLS DRILLED	274	266	246	41	349	534	480	381	330	391	300	259	3,851
Metres Drilled													
Development													
Development	192 438.9	179 336.2	149 614.2	21 882.8	220 242.1	355 705.7	348 904.8	276 349.8	227 264.5	283 107.7	232 560.8	174 670.9	2 662 078.4
Development Service	702.0	-	1 379.3	3 952.6	4 649.2	2 875.6	2 060.7	3 517.5	1 783.4	374.8	1 446.4	1 999.0	24 740.5
SUB TOTAL	193 140.9	179 336.2	150 993.5	25 835.4	224 891.3	358 581.3	350 965.5	279 867.3	229 047.9	283 482.5	234 007.2	176 669.9	2 686 818.9
Exploratory													
Outpost	27 831.7	24 707.7	35 156.8	4 143.0	44 662.4	65 380.5	40 298.5	33 361.6	33 711.9	49 854.4	42 092.0	35 879.8	437 080.3
New Pool Wildcat	16 875.6	18 929.4	22 250.6	11 101.0	37 454.7	30 225.8	15 861.4	29 735.7	31 329.1	16 290.5	24 408.4	34 633.0	289 095.2
New Field Wildcat	5 825.0	11 541.0	12 570.0	3 395.0	10 234.0	2 952.0	10 955.5	6 587.0	9 600.0	8 012.4	11 279.0	14 901.7	107 852.6
Deeper Pool Test	-	-	3 575.0	-	2 866.0	2 705.0	916.0	-	3 284.0	1 776.0	1 476.0	4 553.0	21 151.0
Stratigraphic Test	-	-	-	-	-	-	2 670.0	5 978.0	2 662.0	-	-	-	11 310.0
Potash	-	-	-	-	-	-	-	-	-	-	-	1 684.7	1 684.7
Other	2 451.5	-	1 677.0	-	3 723.6	7 713.8	4 882.7	1 079.0	-	-	-	-	21 527.6
SUB TOTAL	52 983.8	56 337.1	75 229.4	18 639.0	98 940.7	108 977.1	75 584.1	76 741.3	80 587.0	75 933.3	79 255.4	91 652.2	889 701.4
TOTAL METRES DRILLED	246 124.7	234 514.3	226 222.9	44 474.4	323 832.0	467 558.4	426 549.6	356 608.6	309 634.9	359 415.8	313 262.6	268 322.1	3 576 520.3

MONTHLY SUMMARY OF WELL COMPLETIONS

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Oil													
Development	146	214	146	41	175	275	340	230	164	288	194	147	2,360
Exploratory													
Outpost	8	23	24	6	28	34	28	19	12	28	28	18	256
New Pool Wildcat	9	8	7	2	17	15	12	11	8	9	8	7	113
New Field Wildcat	4	1	5	-	3	1	4	2	-	-	5	4	29
Deeper Pool Test	-	-	-	-	1	-	2	1	-	2	1	2	9
Stratigraphic Test	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	21	32	36	8	49	50	46	33	20	39	42	31	406
TOTAL - OIL	167	246	182	49	224	325	386	263	184	327	236	178	2,767
Gas													
Development	17	9	-	-	4	39	30	38	89	84	13	2	325
Exploratory													
Outpost	8	4	-	-	-	5	13	8	31	19	8	2	98
New Pool Wildcat	3	3	2	-	-	-	1	2	1	4	11	1	28
New Field Wildcat	-	-	-	-	1	-	-	-	-	3	-	5	9
Deeper Pool Test	-	-	-	-	1	-	1	-	-	-	-	-	2
Stratigraphic Test	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	11	7	2	-	2	5	15	10	32	26	19	8	137
TOTAL - GAS	28	16	2	-	6	44	45	48	121	110	32	10	462
Miscellaneous													
Development Service	-	2	1	-	-	-	-	-	-	-	-	-	3
Other	3	1	3	1	6	8	7	3	5	6	2	1	46
Potash	-	1	-	-	-	-	-	-	-	-	-	1	2
TOTAL - MISCELLANEOUS	3	4	4	1	6	8	7	3	5	6	2	2	51
TOTAL COMPLETIONS	198	266	188	50	236	377	438	314	310	443	270	190	3,280

Table 5-1-3

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5-1-4

1985	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Abandoned Dry Holes													
Development													
Development	10	15	7	1	8	22	22	20	24	16	28	20	193
Development Service	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	10	15	7	1	8	22	22	20	24	16	28	20	193
Exploratory													
Outpost	7	6	11	-	8	14	3	7	15	9	16	12	108
New Pool Wildcat	6	5	8	1	18	15	6	13	13	3	7	14	109
New Field Wildcat	1	6	5	-	5	1	3	4	2	2	3	9	41
Deeper Pool Test	-	-	1	-	-	-	-	-	-	-	-	-	1
Stratigraphic Test	-	-	-	-	-	-	4	9	4	-	-	-	17
Potash	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	3	-	6	10	3	-	-	-	-	-	22
SUB TOTAL	14	17	28	1	37	40	19	33	34	14	26	35	298
TOTAL DRY HOLES	24	32	35	2	45	62	41	53	58	30	54	55	491
Abandoned Non-Producers													
Oil	1	-	4	2	7	7	14	7	5	4	12	5	68
Gas	-	-	-	-	-	-	4	-	-	-	-	-	4
TOTAL NON-PRODUCERS	1	-	4	2	7	7	18	7	5	4	12	5	72
Abandoned Previous Producers													
Oil	-	3	2	1	5	-	5	1	14	8	4	7	53
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCING WELLS	-	3	2	1	5	-	5	1	14	8	4	7	53
Recompletions													
Oil to Service Well	3	4	5	-	2	1	5	2	12	107	52	15	208
Oil to Gas	-	-	1	-	2	-	3	1	2	-	1	-	10
Oil to Oil*	1	3	1	1	5	2	3	-	2	5	2	2	27
Gas to Oil	-	-	-	-	-	-	-	1	-	-	-	-	1
Gas to Gas**	-	-	-	-	6	-	-	13	16	25	1	-	61
Service Well to Service Well***	-	-	-	-	-	-	-	-	-	-	-	-	-
Service Well to Oil	-	-	-	-	-	1	-	1	-	-	-	6	8

* Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
** Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
*** Includes water source well to pressure maintenance water injection, temperature observation to pressure observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

	OIL		GAS		SERVICE		TOTAL	
1985	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
January	15,029	11,806	1,655	1,388	2,015	1,315	18,699	14,509
February	15,111	12,125	1,659	1,415	2,016	1,338	18,786	14,878
March	15,292	12,325	1,664	1,338	2,024	1,311	18,980	14,974
April	15,297	11,808	1,663	1,326	2,026	1,355	18,986	14,489
May	15,534	12,615	1,713	978	2,037	1,379	19,284	14,972
June	15,854	13,011	1,785	977	2,052	1,366	19,691	15,354
July	16,194	13,439	1,822	418	2,066	1,361	20,082	15,218
August	16,347	13,726	1,840	782	2,075	1,365	20,262	15,873
September	16,447	13,880	1,924	815	2,096	1,382	20,467	16,077
October	16,696	14,020	2,017	940	2,187	1,375	20,900	16,335
November	16,758	14,078	2,104	1,588	2,227	1,395	21,089	17,061
December	17,107	14,080	2,118	1,614	2,254	1,489	21,479	17,183

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5-2-1 (continued)

Year	Licences		EXPLORATORY			DEVELOPMENT			AGGREGATE		
			Successful			Successful			Successful [1]		
	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1900-1919	14	-	-	-	-	-	-	-	-	-	14
1920-1928	12	-	-	-	-	-	-	-	-	-	12
1929	6	-	-	-	-	-	-	-	-	-	6
1930	1	-	-	-	-	-	-	-	-	-	1
1931	4	-	-	-	-	-	-	-	-	-	4
1932	3	-	-	-	-	-	-	-	-	-	3
1933	16	-	-	-	-	-	-	-	-	-	16
1934	18	-	-	-	-	-	-	-	-	1	18
1935	18	-	-	-	-	-	-	-	-	2	18
1936	14	-	-	-	-	-	-	-	-	2	14
1937	10	-	-	-	-	-	-	-	-	3	10
1938	8	-	-	-	-	-	-	-	-	2	8
1939	11	-	-	-	-	-	-	-	-	1	11
1940	19	-	-	-	-	-	-	-	-	5	19
1941	12	-	-	-	-	-	-	-	-	2	12
1942	7	-	-	-	-	-	-	-	-	-	7
1943	25	-	-	-	-	-	-	-	-	3	25
1944	32	-	-	-	-	-	-	-	-	10	31
1945	34	-	-	-	-	-	-	-	5	7	29
1946	56	3	-	-	-	-	-	-	34	2	51
1947	116	13	-	-	-	-	-	-	60	6	109
1948	72	2	-	-	-	-	-	-	30	8	68
1949	62	2	-	-	-	-	-	-	31	6	62
1950	114	7	-	-	-	-	-	-	36	9	108

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Year	Licences		EXPLORATORY			DEVELOPMENT			AGGREGATE		
			Successful			Successful			Successful[1]		
	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1951	135	11	-	-	-	-	-	-	52	8	124
1952	535	55	-	-	-	-	-	-	219	22	477
1953	763	50	47	12	330	283	10	348	330	22	678
1954	864	113	43	13	424	300	8	383	343	21	807
1955	966	65	32	7	327	532	5	592	564	12	919
1956	1 245	27	22	5	343	783	10	797	805	15	1 140
1957	1 267	52	23	6	359	848	11	899	871	17	1 258
1958	820	20	34	5	224	468	13	579	502	18	803
1959	822	27	36	4	275	482	5	525	518	9	800
1960	604	7	44	4	143	386	6	457	430	10	600
1961	677	15	96	2	125	371	5	535	467	7	660
1962	659	12	57	4	206	328	7	434	385	11	640
1963	1 014	13	159	26	336	390	15	654	549	41	990
1964	1 309	23	207	4	510	420	26	769	627	30	1 279
1965	1 534	49	267	18	558	443	38	900	710	56	1 458
1966	1 295	51	189	9	568	385	19	704	574	28	1 272
1967	1 061	47	172	13	478	244	22	541	416	35	1 019
1968	968	28	59	8	484	334	51	476	393	59	960
1969	1 218	27	128	19	649	388	18	542	516	37	1 191
1970	1 006	41	81	26	393	396	44	552	477	70	945
1971	756	32	35	26	382	238	70	388	273	96	770
1972	695	31	48	40	281	266	37	374	314	77	655
1973	696	19	117	59	345	250	26	316	367	85	661
1974	303	22	38	81	192	55	33	94	93	114	286
1975	290	9	18	77	163	87	4	114	105	81	277

Table 5-2-1 (continued)

Table 5-2-1

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Year	Licences		EXPLORATORY			DEVELOPMENT			AGGREGATE		
			Successful			Successful			Successful[1]		Drilled
	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1976	275	12	54	18	145	92	7	117	146	25	262
1977	565	15	145	19	261	197	46	272	342	65	533
1978	1,098	34	300	13	480	421	26	519	721	39	999
1979	1,350	49	390	9	608	545	16	664	935	25	1,272
1980	1,626	62	535	39	927	533	25	571	1,068	64	1,498
1981	791	87	335	9	555	206	12	252	541	21	807
1982	912	50	291	7	366	394	6	442	685	13	808
1983	1,921	22	260	86	346	1,074	100	1,174	1,334	186	1,843
1984	3,234	49	370	151	521	1,759	268	2,027	2,129	419	2,970
1985	3,971	91	406	137	543	2,360	325	2,685	2,766	462	3,851

1. For years prior to 1953 aggregate successful oil & gas wells were not defined as Exploratory or Development.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	51	32 645.2	640.1
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950		-	-	-	-	-	108	72 969.4	675.6

Table 5-2-2 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Table 5-2-2 (continued)

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.4	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4
1956	343	420 296.4	1 225.4	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.4	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.3
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.9	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1976	145	132 164.4	911.5	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.6	272	236 444.4	869.3	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.2	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.1	1,272	953 622.8	749.7
1980	927	786 254.5	848.2	571	461 366.7	808.0	1,498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.9	807	696 654.3	863.3
1982	366	310 062.0	847.2	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.8	1,409	1 255 720.9	891.2	1,843	1 687 895.6	915.8
1984	738	727 056.7	985.2	2,232	1 975 778.9	885.2	2,970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2,958	2 686 818.9	908.3	3,851	3 576 520.3	928.7

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, Stratigraphic Test, Potash and Gas Cavern wells.

2. Development category includes Development and Development Service Wells.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Table 5-2-3 (continued)

Year	COMPLETIONS[a] Oil	Gas	Service[c]	ABANDONED DRY HOLES[b]	RECOMPLETIONS[a] From Oil	To Oil	From Gas	To Gas	ABANDONMENTS Oil	Previous Producers Gas	Service	Non Producers Oil	Gas
1900-1933	-	-	-	56	-	-	-	-	-	-	-	-	-
1934	-	1	-	17	-	-	-	-	-	-	-	-	-
1935	-	2	-	16	-	-	-	-	-	-	-	-	-
1936	-	2	-	12	-	-	-	-	-	-	-	-	-
1937	-	3	-	7	-	-	-	-	-	-	-	-	-
1938	-	2	-	6	-	-	-	-	-	-	-	-	-
1939	-	1	-	10	-	-	-	-	-	-	-	-	-
1940	-	5	-	14	-	-	-	-	-	-	-	-	-
1941	-	2	-	10	-	-	-	-	-	1	-	-	-
1942	-	-	-	7	-	-	-	-	-	1	-	-	-
1943	-	3	-	22	-	-	-	-	-	1	-	-	-
1944	-	10	-	21	-	-	-	-	-	2	-	-	-
1945	5	7	-	17	-	-	-	-	-	2	-	-	-
1946	34	2	-	14	-	-	-	-	-	-	-	-	-
1947	60	6	-	43	-	-	-	-	-	2	-	-	-
1948	30	8	-	30	-	-	-	-	-	2	-	-	-
1949	31	6	-	25	-	-	-	-	3	-	-	-	-
1950	36	9	-	63	-	-	-	-	2	3	-	-	-
1951	32	8	-	64	-	-	-	-	6	3	-	-	-
1952	219	22	-	236	-	-	-	-	9	3	-	-	-
1953	330	22	-	293	1	-	-	1	16	2	-	-	-
1954	343	21	-	364	4	-	-	4	9	1	-	1	-
1955	564	12	2	333	8	-	-	6	27	5	-	6	1
1956	805	15	13	302	27	-	-	-	23	1	-	2	2
1957	871	17	13	364	15	-	-	5	33	2	-	15	-
1958	502	18	13	269	24	-	-	1	32	2	1	12	3
1959	518	9	3	268	41	-	-	1	32	-	-	18	3
1960	430	10	8	142	35	1	1	-	44	-	2	29	6
1961	467	7	24	138	58	1	1	-	40	5	2	11	4
1962	385	11	28	184	242	-	-	1	44	3	2	22	1
1963	549	41	47	304	111	-	-	-	49	1	3	15	3
1964	627	30	25	522	239	3	1	3	41	-	1	16	5
1965	710	56	20	592	130	2	1	6	54	-	6	14	-
1966	574	28	20	589	165	5	3	10	103	2	5	22	3
1967	416	35	26	498	131	2	2	11	103	6	6	26	2
1968	393	59	23	494	72	3	2	8	113	3	10	17	8
1969	516	37	17	588	119	2	-	10	112	1	7	16	3
1970	477	70	19	394	130	5	2	13	113	-	11	26	10
1971	273	96	21	365	102	8	2	11	131	5	29	24	8
1972	314	77	12	237	94	9	7	8	109	4	17	6	11
1973	367	85	18	183	42	6	-	11	77	-	26	11	16
1974	93	114	3	116	24	9	3	2	61	4	23	6	13
1975	105	81	13	80	19	3	1	4	66	3	13	8	5

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[a]			ABANDONED DRY HOLES[b]	RECOMPLETIONS[a]				ABANDONMENTS				
										Previous Producers		Non Producers	
	Oil	Gas	Service[c]		From Oil	To Oil	From Gas	To Gas	Oil	Gas	Service	Oil	Gas
1976	146	25	8	85	14	4	1	7	43	-	10	3	7
1977	342	65	7	83	7	-	-	3	33	2	10	6	5
1978	721	39	3	176	12	-	-	5	38	2	12	7	-
1979	934	25	7	228	23	3	2	9	40	2	8	9	1
1980	1,064	57	23	314	25	4	3	3	25	-	4	15	1
1981	542	12	27	260	21	2	1	8	29	-	2	9	-
1982	684	8	20	119	24	1	-	11	29	3	8	20	-
1983	1,330	168	22	242	27	10	3	8	24	1	3	23	1
1984	2,127	400	38	352	54	26	38	27	79	-	14	68	-
1985	2,767	462	51	491	245	36	62	71	53	-	-	68	4
TOTAL	21,733	2,311	574	10,652	2,785	145	136	270	1,845	80	235	551	126

(a) Excludes dual completions or multi-zone.

(b) Excludes known potash wells.

(c) Service includes water source, water disposal, injectors, cavern storage wells, etc.

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Table 5-2-4 (continued)

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-		-	-
1934	-	-	1	-	-		1	-
1935	-	-	3	-	-		3	-
1936	-	-	5	-	-		5	-
1937	-	-	8	-	-		8	-
1938	-	-	10	-	-		10	-
1939	-	-	11	-	-		11	-
1940	-	-	16	-	-		16	-
1941	-	-	17	-	-		17	-
1942	-	-	16	-	-		16	-
1943	-	-	18	-	-		18	-
1944	-	-	26	-	-		26	-
1945	5	5	31	3	-		36	8
1946	39	21	33	3	-		72	24
1947	99	72	37	4	-		136	76
1948	129	91	43	9	-		172	100
1949	157	95	49	5	-		206	100
1950	191	152	55	9	-		246	161
1951	237	188	60	10	-		297	198
1952	447	268	79	13	-		526	281
1953	760	454	99	22	-		859	476
1954	1,094	796	120	33	-		1,214	829
1955	1,655	1,251	130	47	4		1,789	1,302
1956	2,414	2,047	154	61	44		2,612	2,152
1957	3,231	2,652	173	70	67		3,471	2,789
1958	3,664	2,963	191	88	102		3,957	3,153

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1959	4,099	3,447	196	85	145	N/A	4,440	3,677
1960	4,435	3,685	203	98	186	N/A	4,824	3,969
1961	4,827	3,910	203	102	266	N/A	5,296	4,278
1962	4,935	4,248	210	95	533	N/A	5,678	4,876
1963	5,287	4,653	243	102	688	N/A	6,218	5,443
1964	5,638	4,837	270	149	946	N/A	6,854	5,932
1965	6,184	5,384	327	195	1,083	N/A	7,594	6,662
1966	6,468	5,635	349	217	1,251	N/A	8,068	7,103
1967	6,617	5,735	389	251	1,392	N/A	8,398	7,378
1968	6,803	5,787	443	294	1,470	N/A	8,716	7,551
1969	7,096	6,016	485	323	1,586	N/A	9,167	7,925
1970	7,287	6,179	559	364	1,607	N/A	9,453	8,150
1971	7,313	6,276	654	409	1,731	N/A	9,698	8,416
1972	7,421	6,392	712	439	1,752	N/A	9,885	8,583
1973	7,652	6,522	803	455	1,799	N/A	10,254	8,776
1974	7,662	6,271	916	503	1,801	N/A	10,379	8,575
1975	7,677	6,092	991	558	1,805	N/A	10,473	8,455
1976	7,768	5,938	1,015	605	1,806	N/A	10,589	8,349
1977	8,063	6,777	1,079	642	1,807	N/A	10,949	9,226
1978	8,729	7,274	1,122	576	1,807	N/A	11,658	9,657
1979	9,588	8,071	1,174	698	1,860	N/A	12,622	10,629
1980	10,594	8,343	1,235	724	1,879	1,452	13,714	10,519
1981	11,072	7,915	1,264	767	1,923	1,364	14,259	10,035
1982	11,692	9,020	1,287	795	1,928	1,324	14,907	11,139
1983	12,961	10,182	1,479	930	1,936	1,336	16,376	12,448
1984	15,004	12,071	1,972	1,357	2,014	1,354	18,990	14,782
1985	17,107	14,080	2,118	1,614	2,254	1,489	21,479	17,183

Note: The methodology for calculating capable gas wells in 1985 was altered from previous years, effectively reducing the actual number of capable gas wells. Years prior to 1985 will be revised to reflect this change in next years edition of the yearbook.

Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value Of Petroleum And Natural Gas Rights Sales

Table 6-1-1

YEAREND SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

TYPE OF DISPOSITION	1985		1984	
	Number	Area (Hectares)	Number	Area (Hectares)
Petroleum and Natural Gas				
Permits	111	741 256	61	331 332
Drilling Reservations	61	80 697	52	72 909
Leases	9,437	2 405 514	7,825	2 264 231
Oil Shale				
Permits	1	40 274	1	40 274
Leases	1	1 942	1	1 942
Helium				
Permits	1	30 109	-	-
Leases	9	21 548	9	21 548
Coal				
Permits	44	31 907	-	-
Leases	575	98 393	570	98 125
Alkali				
Leases	34	9 971	33	9 777
Subsurface Minerals				
Permits	1	15 150	1	15 150
Leases	9	188 783	9	188 783
Quarrying				
Permits	33	60 583	14	11 503
Leases	1,041	20 587	1,008	19 612
Metal Mining				
Claims*	2,489	40 289	2,540	41 118
Claim Blocks	1,131	3 182 840	1,108	3 217 805
Leases	723	883 042	727	793 456
Mineral Prospecting Permits	22	1 418 675	22	1 555 814
TOTAL - HECTARES		9 271 560		8 683 379

*Based on 16.187 hectares (one Lsd) per claim.

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

Table 6-1-2

1985	March 12	June 11	September 10	December 10	Total
Permits					
Number	10	16	17	14	57
Area (hectares)	51,847	143,108	180,781	74,138	449,874
Value ($)	4,362,075.03	10,245,637.75	7,652,454.71	4,762,058.77	27,022,226.26
Drilling Reservations					
Number	17	11	13	15	56
Area (hectares)	19,219	14,617	18,123	21,758	73,717
Value ($)	4,022,242.95	2,826,609.30	4,043,337.92	4,965,634.65	15,857,824.82
Leases					
Number	340	361	345	319	1,365
Area (hectares)	50,089	48,873	47,604	47,247	193,813
Value ($)	25,687,064.33	27,092,673.34	29,051,818.93	23,876,177.71	105,707,734.31
TOTAL VALUE ($)	34,071,382.31	40,164,920.39	40,747,611.56	33,603,871.13	148,587,785.39

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS			LEASES			Total Value of Sales ($)
	Number	Area (hectares)	Value ($)	Number	Area (hectares)	Value ($)	Number	Area (hectares)	Value ($)	
1952	14	361 197	223,614	-	-	-	6	388	3,502	227,116
1953	6	185 845	147,549	-	-	-	19	1 926	2,570,696	2,718,245
1954	9	323 554	213,719	-	-	-	14	3 089	211,269	424,988
1955	18	656 982	668,356	7	18 713	559,931	22	4 226	181,863	1,410,150
1956	26	850 447	1,580,267	11	24 184	463,067	102	15 393	7,769,803	9,813,137
1957	72	2 627 805	3,890,996	7	24 119	170,702	120	11 126	12,422,448	16,484,146
1958	48	1 840 779	1,518,594	14	27 365	419,189	102	13 070	5,485,173	7,422,956
1959	24	905 579	607,171	19	39 384	269,152	66	6 855	2,633,503	3,509,826
1960	29	1 029 096	416,019	14	24 258	123,094	68	5 083	1,540,625	2,079,738
1961	23	874 155	457,667	12	15 572	141,035	77	6 672	704,804	1,303,506
1962	46	1 590 205	1,411,388	27	21 222	613,317	136	10 736	1,674,558	3,699,263
1963	28	989 094	780,382	40	48 635	1,647,974	169	15 009	2,862,343	5,290,699
1964	58	2 035 644	2,824,283	77	72 672	2,996,146	265	24 622	2,483,139	8,303,568
1965	74	2 564 986	3,214,311	82	74 236	5,144,167	195	22 432	2,950,810	11,309,288
1966	93	3 168 957	3,205,127	63	68 780	2,311,245	135	12 969	1,591,957	7,108,329
1967	98	3 289 193	6,014,788	47	53 647	2,082,431	131	12 069	1,239,564	9,336,783
1968	47	1 479 561	1,947,282	48	51 921	1,841,219	163	16 760	1,362,580	5,151,081
1969	55	1 799 838	1,826,886	62	79 028	1,516,124	235	23 673	1,527,425	4,870,435
1970	62	1 701 773	2,052,741	34	42 310	598,694	223	23 004	1,168,837	3,820,272
1971	41	1 140 680	1,470,185	12	17 029	176,763	207	22 205	826,292	2,473,240
1972	61	1 646 302	2,651,336	34	74 074	837,683	355	49 075	1,202,156	4,691,175
1973	24	594 532	1,246,959	37	73 555	1,079,106	336	38 565	2,882,392	5,208,457
1974	22	396 819	1,916,267	22	56 399	876,350	237	26 711	1,175,540	3,968,157
1975	-	-	-	-	-	-	-	-	-	-
1976	18	488 920	7,009,715	8	20 590	557,005	241	27 652	1,499,662	9,066,382
1977	9	109 385	2,484,941	16	37 513	2,502,537	194	23 539	5,763,108	10,750,586
1978	6	72 512	1,968,824	22	42 083	9,118,400	171	19 947	11,533,142	22,620,366
1979	11	68 894	5,620,989	37	57 690	14,349,043	195	24 156	17,185,697	37,155,729
1980	17	117 698	15,960,117	45	72 277	34,282,047	231	37 397	29,394,429	77,636,593
1981	9	61 356	5,556,397	26	40 210	15,185,248	166	23 210	16,583,434	37,325,079
1982	11	60 800	6,158,397	19	24 556	6,886,297	330	38 605	21,077,688	34,122,382
1983	14	84 499	9,022,307	30	39 951	17,052,112	934	116 520	82,275,620	108,350,040
1984	34	170 947	16,028,343	51	71 921	16,561,231	1,357	191 424	91,086,289	123,675,863
1985	57	449 874	27,022,227	56	73 717	15,857,825	1,365	193 813	105,707,734	148,587,785